



Date: August 4, 1982

Operator's Well No. #1-A Wisman

API Well No. 47 - 039 - 3897

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas X (If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 902' Watershed: Coal River District: Washington County: Kanawha Quadrangle: Alum Creek 7 1/2'

WELL OPERATOR Peake Operating Company Address 423 Charleston National Plaza Charleston, WV 25301

DESIGNATED AGENT Floyd B. Wilcox Address 423 Charleston National Plaza Charleston, WV 25301

OIL & GAS ROYALTY OWNER James & Helen E. Wisman Address Star Rt. Box 76 Tornado, WV 25202 Acreage 286.5

COAL OPERATOR None Address

SURFACE OWNER James & Helen E. Wisman Address Star Rt. Box 76 Tornado, WV 25202 Acreage 286.5

COAL OWNER(S) WITH DECLARATION ON RECORD: Name None Address Name Address

FIELD SALE (IF MADE) TO: Address N/A

COAL LESSEE WITH DECLARATION ON RECORD: Name None Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name Fred B. Burdette Address P. O. Box 190 - Cicerone Rt. Sissonville, WV 25320

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X other contract / dated May 15, 1978, to the undersigned well operator from James Wisman (widower) and Helen Eloise Wisman (single) (IF said deed, lease, or other contract has been recorded:)

Recorded on May 22, 1978, in the office of the Clerk of the County Commission of Kanawha County, West Va., in Lease Book 202 at page 19. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify) -planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

RECEIVED AUG 06 1982 OIL & GAS DIVISION DEPT. OF MINES

02/16/2024

Peake Operating Company Well Operator By Floyd B. Wilcox Its Attorney-in-Fact

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 4212 feet Rotary / Cable tools _____ /

Approximate water strata depths: Fresh, 50 feet; salt, 500 feet.

Approximate coal seam depths: -- Is coal being mined in the area? Yes _____ / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
	Size	Grade	Weight per ft	New	Used			For drilling	Left in well
Conductor	9 5/8	H-40	36#	X		250'	250'	To surface	Kinds
Fresh Water									
Coal									Sizes
Intermediate	7"	J-55	17#	X		2236'	2236'	150 sacks as	req. Rule 15.01
Production	4 1/2"	J-55	9.5#	X		4200'	4200'	300 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom
Well will be stimulated									

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR _____ **drilling. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 4-16-83 **;**
BY *John B. ...*

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location 02/16/2024 examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____

BLANKET BOND

JUN 14 1982



IV-9
(Rev 8-81)

DATE 25 MAY 1982

WELL NO. 1-A WISMAN

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47-039-3897

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PEAKE OPERATING COMPANY
Address 201 DUNBAR OFFICE PARK
Telephone (304) 766-6133

DESIGNATED AGENT MICHAEL E. UHL
Address 201 DUNBAR OFFICE PARK
Telephone (304) 766-6133

LANDOWNER JAMES & HELEN E. WISMAN
Revegetation to be carried out by _____

SOIL CONS. DISTRICT CAPITAL (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections and additions become a part of this plan: _____

JUN 25 1982
(Date)

R. C. Caldwell
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>ACCESS ROAD ~ 4600'±</u> (A)	Structure <u>EARTHEN DRILLING PIT</u> (1)
Spacing <u>VARIOUS GRADES (SEE SKETCH)</u>	Material _____
Page Ref. Manual <u>PG. 2-14</u>	Page Ref. Manual <u>PG 2-22</u>
Structure <u>CULVERT</u> (B)	Structure _____ (2)
Spacing <u>12" MINIMUM</u>	Material _____
Page Ref. Manual <u>PG. 2-7 / 2-8</u>	Page Ref. Manual _____
Structure <u>BROAD BASED DIPS</u> (C)	Structure _____ (3)
Spacing <u>VARIOUS (ON VARIOUS GRADE SECTIONS)</u>	Material _____
Page Ref. Manual <u>TABLE 2 PG. 2-4</u>	Page Ref. Manual _____

RECEIVED
AUG 06 1982
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Line <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Line <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>2 Hay or straw</u> Tons/acre	Mulch <u>2 Hay or straw</u> Tons/acre
Seed* <u>KY. 31 TALL FESCUE 30</u> lbs/acre	Seed* <u>KY. 31 TALL FESCUE 30</u> lbs/acre
<u>CROWN VETCH</u> 10 lbs/acre	<u>CROWN VETCH</u> 10 lbs/acre
_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Michael E. Uhl 02/16/2024

ADDRESS PEAKE OPERATING Co.


