

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, September 27, 2019 WELL WORK PLUGGING PERMIT Vertical Plugging

ALLIANCE PETROLEUM CO., LLC 101 MCQUISTON DR

JACKSON CITY, PA 16133

Re:

Permit approval for 1 47-039-03899-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 1

Farm Name: BRADFORD, W.A.

U.S. WELL NUMBER: 47-039-03899-00-00

Vertical Plugging
Date Issued: 9/27/2019

Promoting a healthy environment.

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1)	Date	08-20	-2019		20 19	
2)	Oper	ator	's			
	Well	No.	416291	W.A. Bradford	1	0
3)	API	Well	No.	47-039	- 03899	M

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	OFFICE OF OTH AND GAD						
	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON					
4)	Well Type: Oil/ Gas $\frac{X}{}$ / Liquid	d injection/ Waste disposal/					
		derground storage) Deep/ Shallow					
5)	Location: Elevation 667	Watershed Left Fork of Lens Creek					
	District Loudon	County Kanawha Quadrangle Belle					
		D11D					
6)	Well Operator Alliance Petroleum Corporation, LLC	7) Designated Agent David Dean					
	Address 1997 Old Weston Road	Address 1997 Old Weston Road					
	Buckhannon, WV. 26201	Buckhannon, WV. 26201					
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor					
0)	Name Terry Urban	Name R and J Well Service					
	Address P.O. Box 1207	Address 1087 Raccoon Road					
	Clendenin, WV. 25045	Hueysville, KY. 41640					
	SER Phyging	Prog					
		RECEIVED Office of Oil and Gas					
		AUG 27 2019					
		WV Department of Environmental Protection					
	fication must be given to the district oi can commence.	l and gas inspector 24 hours before permitted					
Work	order approved by inspector	Chla Date 8-23-19					

PLUGGING PROCEDURE 416291 KANAWHA COUNTY, WEST VIRGINIA API# 47-039-03899

BY: JM

DATE: 7/24/2019

#### Current Status

#### **Csg Schedule**

- 10" csg @ 160'
- 8 1/4" csg @ 1043'
- 2" tbg @ 1278' w/ packer set at 1158'
- TD @ 1375'

#### Completion

No record. Assumed shot 1043'- 1375'

Fresh water @ No shows

Coal @ No shows

Gas Shows @ Big Lime (1206'- 1212', 1261')

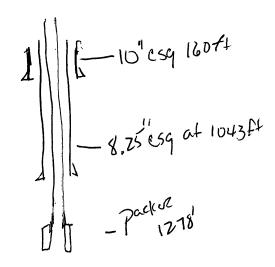
Oil Shows @ 525', 640', 950', Squaw (1365'- 1370')

Elevation 667'

### Objective: Plug and abandon

- 1) Prepare road and location.
- 2) MIRU service rig and support equipment.
- 3) Blow well down. Check TD.
- 4) Attempt to pull 2" tbg and packer. If packer will not pull notify WV D.E.P. inspector for additional instruction.
- 5) TIH w/ tbg. Kill well as needed with 6% bentonite gel. Pump 272' C1A cement plug from 1365'- 1093'
- 6) TOOH w/ tbg. Free point 8 1/4" csg. Shoot or rip csg at free point. TOOH w/ 8 1/4" csg. A 100' C1A cement plug must be set across csg cut. Any plugs below that will remain behind 8 1/4" csg must be shot or ripped at bottom of plug and then every 50' through plug

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  Office of Oil and Gas
- 7) TIH w/ tbg to 1093'. Pump 243' C1A cement plug from 1093' to 850'
- 8) TOOH w/ tbg to 850'. Pump 6% bentonite gel from **850'- 667'**
- 9) TIH w/ tbg to 667'. Pump 242' C1A cement plug from 667' to 425'
- 10) TOOH w/ tbg to 425'. Pump 6% bentonite gel from 425'- 210'
- 11) TOOH w/ tbg. Free point 10" csg. Shoot or rip csg at free point. TOOH w/ 10" csg. A 100' C1A cement plug must be set across csg cut. Any plugs below that will remain behind 10" csg must be shot or ripped at bottom of plug and then every 50' through plug
- 12) TIH w/ tbg to 210'. Pump 210' C1A cement from 210' to Surface.
- 13) Pull work string and top off w/cement.



Will Reserve if tubing a Packer
Can be removed and will probably
Add height to plugs
Aug.

