



1) Date: November 8, 19 82
 2) Operator's Well No. Stricker #2
 3) API Well No. 47 039 3935
 State County Permit

DRILLING CONTRACTOR:

UNKNOWN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1239.33 ft. Watershed: Shirkey Branch of Blue Creek
 District: Elk County: Kanawha Quadrangle: Mammoth
- 6) WELL OPERATOR Phoenix Gas + Oil Expl. Inc. 11) DESIGNATED AGENT Richard Scharf
 Address 655 Third Ave. 6th Fl. Address P.O. Box 8440
New York, N.Y., 10017 S. Charleston, W.V., 25303
- 7) OIL & GAS ROYALTY OWNER John Stricker hrs 12) COAL OPERATOR Union Carbide + Carbon Corp
 Address % Alfred Stricker, 412 Heritage Drive Address Sanderson
Elkview, W.V., 25071 West Virginia
 Acreage 72
- 8) SURFACE OWNER Vilow Stricker hrs. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address % Alfred Stricker, Name Union Carbide + Carbon Corp.
(SAME) Address Sanderson
 Acreage 72 West Virginia
- 9) FIELD SALE (IF MADE) TO: Name Address
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Martin Nichols Address
 Address P.O. Box 554
CLENDENIN, W.V. 25045
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Weir
- 17) Estimated depth of completed well, 2390 feet
- 18) Approximate water strata depths: Fresh, 375 252 feet; salt, 1410, 1640 feet.
- 19) Approximate coal seam depths: 240', 800' Is coal being mined in the area? Yes X / No

20) CASING AND TUBING PROGRAM

* Salt Sand ≈ 957'

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>			<u>X</u>		<u>20'-30'</u>	<u>20'-30'</u>	<u>as needed</u>	Kinds
Fresh water						<u>280'</u>	<u>280'</u>	<u>CTS</u>	
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J55</u>	<u>23</u>	<u>X</u>		<u>1690'</u>	<u>1690'</u>	<u>to surface</u>	
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5</u>	<u>X</u>		<u>2390'</u>	<u>2390'</u>	<u>as required</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Jane Lipp
 My Commission Expires July 7, 1986

Signed: Richard Scharf
 Its: Vice President, Field Operations

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-039-3935

December 30, 02/16/2024⁸²
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 30, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OR</u>	Plat: <u>M.J. M.J.</u>	Casing: <u>M.J. M.J.</u>	Fee: <u>177</u>
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Fred Bundell
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

02/16/2024

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____



NOV 5 1982

IV-9
(Rev 8-81)

DATE October 28, 1982
WELL NO. Stricker #2
API NO. 47 - 039 - 3935

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Phoenix Oil and Gas Exploration
Address 655 ^{TIER} AVE. New York N. Y. 10017
Telephone (212-599-3222)

DESIGNATED AGENT Richard Scharf
Address P.O. Box # 8440 So. CHAS.
Telephone 744- 8566 WVA 25305

LANDOWNER John Stricker Heirs SOIL CONS. DISTRICT Capitol
Revegetation to be carried out by Richard Scharf (Agent)

This plan has been reviewed by Capitol SCD. All corrections and additions become a part of this plan:

NOV 16 1982
(Date)

R. C. Alford
(SCD Agent)

RECEIVED

DEC 15 1982

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ACCESS ROAD

Structure 12 min Culvert (A)

Spacing _____

Page Ref. Manual 1-7 2-28 3-8 Table 3

Structure Road Stoned Cross Drains (B)

Spacing As Needed

Page Ref. Manual N/A 2-12-22-3 2-4 Table 1

Structure Drainage Ditches (C)

Spacing As Needed Por stretch

Page Ref. Manual 1-II 2-12

LOCATION

Structure Diversion Ditch (1)

Material Earth

Page Ref. Manual 1-9 2-12

Structure Sediment Basin (2)