201 DUNBAR OFFICE PARK, DUNBAR, WV 25064


PHONE NO. (304) 766-6133

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

EACH OR PHOTOCOPIED SECTION OF
 INVOLVED TOPOGRAPHIC MAP.
DRANGLE ALUM CREEK 7 1/2

LEGEND


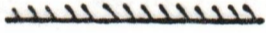








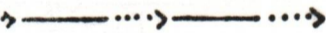

Well Site 

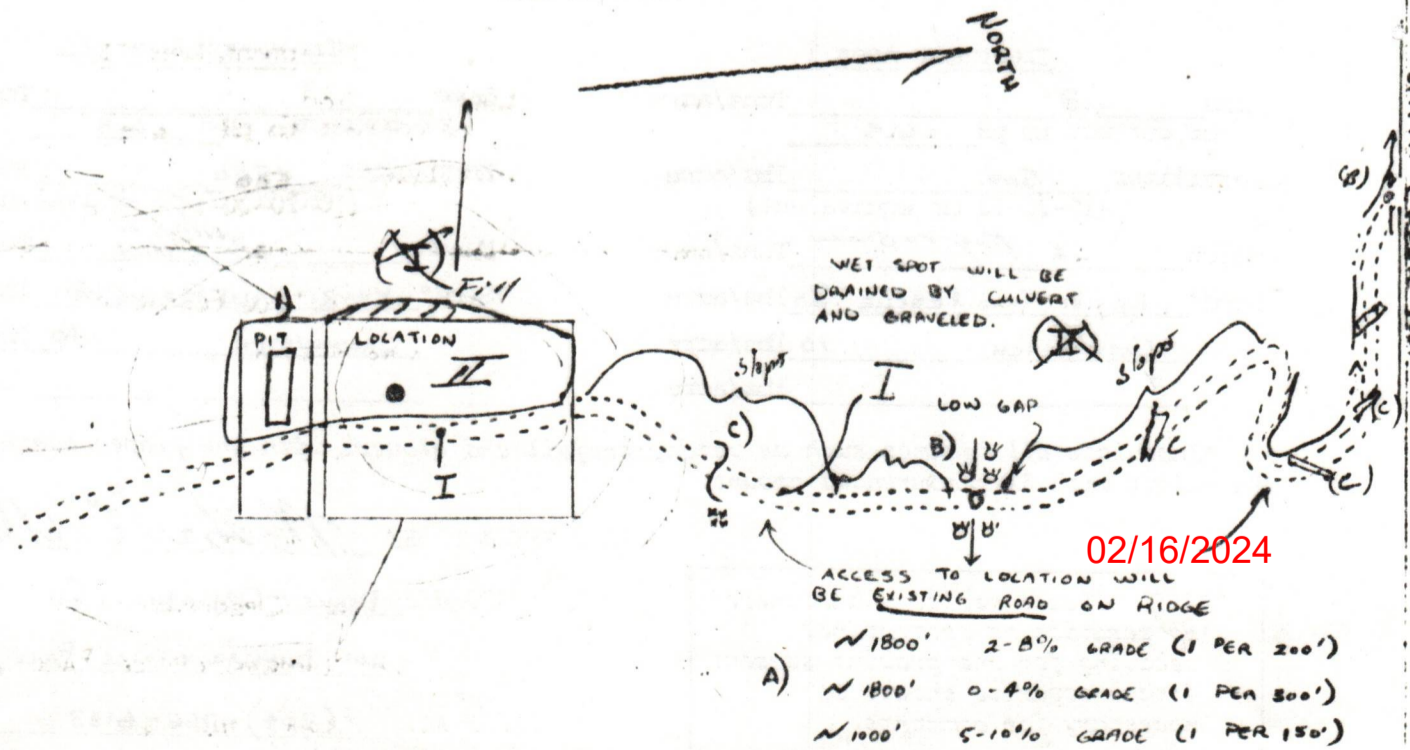
Access Road 

WELL SITE PLAN

Plan to include well location, existing access road, roads to be constructed, well site, lining pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Cream 	Drain pipe 
Open ditch 	Waterway 



NOTE: BROAD BASED DIPS WILL BE USE FOR CROSS DRAINAGE ON ACCESS ROAD AS SPECIFIED IN TABLE 2 PAGE 2-4.