A-23-19

AUG 27 2019

WV Department of Environmental Protection 14) Erect permanent monument (30" minimum height and 6" minimum diameter pipe) with API # (1/2" height numbering) and reclaim.

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AUG 27 2019

WV Department of Environmental Protection

		Marie Control Andreas Control
	AGAGA LATTUDE 38°	15' 5
FOURIT		81. 346.
		ONGITUDE
H A A A A A A A A A A A A A A A A A A A	8 A D F O F O	
NON-TE FILL THE TENT OF THE TE	A. BRADFORD ASE NO. BR-74	2, 900°
BRI-1		
CUMBERLAND GAS CO	MPANY	
CHARLESTON, W. VA.	25328  I THE UNDERSIGNED, HEREBY CERTIFY THAT, THIS PLAT, IS CORRECT, TO THE	
DRAWING NO.  SCALE  MINIMUM DEGREE OF ACGURACY.  PROVEN SOURCE OF ELEVATION	BEST OF MY KNOWLEDGE AND BELIEF AND BHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  (SIGNED)	E
(+) DE NOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	DATE OPERATORS WELL API WELL NO.  47 - 039	се зельней ( , , , , , , , , , , , , , , , , , , ,
WELL TINE: OILLIOUI (IIF = GAS = FRODUCT LOCATION : ELEVATION	STATE COUNTY STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION OIL AND GAS DEEP SHALLOW ON STORAGE DEEP SHALLOW ON THE SHED LEVY FORK OF LOS	Office of Oil and Gas
OUADRANSLE GE SURFACE OWNER MA BYONE OIL BEAS ROYALTY OWNER PROPOSED WORK ORILL	COUNTY KONGWAR	WV Department of Environmental Protection
PLUS AND ABANDON TARSET FORMATION	OTHER PHYSICAL CHANGE IN WELL (SPECIFY CLEAN OUT AND REPLUS  BETTIMATED DEPTH	)
A DO A S S SHOWER WAS A STREET OF THE STREET	《	W. S. T. C. S. C. S.

W. L. Bradford il

Loudon District, Kanawha Co., W.V.

Completed - Jan. 4, 1919

CUMPERLAND GAS COMPANY P.O.BOX 2386 CHARLESTON, W. VA. 25328 Blevation - 867 (Sayre)

Map No. BE-8 Lease No. 7210

BLUE RIDGE GAS DO SERLAL NOTE

Big Lime 2,000 MCF Rat. 5604 R.P.

PORUATION	TOP BOTTON DELL'ARE
	PIOP RELARKS
Gravel (2)	.0 79
Slate & Shell	160 210
Sand	210 280 280 510
Slate \	310 330
Send	<b>530</b>
Slate & Sand Shell	450 500 500 775 Show of Oll et 525!
Slate	500 775 Show of Oil at 525' 775 790 Show of Oil at 640'
liine garage	790
Smid	815
Smd Shells	900 940 4940 P 960 200 Show of Oil at 950
Red Rook	940 1980 Show of 011 at 950 960 1025
Lime Shells	1025
Minimal District Control of the Cont	1040 1275 W Gas 1206-1212
(mite 1062')	Gas 1261'
Slate	1290 1302
	1302
	1559
oqua.	1365 1370 Trace of oll in Squaw - 1365-1370'
Total Depth	1375'

tasing: 10" 160' 82" 1043'

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AUG 27 2019

WV Department of Environmental Protection

WW-4A 08-20-2019 1) Date: Revised 6-07 2) Operator's Well Number 416291 W.A. Bradford 1

3) API Well No.: 47 -

039 03899

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)		er(s) to be served:	5) (a) Coal Operator	
	(a) Name	John W. Peal	Name	
	Address	P.O. Box 636	Address	
		Cedar Grove, WV. 25039		
	(b) Name		(b) Coal Owi	ner(s) with Declaration
	Address		Name	No Declarations
			Address	
	(c) Name		Name	
	Address		Address	
T (8	nspector	Terry Urban	(c) Coal Less	see with Declaration
•	Address	P.O. Box 1207	Name	see with Decialation
^	<b>Add 000</b>	Clendenin, WV. 25045	Address	
r	Telephone	304-549-5915		***************************************
			VE: You should have received	