Material Hay or straw

Page Ref. Manual 2-10

Structure Drilling Pit (3)

Material Gravel

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Line 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky. 31 Fescue 30 lbs/acre
Crown vetch 15 lbs/acre
Rye Grass 15 lbs/acre
Ledino Clover 5 lbs/acre

Treatment Area II

Line 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky 31 Fescue 30 lbs/acre
Crown vetch 15 lbs/acre
Rye Grass 15 lbs/acre
Ledino Clover 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Jarrel A. Clendenin

ADDRESS #601 Pawnee Drive
Charleston W V 25312


PHONE NO. (304) 984-1932


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

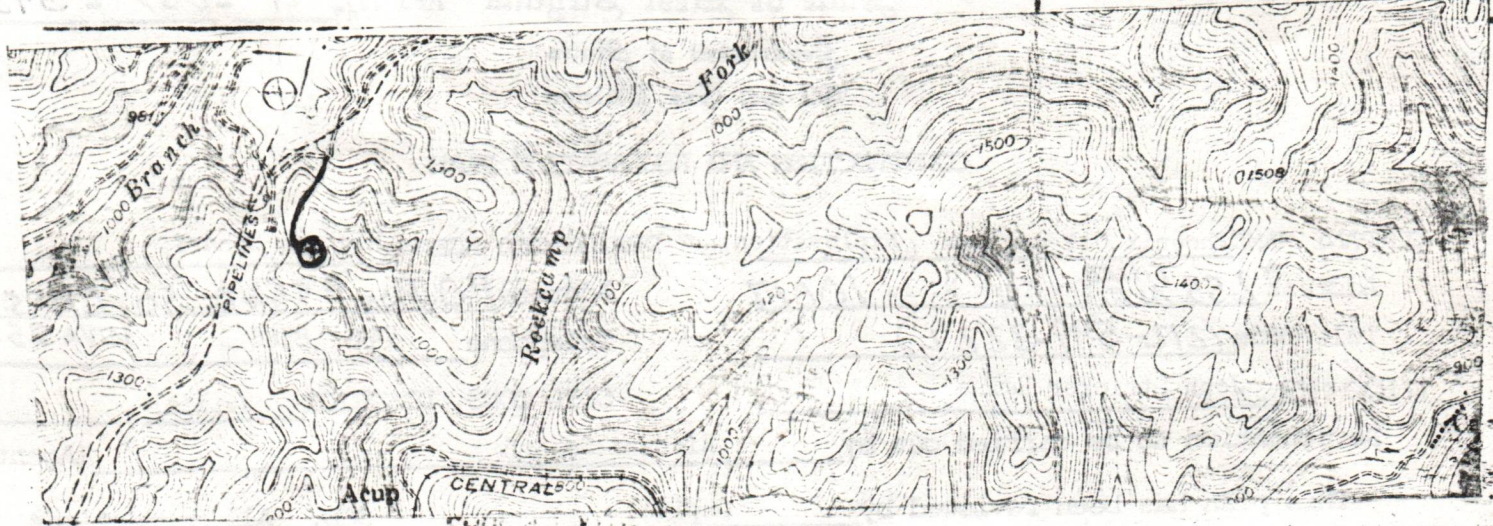
02/16/2024

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE MAMMOTH

LEGEND

Well Site 



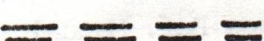






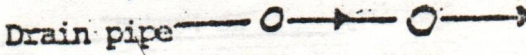
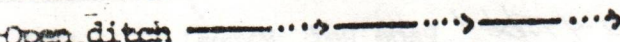