Andrews Heights Sch

Upper Falls (Tornado RO)

Pleasant Hill Sch

I-A WISMAN

KAWAHA CO
LINCOLS CO

Manners Branch

ALUM CREEK 7 1/2

WASHINGTON

02/16/2024

RECEIVED
AUG 06 1982
OIL & GAS DIVISION
DEPT. OF MINES

02/16/2024

KAN-3897



#1-A Wisman Well

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

TO: ALL OPERATORS
FROM: Theodore M. Streit, Administrative Assistant
RE: New Permit Application Forms

DATE: June 10, 1982

On March 13, 1982, the legislature passed HB-154 which goes into effect June 11, 1982. This bill requires proof of one-eighth (1/8) royalty payment to the royalty owners before any well permit can be issued.

We are at the present time printing up new Permit Application Forms which should be available by next month. In the meantime you will be required to send in a notarized affidavit (sample copy below) with each permit application.

AFFIDAVIT

I, Floyd B. Wilcox (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Floyd B. Wilcox
(Owner, Operator, or Authorized Representative)

Notary [Signature] (Signed)

My commission expires 6-30-91

RECEIVED
AUG 06 1982

OIL & GAS DIVISION
DEPT. OF MINES

02/16/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	47-039-3897																	
2.0 Type of determination being sought (Use the codes found on the front of this form.)	107 Section of NGPA Category Code																	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4052 feet																	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Peake Operating Co.</td> <td style="border: none; text-align: right;">004926</td> </tr> <tr> <td style="border: none; font-size: small;">Name</td> <td style="border: none; font-size: small;">Seller Code</td> </tr> <tr> <td style="border: none;">Suite 423, Charleston National Plaza</td> <td></td> </tr> <tr> <td style="border: none; font-size: small;">Street</td> <td></td> </tr> <tr> <td style="border: none;">Charleston, WV 25301</td> <td></td> </tr> <tr> <td style="border: none; font-size: small;">City</td> <td style="border: none; font-size: small;">State Zip Code</td> </tr> </table>	Peake Operating Co.	004926	Name	Seller Code	Suite 423, Charleston National Plaza		Street		Charleston, WV 25301		City	State Zip Code					
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Suite 423, Charleston National Plaza																		
Street																		
Charleston, WV 25301																		
City	State Zip Code																	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">N/A (Washington District)</td> </tr> <tr> <td style="border: none; font-size: small;">Field Name</td> </tr> <tr> <td style="border: none;">Kanawha</td> </tr> <tr> <td style="border: none; font-size: small;">County</td> </tr> <tr> <td style="border: none; text-align: right;">WV</td> </tr> <tr> <td style="border: none; font-size: small;">State</td> </tr> </table>	N/A (Washington District)	Field Name	Kanawha	County	WV	State											
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County																		
WV																		
State																		
(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Area Name</td> <td style="border: none;">Block Number</td> </tr> <tr> <td style="border: none;">Date of Lease:</td> <td style="border: none;">OCS Lease Number</td> </tr> <tr> <td style="border: none; text-align: center;"> <table style="margin: auto; border: none;"> <tr> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> </tr> <tr> <td style="border: none; font-size: x-small;">Mo.</td> <td style="border: none; font-size: x-small;">Day</td> <td style="border: none; font-size: x-small;">Yr.</td> <td colspan="3"></td> </tr> </table> </td> <td style="border: none;"></td> </tr> </table>	Area Name	Block Number	Date of Lease:	OCS Lease Number	<table style="margin: auto; border: none;"> <tr> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> </tr> <tr> <td style="border: none; font-size: x-small;">Mo.</td> <td style="border: none; font-size: x-small;">Day</td> <td style="border: none; font-size: x-small;">Yr.</td> <td colspan="3"></td> </tr> </table>						Mo.	Day	Yr.				
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Mo.	Day	Yr.																
(c) Name and identification number of this well: (35 letters and digits maximum.)	Wisman #1-A																	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)																		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Unknown</td> <td style="border: none; text-align: right;">Buyer Code</td> </tr> <tr> <td style="border: none; font-size: small;">Name</td> <td style="border: none; font-size: small;"></td> </tr> </table>	Unknown	Buyer Code	Name														
Unknown	Buyer Code																	
Name																		
(b) Date of the contract:	<table style="width:100%; border: none;"> <tr> <td style="border: none; text-align: center;"> <table style="margin: auto; border: none;"> <tr> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> </tr> <tr> <td style="border: none; font-size: x-small;">Mo.</td> <td style="border: none; font-size: x-small;">Day</td> <td style="border: none; font-size: x-small;">Yr.</td> <td colspan="3"></td> </tr> </table> </td> <td style="border: none;"></td> </tr> </table>	<table style="margin: auto; border: none;"> <tr> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> <td style="border: none; width: 10px;"> </td> </tr> <tr> <td style="border: none; font-size: x-small;">Mo.</td> <td style="border: none; font-size: x-small;">Day</td> <td style="border: none; font-size: x-small;">Yr.</td> <td colspan="3"></td> </tr> </table>						Mo.	Day	Yr.								
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Mo.	Day	Yr.																
(c) Estimated annual production:	5 MMcf.																	

