



FORM IV-2 (Obverse) (12-81)

Date: September 7, 19 82

Operator's Well No. 2-A Wisman

API Well No. 47 - 039 - 3907 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas X / (If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 796' Watershed: Coal River District: Washington County: Kanawha Quadrangle: Alum Creek 7.5

WELL OPERATOR Peake Operating Company Address 423 Charleston National Plaza Charleston, WV 25301

DESIGNATED AGENT Floyd B. Wilcox Address 423 Charleston National Plaza Charleston, WV 25301

OIL & GAS ROYALTY OWNER Helen E. Wisman, et al Address 110 Maple Lane Tornado, WV 25202

COAL OPERATOR None Address

Acreage 286.5

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Helen E. Wisman, et al Address 110 Maple Lane Tornado, WV 25202

Name None

Acreage 72±

Address RECEIVED

Name SEP 14 1982

Address OIL AND GAS DIVISION WV DEPARTMENT OF MINES

COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address

OIL & GAS TO BE NOTIFIED Name Homer H. Dougherty Linden Route, Box 3A Looneyville, W.Va. 25259 PH: 927-4591

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X other contract / dated May 15, 19 78, to the undersigned well operator from James Wisman and Helen Eloise Wisman (single) (IF said deed, lease, or other contract has been recorded:)

Recorded on May 22, 19 78, in the office of the Clerk of the County Commission of Kanawha County, West Va., in Lease Book 202 at page 19. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify)

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

02/16/2024

Peake Operating Company Well Operator By Floyd B. Wilcox Its Attorney-in-Fact

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 4112 feet Rotary / Cable tools _____ /

Approximate water strata depths: Fresh, 50 feet; salt, 500 feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New		FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	Used	For drilling	Left in well			
Conductor	9 5/8	H-40	36#	X		250'	250'	To surface	Kinds
Fresh Water									
Coal									Sizes
Intermediate	7"	J-55	17#	X		2136'	2136'	150 sacks as req. Rule 15.01	
Production	4 1/2"	J-55	9.5#	X		4100'	4100'	300 sacks	Depths set
Tubing									
Liners									Perforations: _____
									Top Bottom
WELL WILL BE STIMULATED									

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-16-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location 02/16/2024 has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____



1) Date: June 22, 19 83
 2) Operator's Well No. #2-A Wisman
 3) API Well No. 47 - 039 - 3907-Ren
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

N/A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 796' Watershed: Coal River
 District: Washington County: _____ Quadrangle: Alum Creek 7 1/2
- 6) WELL OPERATOR Peake Operating Company 11) DESIGNATED AGENT Floyd B. Wilcox
 Address 423 Charleston National Plaza Address 423 Charleston National Plaza
Charleston, WV 25301 Charleston, WV 25301
- 7) OIL & GAS ROYALTY OWNER Helen E. Wisman, et al 12) COAL OPERATOR None
 Address 110 Maple Lane Address _____
Tornado, WV 25202
- 8) SURFACE OWNER Helen E. Wisman, et al 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 110 Maple Lane Name Helen E. Wisman, et al
Tornado, WV 25202 Address 110 Maple Lane
 Acreage 72+ Tornado, WV 25202
- 9) FIELD SALE (IF MADE) TO: Name _____
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name _____
 Name D. Craig Duckworth Address _____
 Address Davisson Route, Box 107 Gassaway, WV 26624
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate X /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 4073 feet
- 18) Approximate water strata depths: Fresh, 50 feet; salt, 500 feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13-3/8	H-40	48#	X		30'	30'	To surface	Kinds
Fresh water	9-5/8	H-40	36#	X		425'	425'	CTS	By Rule 15.05
Coal									Sizes
Intermediate	7"	J-55	17#	X		2133'	2133'	150 sacks as req.	Rule 15.01
Production	4-1/2"	J-55	9.5#	X		4070'	4070'	300 sacks	Depths set <u>as req</u>
Tubing	2-3/8"	J-55	4.5#	X		4020'	4020'		by Rule 15.01
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Cathy L. Hangford Signed: Thorothy L. Wilcox
 My Commission Expires September 21, 1992 Its: LAWMAN

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-039-3907-Ren Date August 26, 1983 02/16/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 26, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>2773</u>
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[Signature]
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