Access Road 

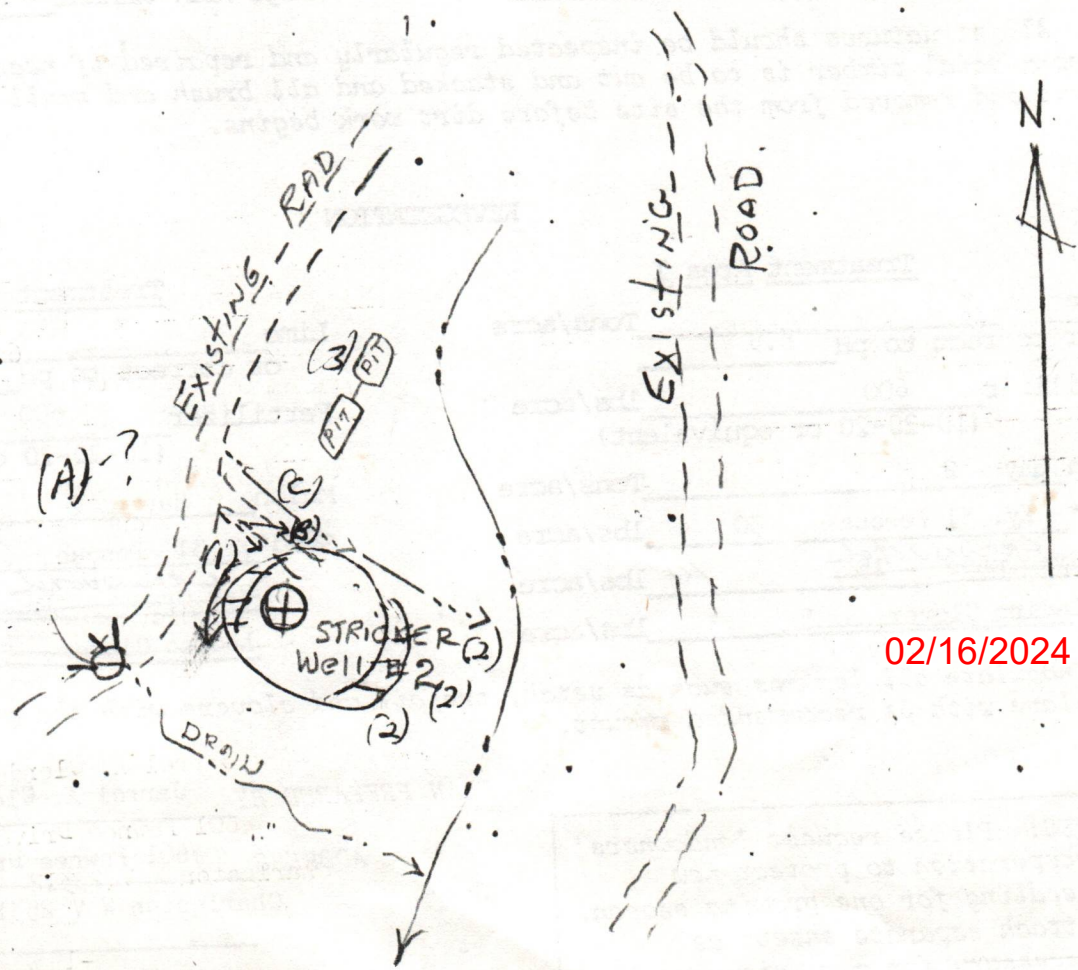


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well drilling pits and necessary structures numbered or lettered to correspond with the part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



02/16/2024

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DEC 23 1982

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DEC 15 1982

OIL & GAS DIVISION
DEPT. OF MINES
ITEM #21 - EXTRACTION RIGHTS

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

CODE 22-4-11 (C)