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a pennit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	Alliance Petroleum Corporation LLC	Office of Oil and Gas
By:	David Dean ( ) ( ) ( ) ( )	
Its:	Executive VP Production	AUG 2 7 2019
Address	1997 Old Weston Road	1404.5
	Buckhannon, WV. 26201	WV Department of Environmental Protection
Telephone	304-471-2319	Protection
	_111111	OFFICIAL SEAL
	ero	WELL THE THE PARTY OF THE PARTY

Subscribed and sworn before me this 20th day of August 2019

Not My Commission Expires November 17, 2019

STATE OF WEST VIRGINIA
Hartsel E. McCauley
1997 Old Weston Rd.
Buckhannon, WV 26201
Commission Expires November 12, 2019 

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-9 (5/16)

API Number	47	-	039	-	03899
Operator's W	ell	No	).		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN
Operator Name Alliance Petroleum Corporation,LLC OP Code
Watershed (HUC 10) Left Fork of Lens Creek Quadrangle Bell
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste:  Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20ml
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number UIC2D0550319 )  Reuse (at API Number )  Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain_
Will closed loop systembe used? If so, describe:
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any
West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April I, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature Office of Over
Company Official (Typed Name) = Durant J Jun
Company Official Title VP Production AUG 27 2019
Subscribed and sworn before me this 20th day of August , 20 19
Subscribed and sworn before me this 20th day of August , 20 /9 HHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHH
Mortal E McColy Notary Pullic Notary Pullic NOTARY PUBLIC
My commission expires November 12, 2019  Notary Pullic STATE OF WEST VIRGINIA Hardsel E. McCauley 1997 Old Weston Rd. Buckhannon, WV 26201
My Commission Expires November 12, 2019