02/16/2024

Date: _____, 19____

By _____

Its _____

Don't file

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil ___ / Gas X /
B. (If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow X /
- 5) LOCATION: Elevation: 796' Watershed Coal River
District: Washington County: Kanawha Quadrangle: Alum Creek 7½'
- 6) WELL OPERATOR Peake Operating Company 7) DESIGNATED AGENT Floyd B. Wilcox
Address 423 Charleston National Plaza Address 423 Charleston National Plaza
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name D. Craig Duckworth Name N/A
Address Davisson Route - Box 107 Address _____
Gassaway, WV 26624
- 10) PROPOSED WELL WORK: Drill X / Drill Deeper ___ / Redrill ___ / Stimulate X /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well (or actual depth of existing well), 4075' feet
- 13) Approximate water strata depths: Fresh, 50 feet; salt, 500 feet.
- 14) Approximate coal seam depths: - Is coal being mined in the area? Yes ___ / No X
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13-3/8	H-40	48#	X		30'	30'	To surface	Kinds
Fresh water	9-5/8	H-40	36#	X		425'	425'		
Coal									Sizes
Intermediate	7"	J-55	17#	X		2133'	2133'	150 sacks as req.	Rule 15.01
Production	4-1/2	J-55	9.5#	X		4070'	4070'	300 sacks	Depths set
Tubing	2-3/8	J-55	4.5#	X		4020'	4020'		
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

(Signature) Date: _____

By _____

(Signature) Date: _____

Its _____ Date: _____

RECEIVED
02/16/2024
JUN 24 1983

OIL & GAS DIVISION
DEPT. OF MINES

1) Date: June 22, 19 83
 2) Operator's Well No. #2-A Wisman
 3) API Well No. 47
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS
 NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 (i) Name Helen Eloise Wisman, et al
 Address 110 Maple Lane
Tornado, WV 25202
 (ii) Name _____
 Address _____
 (iii) Name _____
 Address _____

5(i) COAL OPERATOR None
 Address _____
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name Helen Eloise Wisman, et al
 Address 110 Maple Lane
Tornado, WV 25202
 Name _____
 Address _____
 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
 Name None
 Address _____

P 235 665 116

RECEIPT FOR CERTIFIED MAIL

TO THE PERSON(S)

- (1) The App. to be p. and desc cementi
- (2) The plat
- (3) The Cons plug a reclama

THE REASON WHICH ARE SUMMAR (FORM IV-2(B) OR ACTION AT ALL.

Take notice erator proposes for a Well Work Department of Mi and depicted on Construction and by hand to the p before the day c

6) EXTRACTION RJ Check and pr Included: I hold The requi

7) ROYALTY PROV Is the right or other cor for compensa to the volum

If you may use

PS Form 3800, Apr. 1976

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

SENT TO
 STREET AND NO. Mrs. Helen Eloise Wisman
110 Maple Lane
 P.O., STATE AND ZIP CODE
Tornado, WV, 25202

POSTAGE \$.71

CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	<u>.75</u> c
	SPECIAL DELIVERY	c
	RESTRICTED DELIVERY	c
	OPTIONAL SERVICES	
	RETURN RECEIPT SERVICE	<u>.60</u> c
	SHOW TO WHOM AND DATE DELIVERED	c
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c

TOTAL POSTAGE AND FEES 2.06



Form and the following documents:
 (B) (or Form IV-4 if the well is in the drilling or other work, applicable, the proposed casing and

on Form IV-6; and unless the well work is only to and sediment control and for

THE RIGHTS REGARDING THE APPLICATION OF THE COPY OF THE APPLICATION ARE NOT REQUIRED TO TAKE ANY

Code, the undersigned well operation and accompanying documents of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the tered or certified mail or delivered certain circumstances) on or



JUN 24 1983

Contract or contracts by which see reverse side for specifics.)

s based upon a lease or leases royalty or any similar provision which is not inherently related marketed? Yes (No)

needed. If the answer is Yes,

OIL & GAS DIVISION DEPT. OF MINES

See th the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

CATY L. HANSFORD
 this 22 day of JUNE, 1983.
 My commission expires SEPT. 21, 1992.

Cathy L. Hansford
 Notary Public, Kanawha County,
 State of West Virginia

WELL OPERATOR PEAKE OPERATING COMPANY
 By Therby K. Wiley
 Its Lawman
 Address 423 Charleston National Plaza
Charleston, WV 25301
 Telephone (304) 342 6970

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

RECEIVED
 JUN 24 1983

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
James & Helen E. Wisman	Pennzoil Company	1/8	202 / 19 (Lease Book)

(Peake Operating Company received extraction rights in an unrecorded Farmout Agreement from The Pennzoil Company, dated January 4, 1982)



#2-A Wisman

039-3907

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED

SEP 14 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

TO: ALL OPERATORS
FROM: Theodore M. Streit, Administrative Assistant
RE: New Permit Application Forms

DATE: June 10, 1982

On March 13, 1982, the legislature passed HB-154 which goes into effect June 11, 1982. This bill requires proof of one-eighth (1/8) royalty payment to the royalty owners before any well permit can be issued.