72 ACRES ELK DISTRICT Kanawha COUNTY, WV

Bounded as follows:

on the North by William Griffith

on the East by Steven Polen

on the South by Union Carbide

on the West by George Hoffman

Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recording	
		BK	PG
Alfred C. + Francis Stricker 412 Heritage Drive Elkview, W.V., 25071	1/81 of 1/8th	215	134
Homer + Gracie Stricker	1/81 of 1/8th	215	136
Nelson + Clio Stricker	1/81 of 1/8th	215	138
Jesse + Margaret Stricker	1/81 of 1/8th	215	140
Vilow + Margie Stricker	1/81 of 1/8th	215	142
Ivan Stricker	1/81 of 1/8th	215	150
Robert Stricker	1/81 of 1/8th	215	152
Frear Stricker	1/81 of 1/8th	215	154
Freda Cogar + Othie Cogar	1/81 of 1/8th	215	160
Esta + Joseph Apke	1/81 of 1/8th	215	144
Vada + Bert Harper	1/81 of 1/8th	215	146
Ora + Mark Hanham	1/81 of 1/8th	215	148
Elva + Sandvi Capozio	1/81 of 1/8th	215	156
Freda + Hoyd Johnson	1/81 of 1/8th	215	158
Clinton + Virginia Conley	1/81 of 1/8th	215	162
Kenneth + Polly Conley	1/81 of 1/8th	215	164
Robert + Jane Conley	1/81 of 1/8th	215	166
Noble + E + ta Conley	1/81 of 1/8th	215	132
Rennell + Ruby Mitchell	1/27 of 1/8th	215	168
Murl + Catherine Mitchell	1/27 of 1/8th	"	"
Violet Wisnewski	1/27 of 1/8th	"	"
Winston + Sophia Wanner	1/9 of 1/8th	215	172
Lovell + Eva Carnes	1/9 of 1/8th	"	"
Monford + Delia Taylor	1/9 of 1/8th	"	"
Bertha Stricker	1/9 of 1/8th	"	"
Earl + Thelma Stricker	1/9 of 1/8th		
Nancy Frazier	1/54 of 1/8th	214	690
James Cartmill + Harriet	1/54 of 1/8th	214	692
Richard + Carolyn Jones	2/27 of 1/8th	214	694

02/16/2024



IV-35
(Rev 8-81)

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DEC 1 - 1983

State of West Virginia

Date _____
Operator's _____
Well No. Stricker No. 2
Farm Stricker
API No. 47 - 039 - 3935

Department of Mines
Oil and Gas Division

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OIL & GAS DIVISION
DEPT. OF MINES

AUG - 8 1984

WELL OPERATOR'S REPORT
OF

OIL & GAS DIVISION DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

DEPT. OF MINES

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1239.33' Watershed Rock Camp Fork of Blue Creek
District: Elk County Kanawha Quadrangle Mammoth 7.5

COMPANY Phoenix Gas & Oil Exploration Inc.
ADDRESS 655 3rd Ave., New York, New York 10017

DESIGNATED AGENT Richard Scharf
ADDRESS P.O. Box 8440, So. Chas, WV 25303

SURFACE OWNER Stricker Hrs.
ADDRESS _____

MINERAL RIGHTS OWNER SAME
ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK M.
Nichols ADDRESS Clendenin, WV

PERMIT ISSUED November 8, 1982

DRILLING COMMENCED 1-13-83

DRILLING COMPLETED 1-24-83

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	<u>37'</u>		
9 5/8			
8 5/8			
7	<u>160'</u>	<u>160'</u>	<u>255 sacks</u>
5 1/2			
4 1/2	<u>234'</u>	<u>234'</u>	<u>100 sacks</u>
3			
2	—	<u>2170 est.</u>	
Liners used			

GEOLOGICAL TARGET FORMATION Weir Depth 2390' feet
Depth of completed well 2367' feet Rotary X / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: 246'-252' Is coal being mined in the area? yes

OPEN FLOW DATA

Producing formation Big Injun, Weir Pay zone depth See back feet

Gas: Initial open flow 24 Mcf/d Oil: Initial open flow — Bbl/d

Final open flow 150 Mcf/d Final open flow — Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure 500 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth 02/16/2024 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