47-039-03899 P

Operator's Well No. 39-3899

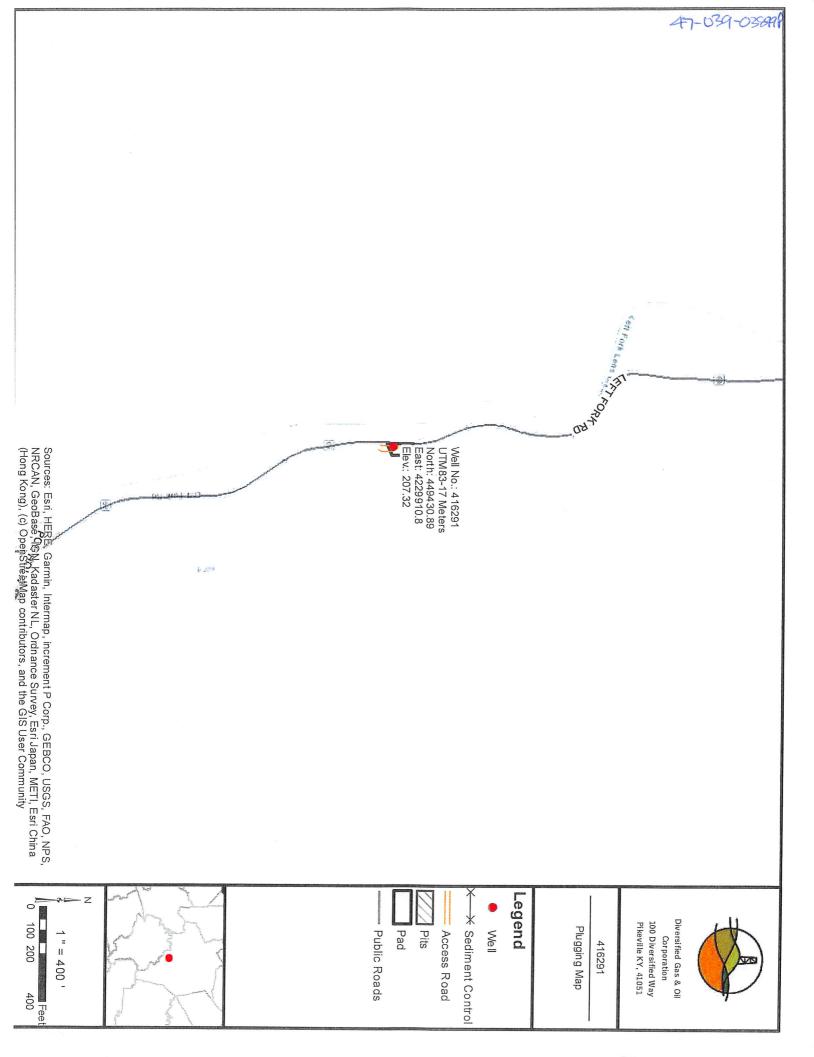
	Tons/acre or to corre	+/0 Preveg etation p		
		ect to pH 0.3		
Fertilizer type 10-2	20-20	<del></del>		
Fertilizer amount		lbs/acre		
Mulch_2		Tons/acre		
		Seed Mixtures		
Te	mporary	Perma	nent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Red Fescue	40	Red Fescue	15	
Alsike	5	Alsike	5	
Annual Rye	15			
Maps(s) of road, location, pit provided). If water from the p L, W), and area in acres, of t	pit will be land applied, prithe land application area.	d application (unless engineered plans include ovide water volume, include dimensions (L,	ding this info have been W, D) of the pit, and dimensions	S
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Maps(s) of road, location, pit provided). If water from the pL, W), and area in acres, of the Photocopied section of involved plan Approved by:  Comments:	pit will be land applied, prithe land application area.  ved 7.5' topographic sheet	ovide water volume, include dimensions (L,	W, D) of the pit, and dimensions	/ED
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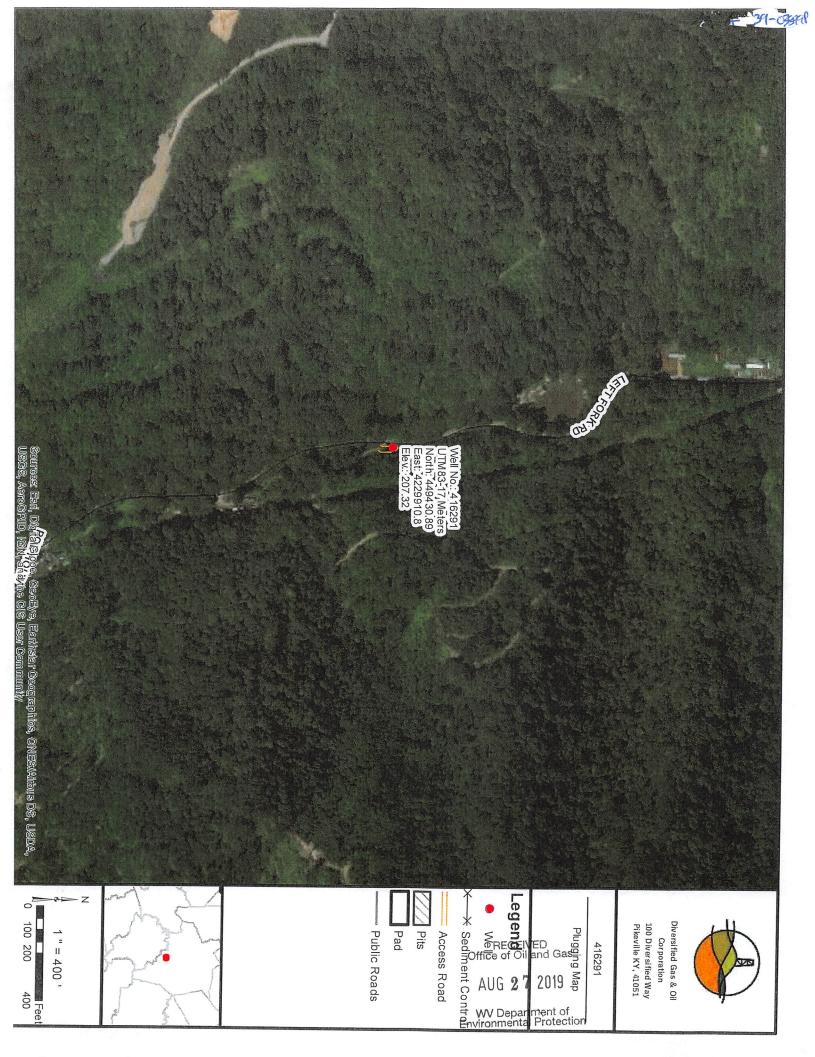
47-039-038998