We are at the present time printing up new Permit Application Forms which should be available by next month. In the meantime you will be required to send in a notarized affidavit (sample copy below) with each permit application.

AFFIDAVIT

I, Floyd B. Wilcox (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Floyd B. Wilcox
(Owner, Operator, or Authorized Representative)

Notary: James D. Egan (Signed)

My commission expires June 30, 1991



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date December 7, 1983
Operator's
Well No. #2-A
Farm WisMAN
API No. 47 - 039 - 3907

RECEIVED
DEC 7 - 1983

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OIL & GAS DIVISION

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal
(If "Gas," Production x / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 796 Watershed Coal River
District: Washington County Kanawha Quadrangle Alum Creek 7 1/2

COMPANY Peake Operating Co.
ADDRESS Suite 423 Char. Nat'l Plaza
DESIGNATED AGENT Floyd B. Wilcox
ADDRESS Suite 423 Char. Nat'l Plaza
SURFACE OWNER Helen E. Wiseman et al
ADDRESS Tornado, W. Va
MINERAL RIGHTS OWNER Helen E. Wiseman
ADDRESS Tornado, W. Va.
OIL AND GAS INSPECTOR FOR THIS WORK

Craig Duckworth ADDRESS Gassaway, W. Va.

PERMIT ISSUED Aug. 26, 1983
DRILLING COMMENCED Oct. 27, 1983
DRILLING COMPLETED Nov. 3, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	27'	27'	
13-10"			
9 5/8	448'	448'	CTS 183 SKS
8 5/8			
7	2127'	2127'	158SKS
5 1/2			
4 1/2		4047'	48SKS
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonain Shale Depth feet
Depth of completed well 4090 feet Rotary X / Cable Tools
Water strata depth: Fresh See Log feet; Salt feet
Coal seam depths: None Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Devonain Shale Pay zone depth 3765-3914 feet
Gas: Initial open flow 8 (net) Mcf/d Oil: Initial open flow Bbl/d
Final open flow 223 Mcf/d Final open flow Bbl/d
Time of open flow ~~between initial and final tests~~ 48 hours
Static rock pressure 610 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

KAN 3907

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated lower Huron w/30 holes 3765-3914 KB. Fracured w/90 quality foam; 1000g 15% HCL; 188bbl fluid (223 sand-laden); 937,000SCF N₂; 60,000# 20/40 and 15,000# 10/20 sand. BDP 1340#, ATP 1824#, MTP 2150#, ISIP 1140#, 15 min SIP 970#
Average rate 5.4 BPM.

RECEIVED
 DEPT. OF MINES
 DIVISION

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
					Water at 1273'
Weathered Zone			0	15'	
Sand & Shale			15'	381'	
Shale			381'	413'	
Sandy shale			413'	532'	
Shale			532'	1044'	
Sand & Shale			1044'	1126'	Gas Checks:
Sand			1126'	1563'	2330' - - 0.649MCFD
*Big Lime			1563'	1772'	3417' - - 2.66 MCFD
* Shale			1772'	1806'	3604' - - 2.81 MCFD
					4040' - - 10.7 MCFD
*Injun			1806	1837	
*Weir			1837	1990	
*Shale			1990	2275	
*Berea			2275	2292	
*Shale			2292	3469	
*Lower Huron			3469	3917	
*Shale			3917	TD	
DTD				4090	
LTD				4079	
* E LogTops					

(Attach separate sheets as necessary)

Peake Operating Company

Well Operator

By: Floyd B. Nelson

02/16/2024

Date: Dec. 7, 1981

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 8 - 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-3907

Oil or Gas Well _____
(KIND)

Company PEAKE OPER. CO.
 Address CHARLESTON W.VA.
 Farm WISMAN
 Well No. 2A.
 District WASHINGTON County KANAWHA
 Drilling commenced 10-26-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names SMITH DRILLING RIG #10

Remarks:

11-2-83
DATE

Jerry Nelson
02/16/2024
DISTRICT WELL INSPECTOR

FORM 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE				RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT _____ 02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 8 - 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-3907

Oil or Gas Well _____
(KIND)