KAN 3935

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 287 WEIR - Water Frac; 40,000 lbs 20-50, 500 gal 18% Hcl, BKDN 2900 psi, ATP 3000 psi, AIR 21 BPM, ISI 1600 psi, 5 min SI 1500 psi
(Perfs: 3/2156-60, 3/2172-76, 3/2184-88, 3/2193-97, 4/2204-44)
- 365 BIG INJUN - Acid/Water Frac; 30,000 lbs 20-50, 2000 gal 28% Hcl, BKDN 500 psi, ATP 2150 psi, AIR 25 BPM, ISI 1750 psi, 5 min SI 1400 psi
(Perfs: 17/2086-94)

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Formation Depths Taken From Driller's Log Book —					
			18	246	
282			246	252	
			252	-	
Formation Depths Taken From Gamma Ray Log - EKB 1245'					
			-	1000	
			1000	1043	
			1043	1068	
			1068	1128	
			1128	1152	
			1152	1185	
			1185	1408	
			1408	1421	
			1421	1494	
			1494	1508	
			1508	1587	
			1587	1638	
			1638	1661	
			1661	1765	
325			1765	1820	
331			1820	1874	
334			1874	1886	
345			1886	1991	
355			1991	2012	
365			2012	2052	
			2052	2098	
387			2098	2231	
			2231	-	
			-	2367'	
Well logged by Allegheny Nuclear Surveys					
IOF - 24 Mcf/D					

(Attach separate sheets as necessary)

Phoenix Gas & Oil Exploration, Incorporated

Well Operator

By: [Signature] (V.P. Field Operations)

Date: 11/30/83

02/16/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 039-3935

Oil or Gas Well Gas
(KIND)

Company <u>Phoenix Gas + Oil Expl. Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>New York N.Y.</u>	Size			
Farm <u>John Stricker hrs.</u>	16			Kind of Packer
Well No. <u>2</u>	13			
District <u>ELK</u> County <u>Kanawha</u>	10			Size of
Drilling commenced <u>1/13/83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jerry McKenzie Pusher Lee Messer

Remarks: Falcon Drilling Co. Rig #1

1/12/83 Moving Rig on
1/13/83 Moving on tubs + Rigging up
Will Start Drilling Late tonight.

1/13/83
DATE

Homer H. Dougherty 02/16/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT-THICKNESS

WOOD-SIZE

LEAD

CONSTRUCTION-LOCATION

RECOVERED

SIZE

LOST

Drillers' Names _____

Remarks: _____

DATE

I hereby certify I visited the above well on this date.

02/16/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 24 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3935

Oil or Gas Well Gas
(KIND)

Company <u>Phoenix Gas + Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>New York, New York</u>	Size			
Farm <u>John Stricker Hrs.</u>	16			Kind of Packer
Well No. <u>2</u>	13			
District <u>ELK</u> County <u>Kanawha</u>	10			Size of
Drilling commenced <u>1/13/83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jerry McKenzie Pusher Lee Messer

Falcon Drilling Co Rig #1

Remarks: 1/17/83 1150 ft. Deep Drilling on air Soaping going to 1621 ft. K.B. for 7" casing point. 1591 ft. of 7" measured on skids to Run

1/17/83
DATE

Homer H. Douglas 02/16/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 27 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3935

Oil or Gas Well Gas
(KIND)

Company <u>Phoenix Gas + Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>New York, New York</u>	Size			
Farm <u>John Stricker Hrs.</u>	16			Kind of Packer
Well No. <u>2</u>	13			
District <u>EIX</u> County <u>Kanawha</u>	10			Size of
Drilling commenced <u>11/13/83</u>	8 1/4			
Drilling completed <u>1/24/83</u> Total depth <u>2370</u>	<u>7"</u>		<u>1591</u>	Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>7</u> SIZE <u>1591</u> No. FT. <u>1/20/83</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jerry McKenzie Pusher Lee Messer

Remarks: Falcon Drilling Co Rig #1

Ran 1591 Ft. of 7" Pipe on 1/19/83
1/20/83 Cemented 7" Pipe with 225 Sacks Cement,
125 Sacks of Light + Trailing with 100 Sacks of Neat, 3% C.C.
Plug Down 12:AM by Halliburton
1/24/83 Drilled in t.D. of Hole 2370 Ft. Pulling out of Hole to Log.