	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c).
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	---	---	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	5.444	---	---	5.444

Agency Use Only
Date Received by Juris. Agency
JAN 11 1983
Date Received by FERC

<table style="width:100%; border: none;"> <tr> <td style="border: none;">Floyd B. Wilcox</td> <td style="border: none; text-align: right;">Attorney in fact</td> </tr> <tr> <td style="border: none; font-size: small;">Name</td> <td style="border: none; font-size: small;">Title</td> </tr> <tr> <td style="border: none;"> </td> <td style="border: none;"></td> </tr> <tr> <td style="border: none; font-size: small;">Signature</td> <td style="border: none;"></td> </tr> </table>	Floyd B. Wilcox	Attorney in fact	Name	Title			Signature		<p style="color: red; font-weight: bold; font-size: large;">02/16/2024</p>
Floyd B. Wilcox	Attorney in fact								
Name	Title								
Signature									
<table style="width:100%; border: none;"> <tr> <td style="border: none; text-align: center;">JAN 6 1982</td> <td style="border: none; text-align: right;">(304) 342-6970</td> </tr> <tr> <td style="border: none; font-size: small;">Date Application is Completed</td> <td style="border: none; font-size: small;">Phone Number</td> </tr> </table>	JAN 6 1982	(304) 342-6970	Date Application is Completed	Phone Number					
JAN 6 1982	(304) 342-6970								
Date Application is Completed	Phone Number								

1	2	3	4	5
2	3	4	5	6
3	4	5	6	7
4	5	6	7	8
5	6	7	8	9
6	7	8	9	10
7	8	9	10	11
8	9	10	11	12
9	10	11	12	13

11/11/83

02/16/2024

APR 25 1983

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: Peake Operating Co

004926

FIRST PURCHASER: —

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
83-01-11-107-039-3897
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
1. FERC -121 Items not completed - Line No. 7.0 all 8.0 b.c.
 2. IV-1 Agent Floyd B. Wilcox
 3. IV-2 Well Permit —
 4. IV-6 Well Plat
 5. IV-35 Well Record Drilling Deepening —
 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 7. IV-39 Annual Production _____ years
 8. IV-40 90 day Production _____ Days off line: _____
 9. IV-48 Application for certification. Complete?
 - 10-17. IV Form 51 - 52 - 53 - 54 - (55) - 56 - 57 - 58 Complete? Affidavit Signed
 - 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
 - (5) Date commenced: 8-31-82 Date completed 9-9-82 Deepened —
 - (5) Production Depth: 3900-4052
 - (5) Production Formation: Devonian
 - (5) Final Open Flow: 160 mcf
 - (5) After Frac. R. P. 550 # 40 hrs
 - (6) Other Gas Test: —
 - (7) Avg. Daily Gas from Annual Production: —
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days —
 - (8) Line Pressure: — PSIG from Daily Report
 - (5) Oil Production: — From Completion Report —
 - 17. Does lease inventory indicate enhanced recovery being done No
 - 17. Is affidavit signed? Notarized? 02/16/2024
 - Does official well record with the Department confirm the submitted information? yes
 - Additional information _____ Does computer program confirm? _____
 - Is Determination Objected to _____ By Whom? _____

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. 1-A Wisman

API Well No.