Company PEAKE OPER CO.
 Address CHARLESTON
 Farm WISMAN
 Well No. 2A
 District WASHINGTON County KANAWHA
 Drilling commenced 10-26-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packerc
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Smith Ric #10

Remarks: Drilling @ 2153

10-10-31-83
DATE

Jerry Kohler
02/16/2024
DISTRICT WELL INSPECTOR

FORM 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

DISTRICT _____ 02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 31 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-3907

Oil or Gas Well _____
(KIND)

Company PEAKE OPER. CO.
 Address CHARLESTON W.VA.
 Farm WISMAN
 Well No. 2A
 District WASHINGTON County KANAWHA
 Drilling commenced 10-26-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Paeker _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 9 5/8 SIZE 448 No. FT 10-27-83 Date
 NAME OF SERVICE COMPANY HALLIBURTON
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names SMITH DRILLING RIG #10

Remarks: CEMENT WOULD NOT CIRCULATE - HALLIBURTON PUMPED 25SK FROM THE SURFACE - MIXED 15SK BY HAND ANNULAR SPACE FULL TO SURFACE

10-27-83
DATE

Jerry Holcomb
DISTRICT WELL INSPECTOR

02/16/2024

FORM 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 14 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3907

Oil or Gas Well _____
(KIND)

Company PEAKE Operating
 Address Charleston
 Farm WISMAN
 Well No. #2-A
 District Washington County Kan.
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Check Reclamation
To Wet to Reclaim at This Time

5/2 '84
DATE

Rodney D. [Signature]
DISTRICT WELL INSPECTOR

02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/16/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
SEP 17 1984
OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Peake Operating
Charleston

PERMIT NO 039-3907 (8-26-83)

FARM & WELL NO Wisman/J-A

DIST. & COUNTY Washington/Kan

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Paul Dutton

DATE 9/11/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B.
Administrator-Oil & Gas Division

October 4, 1984
DATE

TMS/ksh

02/16/2024
Telephone: 469-2815

Date: 6/14/84
Operator's Well No. 2-A
API Well No. 034-3107
State: VA County: Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: Of "Gas" - Production Storage Deep Shallow
Elevation: _____
District: _____
County: _____
Washed: _____
DESIGNATED AGENT: _____
Address: _____
Address: _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6/14/84. The violation of Code _____, heretofore found to exist on MAY 30 1984, by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", of that date has not been totally abated. Accordingly, the well operator is

required to continue the cessation of operations until the imminent danger is totally abated. Granted an extension of time to totally abate the violation, until _____, final _____ extension of said Notice of Violation. This is the first second _____

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Extending Due To Weather

RECEIVED
JUN 21 1984
DEPT. OF MINES
OIL & GAS DIVISION

Oil and Gas Inspector: _____
Address: _____
Telephone: _____

02/16/2024

RECEIVED
AUG 27 1984

Date: 8/15, 1984
Operator's Well No. Wicman 2-A
API Well NO. 47 - 039 - 3907
State West Virginia County Putnam Permit 184

RECEIVED
AUG 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil / Gas Liquid Injection / Waste disposal
Of "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: 796 Watershed: COAL RIVER
District: WASHINGTON County: KANAWHA Quadrangle: ALVIN CREEK
WELL OPERATOR Peake Operating DESIGNATED AGENT Floyd Wilcox
Address 423 COBR. NAT. PK. Address SAME
Charleston, WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 15, 1984.
The violation of Code 55-4-12B, heretofore found to exist on MAY 30, 1984, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has not been totally abated. Accordingly, the well operator is -

The violation of Code 55-4-12B required to continue the cessation of operations until the imminent danger is totally abated.
 granted an extension of time to totally abate the violation, until Aug 23, 1984.
This is the first / second / final extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Location And Road Needs To Be Seeded
Road Needs Some Ditch Work
If not complete By The End of This
Time Period. A Failure To Abate Will Be
Issued

PURCHASER:
Address

Rodney Dutton
Oil and Gas Inspector
Address P.O. Box 30
Scarbro, W.V.A.
Telephone 469-7015

02/16/2024

RECEIVED
AUG 27 1984

DEPT. OF MINES
OIL & GAS DIVISION

Date: 8/24/84
Operator's Well Number: 25-4-184
API Well No. No. 47 - 031 - 3707
State: Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Liquid Injection _____ Waste disposal _____
LOCATION: Production - Storage _____ Deep _____ Shallow Underground _____
Elevation: _____
District: _____
WELL OPERATOR: _____
Address: _____
DESIGNATED AGENT: _____
Address: _____

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 8/24/84. The violation of Code 25-4-184, heretofore found to exist on May 30, 1984 by Form IV-27, "Notice of Violation," Form IV-28, "Imminent Danger Order," of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

USE REVERSE SIDE OF THIS ORDER IF NECESSARY!
I gave Company 3 Extensions on Violation
Work Not Complete At This Time

Therefore, in accordance with the provisions of Code 25-4-1g, the well operator is hereby ORDERED:
To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 25-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 18 days of the date of this Order.