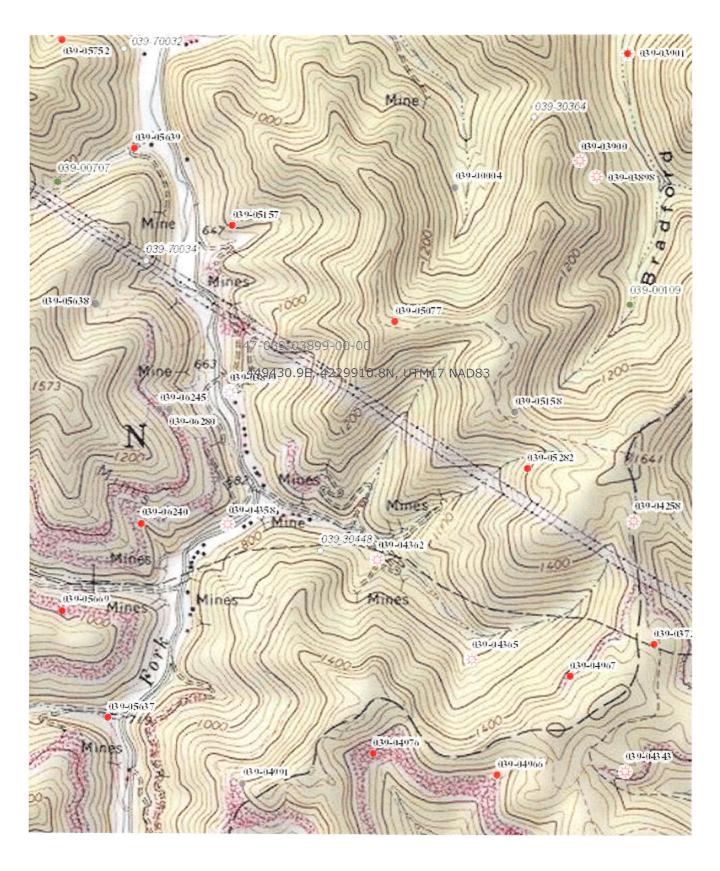
WV Departinent of Environmental Protection AUG 27 2019 RECEIVED
Office of Oil and Gas Well No.: 416291 UTM83-17 Meters North: 449430.89 East: 4229910.8 Elev.: 207.32 WAY KOALLEFT FORK RD Secondary Pit Primary, Pit Legend 0 \* Sediment Control 100 Diversified Way Pikeville KY, 41051 Public Roads Access Road Diversified Gas & Oil Corporation Plugging Map Well 1 " = 50 ' 25

Feet 50

F1-039-034991 Well No.: 416291 UTM83-17, Meters North: 4494 30.89 East: 4229910.8 Elev.: 207.32 ON YHOU LEE Secondary Pit Primary Pit Sources: Esd, DigitalSlobe, GeoEye, Esdhear Geographies, CNES/Alibus DS, USDA, USBS, AsroGRID, IBN, and the GIS User Community Legend 0 —X Sediment Control Public Roads — Access Road Corporation 100 Diversified Way Pikeville KY, 41051 Diversified Gas & Oil Pad Pits Well 1 " = 50 ' Plugging Map 416291 25 Feet 50







 $http://deparcgis1/ooggis/index.html?x = 449430.9 \& y = 4229910.8 \& datum = NAD83 \& pntlabe... \\ 9/26/2019 = 9/26/2019 + 1/2019$ 

WW-7 8-30-06



### West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

<sub>API:</sub> 47-039-03899	WELL NO.: 416291 W.A. Bradford 1	
FARM NAME: W.A. Bradford		10 00 00 00 00 00 00 00 00 00 00 00 00 0
RESPONSIBLE PARTY NAME: Alliance	Petroleum Corporation, LLC	THE THE PROPERTY CONTRACTOR OF THE PROPERTY CONT
county: Kanawha	_ <sub>DISTRICT:</sub> Loudon	
QUADRANGLE: Belle		THE PROPERTY OF THE PROPERTY O
SURFACE OWNER: John W. Peal		
ROYALTY OWNER: Orlandi Inc.		
UTM GPS NORTHING: 449, 430.89		
UTM GPS EASTING: 4,229, 910.8	GPS ELEVATION: 207.32 mela	rs .
The Responsible Party named above has chosen a preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not at the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Cheight above mean sea level (MSL) –  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed Difference of the processed Difference of t	permit or assigned API number on the coept GPS coordinates that do not meet Coordinate Units: meters, Altitude: meters.	
Real-Time Different	•	
Mapping Grade GPS <u>*</u> : Post Processed D Real-Time Differ		
4. Letter size copy of the topography many of the undersigned, hereby certify this data is corresponded and shows all the information required by laprescribed by the Office of Oil and Gas.	nap showing the well location.	Office of Oil and Gas  AUG 27 2019  WV Department of Environmental Protection
A A	HT .	Louison