47 - 039 - 3897
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT Floyd B. Wilcox

ADDRESS Suite 423 Charleston National Plaza
Charleston, WV 25301

LOCATION Elevation 902'
Watershed Coal River

WELL OPERATOR Peake Operating Co.

ADDRESS Suite 423 Charleston Nat'l Plaza
Charleston, WV 25301

Dist. Washington County Kanawha Quad. Alum Crk 7 1/2'

Gas Purchase
Contract No. N/A

GAS PURCHASER Unknown

ADDRESS _____

Meter Chart Code N/A

Date of Contract N/A

* * * * *

Date surface drilling began: August 31, 1982

Indicate the bottom hole pressure of the well and explain how this was calculated.

$BHP = P_e (GD/53.34 T)$

BHP = 601.3 psi

P = Wellhead Pressure = 550 psi

G = Specific Gravity = .71

D = Depth to Midpoint of Perforation = 397

T = Average Temperature (K°) = 593°

AFFIDAVIT

I, Floyd B. Wilcox, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Floyd B Wilcox

STATE OF WEST VIRGINIA

COUNTY OF Kanawha, TO-WIT:

I, Cathy L. Hansford, a Notary Public in and for the state and county aforesaid, do certify that Floyd B. Wilcox, whose name is signed to the writing above, bearing date the 6th day of January, 1983, has acknowledged the same before me, in my county aforesaid.

02/16/2024

Given under my hand and official seal this 6th day of January, 1983.
My term of office expires on the 21st day of September, 1992.

(NOTARIAL SEAL)

Cathy L. Hansford
Notary Public

IV-27
11/23/81

RECEIVED

AUG 18 1983



STATE OF WEST VIRGINIA

OIL & GAS DIVISION DEPARTMENT OF MINES
DEPT. OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

Date: August 18, 1983

Well No: 1-A WISEMAN

API NO: 47 - 039 - 3897
State County Permit

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: 902 Watershed: COAL RIVER
District: WASHINGTON County: KANAWHA Quadrangle: ALUM CREEK

WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD B. WILCOX
Address 423 CHARLESTON NATIONAL PLAZA Address 423 CHARLESTON NATIONAL PLAZA
CHARLESTON, W.V. 25301 CHARLESTON, W.V. 25301

The above well is being posted this 18 day of AUGUST, 19 83, for a violation of Code 22-4-12B and/or Regulation 23.02 + .03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

RECLAMATION NOT COMPLETE

ACCESS ROAD NOT DITCHED

NO ID TAG

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until AUGUST 26, 19 83, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Craig Duckworth 505
Oil and Gas Inspector

Address DAVISON RT. Box 107
GASSAWAY, W.V. 26624

Telephone: 364-5412 **02/16/2024**

Date: August 18, 19 83

Operator's Well No. 1-A WISEMAN

API Well No. 47-039-3897
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 902 Watershed: COAL RIVER
District: WASHINGTON County: KANAWHA Quadrangle: ANUM CREEK

WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD B. WILCOX
Address 403 CHARLESTON NATIONAL PLAZA Address 403 CHARLESTON NATIONAL PLAZA
CHARLESTON, W.V. 25301 CHARLESTON, W.V. 25301

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug. 25, 19 83,

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on August 18, 19 83, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS VIOLATION ABATED

RECEIVED
AUG 30 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Craig Luckworth 02/16/2024
Oil and Gas Inspector
Address: DAVISON RS. Box 107
GASSAWAY, W.V. 26624
Telephone: 364-5942

Handwritten notes at the top left of the page, including a date and some illegible text.

TO: [illegible]
FROM: [illegible]

[illegible handwritten text]

[illegible handwritten text]

[illegible handwritten text]