PURCHASER: _____
Address: _____
Telephone: _____
Oil and Gas Inspector: _____
Address: _____
Telephone: _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

9/16/82

1200'

LATITUDE: 38° 22' 30"
38° 25'

LONGITUDE: 81° 50' 00"

PROPOSED
2A-WISMAN

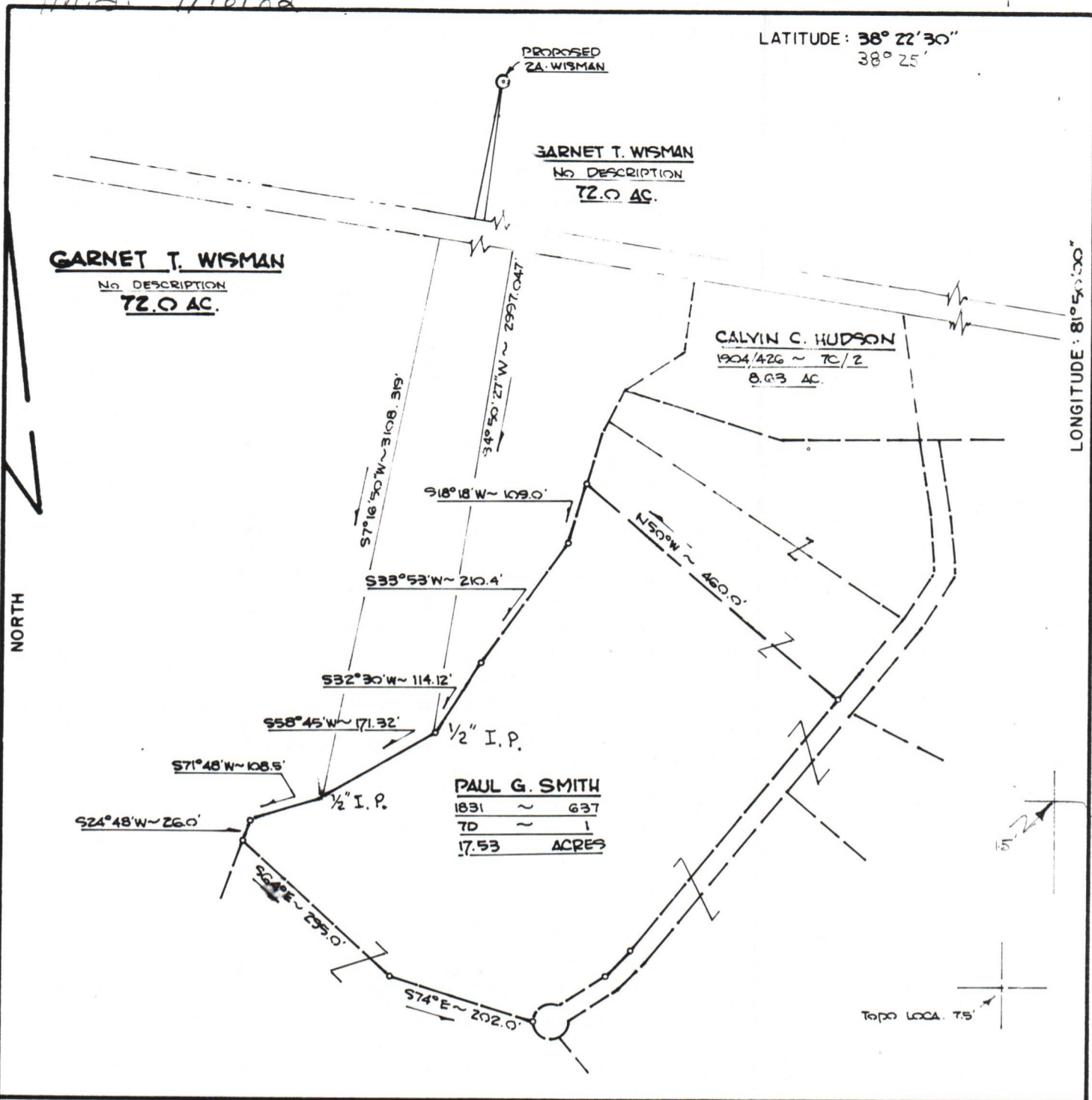
GARNET T. WISMAN
No. DESCRIPTION
72.0 AC.