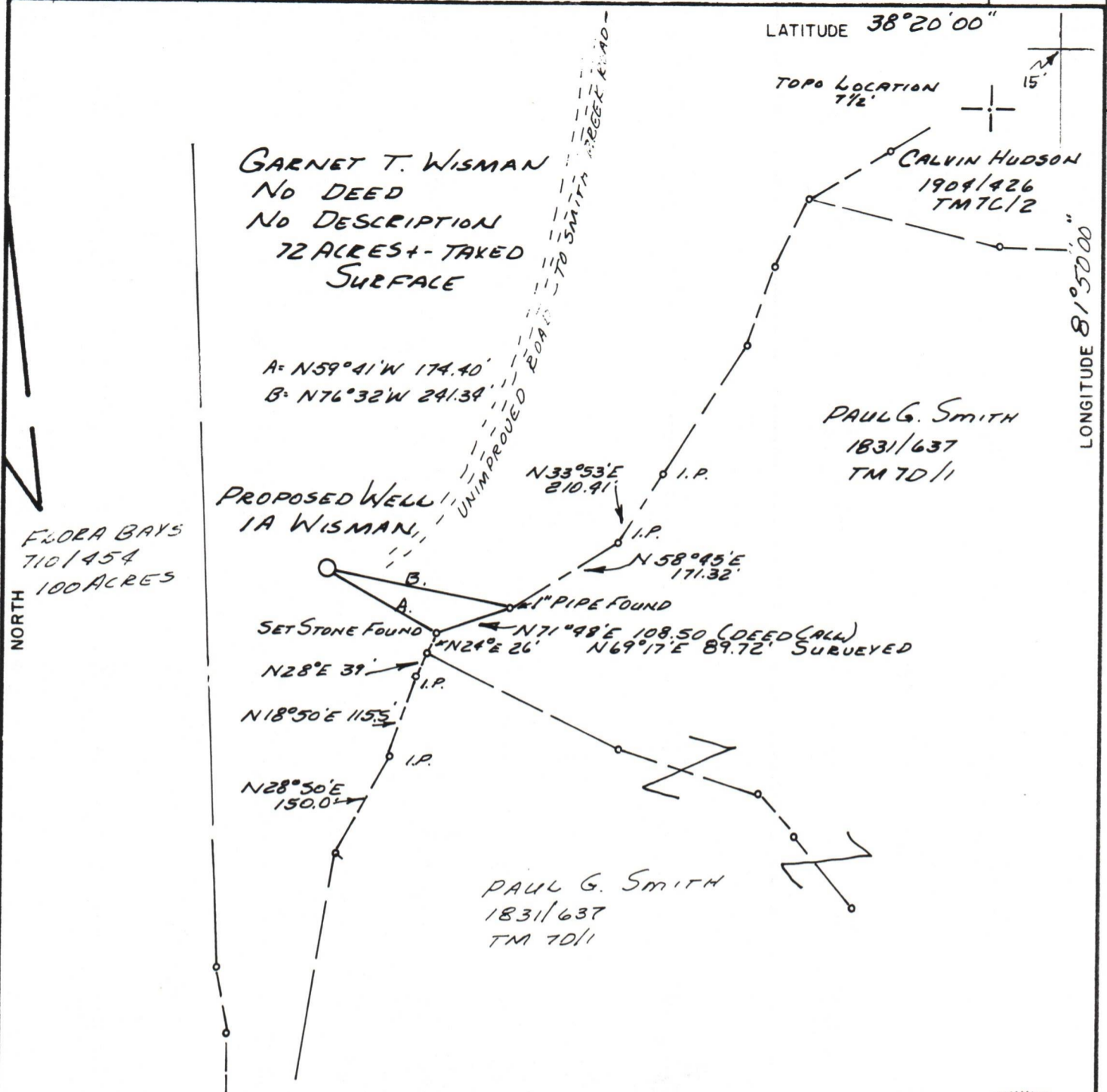
[illegible handwritten text]

02/16/2024

M.S. 2/13/82

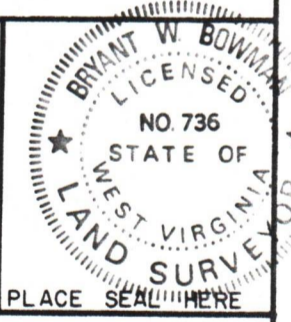
1600

1450



FILE NO. _____
 DRAWING NO. _____
 SCALE 1-200
 MINIMUM DEGREE OF ACCURACY 1-1000
 PROVEN SOURCE OF ELEVATION B.M. 622 NORTH OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Bryant W. Bowman
 R.P.E. _____ L.L.S. 736



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE 5/27, 1982
 OPERATOR'S WELL NO. 1A WISMAN
 API WELL NO. 47-039-3897
 STATE COUNTY PERMIT