GARNET T. WISMAN
No. DESCRIPTION
72.0 AC.

CALVIN C. HUDSON
1904/426 ~ 7C/2
8.03 AC.

PAUL G. SMITH
1831 ~ 637
7D ~ 1
17.53 ACRES

NORTH



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 200'
MINIMUM DEGREE OF ACCURACY 1-200
PROVEN SOURCE OF ELEVATION BM-G22
1000' NW OF WELL SITE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Raymond Bowman
R. P. E. _____ L. L. S. 736

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE AUGUST 30 19 82
OPERATOR'S WELL NO. 2A-WISMAN
API WELL NO. 47 - 039 - 3907-Ren
STATE COUNTY PERMIT

Department of Mines
Oil & Gas Division

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS", PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
LOCATION: ELEVATION 796' WATER SHED COAL RIVER
DISTRICT WASHINGTON COUNTY KANAWHA
QUADRANGLE ALUM CREEK

SURFACE OWNER GARNET T. WISMAN ACREAGE 72.0±
OIL & GAS ROYALTY OWNER GARNET T. WISMAN LEASE ACREAGE 72.0±
LEASE NO. 202-19

02/16/2024

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4112'
WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX
ADDRESS 423 CHAS. NAT. PLAZA ADDRESS 423 CHAS. NAT. PL.
CHAS. WV. 25315 CHAS. WV. 25315

KAN. 3907



02/16/2024



AUG 27 1982

IV-9
(Rev 8-81)

DATE 26 August 1982

WELL NO. 2-A WISMAN

State of West Virginia API NO. 47-039-3907

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PEAKE OPERATING Co.
Address SUITE 423, CHARLESTON NATIONAL PLAZA
Telephone (304) 342-6970

DESIGNATED AGENT MICHAEL E. UHL
Address SUITE 423, CHARLESTON NATIONAL PLAZA
Telephone (304) 342-6970

LANDOWNER JAMES & HELEN E. WISMAN
Revegetation to be carried out by _____ (Agent)

SOIL CONS. DISTRICT CAPITOL

This plan has been reviewed by CAPITOL SCD. All corrections and additions become a part of this plan:

SEP 3 1982
(Date)

R. C. Alford
(SCD Agent)

ACCESS ROAD

LOCATION

Structure ACCESS ROAD (A)
Spacing 0-2% 600-700'
2-4% 40'
Page Ref. Manual 2-14

Structure SEDIMENT BARRIER (1)
Material BRUSH FROM SITE AND/OR HAY
Page Ref. Manual 2-16

Structure CROSS DRAINS (B)
Spacing 1 PER 400'
Page Ref. Manual TABLE 1 PG 2-4

Structure DRILLING PIT (2)
Material EARTHEN
Page Ref. Manual N/A

Structure DRAINAGE DITCH (C)
Spacing EARTHEN
Page Ref. Manual 2-12

Structure _____ (3)
Material _____
Page Ref. Manual _____

RECEIVED RECEIVED

SEP 4 1982

SEP 14 1982

All structures should be inspected regularly and repaired if needed. **OIL AND GAS DIVISION** commercial timber is to be cut and stacked and all brush and **DEPARTMENT OF MINES** cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY. 31 TALL FESCUE 30 lbs/acre
CROWN VETCH 10 lbs/acre
ANNUAL RYEGRASS 10 lbs/acre

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY. 31 TALL FESCUE 30 lbs/acre
CROWN VETCH 10 lbs/acre
ANNUAL RYEGRASS 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY MICHAEL E. UHL **02/16/2024**