Department of Mines
 Oil & Gas Division

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS", PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 901.62 WATER SHED COAL RIVER
 DISTRICT WASHINGTON COUNTY KANAWHA
 QUADRANGLE ALUM CREEK 7 1/2'
 SURFACE OWNER GARNET T. WISMAN ACREAGE 72+-
 OIL & GAS ROYALTY OWNER JAMES WISMAN LEASE ACREAGE 02/16/2024
 LEASE NO. FCC
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Brown shale ESTIMATED DEPTH 4000'
 WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX
 ADDRESS 423 CHARLESTON NATIONAL PLAZA CHARLESTON, W. VA. ADDRESS 423 CHARLESTON NATIONAL PLAZA CHARLESTON, W. VA.

RECEIVED

DEC 30 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



28-VT 1107
(8-28-79)

IV-35
(Rev 8-81)

Date December 30, 1982
Operator's
Well No. 1-A
Farm Wisman
API No. 47 - 039 - 3897

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 902' Watershed Coal River
District: Washington County Kanawha Quadrangle Alum Creek 7 1/2'

COMPANY Peake Operating Company

ADDRESS 423 Chas. Nat'l Plaza, Chas., WV.

DESIGNATED AGENT Floyd B. Wilcox

ADDRESS 423 Chas. Nat'l Plaza, Chas., WV.

SURFACE OWNER James & Helen E. Wisman

ADDRESS Tornado, WV.

MINERAL RIGHTS OWNER James & Helen E. Wisman

ADDRESS Tornado, WV.

OIL AND GAS INSPECTOR FOR THIS WORK Fred

Burdette ADDRESS Clendenin, WV.

PERMIT ISSUED August 16, 1982

DRILLING COMMENCED August 31, 1982

DRILLING COMPLETED September 9, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	281'	281'	
8 5/8			
7	2256'	2256'	
5 1/2			
4 1/2	4207'	4207'	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3606 feet

Depth of completed well 4246 feet Rotary x / Cable Tools _____

Water strata depth: Fresh See log feet; Salt _____ feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3900-4052 feet

Gas: Initial open flow Not taken Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 160 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 6 hours

Static rock pressure 550 psig (surface measurement) after 40 hours shut in

(If applicable due to multiple completion--)

02/16/2024

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

KAN. - 5877

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Huron shale with 1.2 million SCF N₂. Average treating pressure 2300#.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand and shale			0	1693	Drilled to 7" on fluid. No gas checks, leak in 7", forced to drill on foam.
Big Lime			1693	1893	
Shale			1893	1924	
Injun			1924	1961	
Weir			1961	2123	
Shale			2123	2388	
Coffee Shale			2388	2408	
Berea			2408	2426	
Shale			2426	3606	
Lower Huron, upper member			3606	3648	
Shale			3648	3900	
Lower Huron, lower member			3900	4052	
Shale			4052	TD	
		DTD		4245	
		LTD		4246	
E. Log Tops - 8' AGL					

(Attach separate sheets as necessary)

Peake Operating Company
Well Operator

By: Floyd B. Wilcox

02/16/2024

Date: December 30, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 1 0 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3897

Oil or Gas Well Gas
(KIND)

Company Peake Operating Co.
 Address Charleston W.V.A.
 Farm Wiseman
 Well No. 1A
 District Washington County Kanawha
 Drilling commenced 8/31/82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			Size of _____
10 <u>9 5/8</u>		<u>250</u>	
8 3/4 <u>7"</u>		<u>2257</u>	
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 250 SIZE 9 5/8" No. FT 9/1/82 Date
 NAME OF SERVICE COMPANY Halliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Carl Raden tool Pusher Frank Mathena

Remarks: Set 250 ft 9 5/8" on 9/1/82 Halliburton Cem
Set 2257 of 7" on 9/5/82
9/7/82 2550 ft Deep Drilling 6 1/2" Bit
Soaping Hole

9/7/82
DATE

Homer H. Dougherty
 02/16/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

02/16/2024

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JUN 2 1984



OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Peake Operating
Charleston

PERMIT NO 039-3897
FARM & WELL NO Wisman / 1-A
DIST. & COUNTY Wash / Kan

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

RECEIVED
JUN 2 1984
OIL & GAS DIVISION
DEPT. OF MINES

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Loch Wilson
DATE 6/15/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. ...
Administrator-Oil & Gas Division

June 27, 1984
DATE