ADDRESS SUITE 423, CHARLESTON NATIONAL PLAZA
CHARLESTON, WEST VIRGINIA 25301

PHONE NO. (304) 342-6970

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ALUM CREEK 7.5

LEGEND

Well Site ⊕

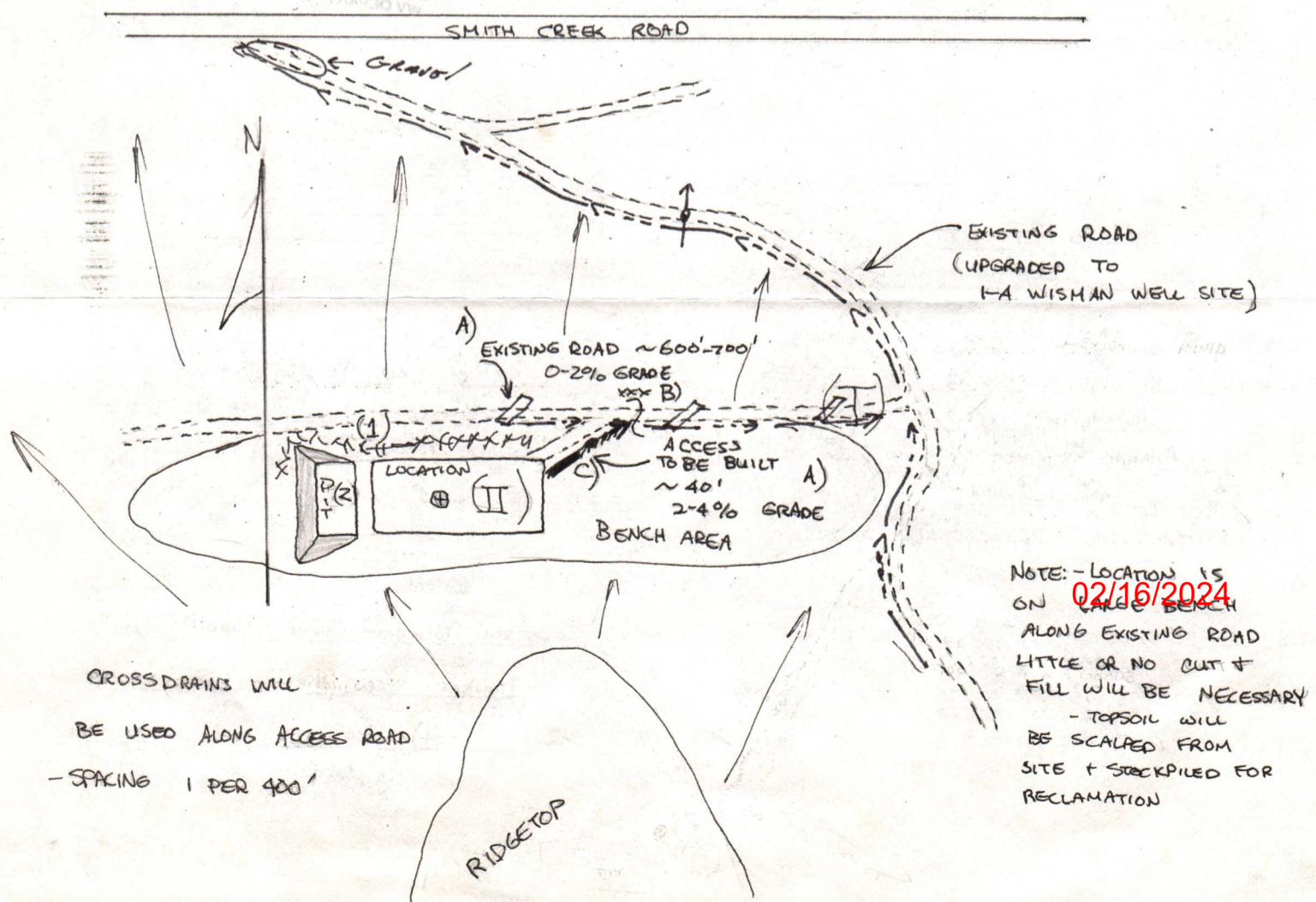
Access Road ———

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion //////////////
Road = = = = =	Spring ○→
Existing fence —x—x—	Wet spot ☼
Planned fence —/—/—	Building ■
Stream ~~~~~	Drain pipe —○→○→
Open ditch —●●●→	Waterway ←≡≡≡≡



IV-27
9-83

RECEIVED

JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 5/30/84
Well No: WISMAN #2-A
API NO: 47-039-3907
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production Storage ___ / Deep ___ / Shallow ___

LOCATION: Elevation: 794 Watershed: COAL RIVER
District: WASHINGTON County: KANAWHA Quadrangle: ALUM CREEK

WELL OPERATOR Peake Operating Co. DESIGNATED AGENT FLOYD WILCOX
Address Suite 423 Charleston, W. Va. Address 423 CHAS. NAT. PL.
Charleston, WU 25301 Charleston, WU 25315

The above well is being posted this 30 day of MAY, 1984, for a violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Within 6 mo. After Drilling Location And Access Roads ARE to BE Reclaimed Seeded And Mulched Pits ARE to BE Filled

To Abate

*Reclaim Location And Access Road
Seed And Mulch Road And Location*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 6, 1984 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Rodney Dillon
Oil and Gas Inspector

Address P.O. Box 30
Scarbro, WU
25917

Telephone: 469-2415

02/16/2024



RECEIVED

IV-27
9-83

JUN 8 - 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION

DEPT. OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

Date: 2/20/84
Well No: W-2-A
ASI No: 037-397
State County Permit

WELL TYPE: Oil Gas Liquid Injection
Of "Gas" - Production Storage
Elevation: 790
District: Boone County
WELL OPERATOR: F.M. Miller
Address: 423 Chestnut St. P.O.
Charleston, W.V. 25301

The above well is being posted this 30 day of MAY 1984 for a violation of Code 22-4-18 and/or Regulation set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Withing 30 days After Drilling Location And Access Roads Are to be Reclaimed Seeded and Mulched Pits are to be filled

Reclaim Location and Access Road Seeded and Mulch Road and location

A copy of this notice has been posted at the well site and sent by certified mail to the indicated well operator or his designated agent. You are hereby granted until June 1984 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector

Address: 423 Chestnut St
Charleston, W.V. 25301
Telephone: 324-2115

02/16/2024

Date: 6/14/1, 19 84
Operator's Well No. WISMAN 3-A
API Well NO. 47 - 039 - 3907
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil / Gas Liquid Injection / Waste disposal
Of "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: 796 Watershed: COAL RIVER
District: Washington County: KANAWHA Quadrangle: Alum Creek
WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX
Address 453 CHAR. NAT. PL. Address SAME
Charleston, WJ

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6/1, 19 84.
The violation of Code 35-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" of that date has not been totally abated. Accordingly, the well operator is—

required to continue the cessation of operations until the imminent danger is totally abated.
 granted an extension of time to totally abate the violation, until 7/14, 19 84.
This is the first / second / final extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Extending Due To Weather

RECEIVED

JUN 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

Loch Wilson
Oil and Gas Inspector

Address P.O. Box 30
Scarbrough, WJ
Telephone 469-2015

02/16/2024

RECEIVED
AUG 27 1984

OIL & GAS DIVISION
DEPT. OF MINES

Date: 8/24/84
Operator's Well Number Wisman J-A
API Well No.: No. 47 - 039 - 3907
State County Permit

184

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil _____ / Gas X / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production X / Storage _____ / Deep _____ / Shallow X
LOCATION: Elevation: 796 Watershed: Coal River
District: Washington County: Kanawha Quadrangle: Alum Co.
WELL OPERATOR Peake Operating
Address 423 Chas. Nat. Ph. Charleston, W. Va. 25301
DESIGNATED AGENT: Floyd Wilcox
Address: Same

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 8/24, 19 84.

The violation of Code 22-4-12A, heretofore found to exist on May 30, 19 84 by Form IV-27, "Notice of Violation" X, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*I GAVE COMPANY 3 EXTENSIONS ON VIOLATION
WORK NOT COMPLETE AT THIS TIME*

*To Abate
Lime, Seed And Mulch*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

_____ To continue cessation of operations until the imminent danger is fully abated.

X To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Rod Dillon
Oil and Gas Inspector
Address: P.O. B. 30
Scrubo, WV
Telephone: 469-8015

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED
AUG 27 1984

DEPT. OF MINES
OIL & GAS DIVISION

Date: 8/24/84
Operator's Well Number: 253-307
API Well No. No. A7: 253-307
State: WV County: Boone

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Liquid Injection _____ Waste disposal _____
LOCATION: Surface Deep Shallow
Elevation: _____
District: _____ County: Boone
Well Operator: _____
Address: _____
Designated Agent: _____
Address: _____

Notice is hereby given that an underground authorized oil and gas inspector has made a special inspection of the above-named well on 8/24/84. The violation of Code 25-1-22, "Notice of Violation," Form IV-28, "Imminent Danger Order," of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

USE REVERSE SIDE OF THIS ORDER IF NECESSARY.
I Gave Company 3 Extensions on Violation
Work Not Complete At This Time

Therefore, in accordance with the provisions of Code 25-1-22, the well operator is hereby ORDERED: To cease further operations until the violation has been fully abated. To continue cessation of operations until the imminent danger is fully abated. In accordance with Code 25-1-22, the well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 18 days of the date of this Order.

Oil and Gas Inspector: _____
Address: _____
Telephone: _____
PURCHASER: _____
Address: _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

02/16/2024