1/24/83 Homer H. Dougherty 02/16/2024
DATE DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 25 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 039-3935

Oil or Gas Well Gas
(KIND)

Company <u>Phoenix Gas + Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>New York New York</u>	Size			
Farm <u>John Stricker Hrs.</u>	16			Kind of Packer
Well No. <u>#2</u>	13			
District <u>ELK</u> County <u>Kanawha</u>	10			Size of
Drilling commenced <u>1/13/83</u>	8 1/4			
Drilling completed _____ Total depth _____	7"		1591	Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jerry McKenzie Pusher Lee Messer

Remarks: Falcon Drilling Co Rig #1

1/19/83 Ran 1591 Feet of 7" casing
Halliburton on location, set up ready to cement
with 225 Sacks of cement.
Waiting on water to be pumped to tank on location

1/19/83
DATE

Homes H. Dougherty 02/16/2024
DISTRICT WELL INSPECTOR

FORM 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

02/16/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 31 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 639-3935

Oil or Gas Well Gas
(KIND)

Company <u>Phoenix Gas & Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>New York, New York</u>	Size			
Farm <u>John Stricker Hrs.</u>	16			Kind of Packer
Well No. <u>2</u>	13			
District <u>ELK</u> County <u>Kanawha</u>	10			Size of
Drilling commenced <u>1/13/83</u>	8 1/4			
Drilling completed <u>1/24/83</u> Total depth <u>2370</u>	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	4 1/2"		2342	Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>4 1/2</u> SIZE <u>2342</u> No. FT. <u>1/24/83</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jerry McKenzie Pusher Lee Messer

Falcon Drilling Co. Rig #1

Remarks: 1/24/83 Ran 2342 ft. of 4 1/2" Pipe and cemented with 100 Sacks of Regular Plug Down 8:30 P.M. by Halliburton

1/28/83
DATE

Thomas H. Dougherty 02/16/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 17 1983

INSPECTOR'S WELL REPORT

Permit No. 47-039-3935

OIL & GAS DIVISION
DEPT. OF MINES
(KIND)

Company <u>PHOENIX GAS & OIL</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>655 THIRD AVE 6TH FL NEW YORK, NY 10017</u>	Size			
Farm <u>STRICKER</u>	16			Kind of Packer
Well No. <u>#2</u>	13			
District <u>ELK</u> County <u>KANAWHA</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 3/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT	FEET	INCHES	
		FEET	INCHES	FEET
		FEET	INCHES	FEET

Drillers' Names FALCON Rig-2

Remarks: FIND LOCATION OF THIS WELL IN ANS. TO COMPLAINT FROM MR. STRICKER STRICKLER ACCESS ROAD DOES NOT HAVE DRAINS AND PIT IS FULL. CALL RICHARD SCHARF ASK HIM TO REPAIR ROAD & PIT BY - 10-19-83 NO RECLAMATION HAS BEEN STARTED

10-13-83

Jerry Wilkerson 02/16/2024
DISTRICT WELL INSPECTOR

FORM 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____, I hereby certify I visited the above well on this date.

DATE

02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 24 1983

INSPECTOR'S WELL REPORT

Permit No. 039 3935

OIL & GAS DIVISION
DEPT. OF MINE
Oil or Gas Well
(KIND)

Company PHOENIX GAS+OIL
 Address NEW YORK, N.Y.
 Farm STRICKER
 Well No. #2
 District ELK County KANAWHA
 Drilling commenced 1-14-83
 Drilling completed 1-24-83 Total depth 2370
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packerc
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names FALCON DRILLING

Remarks: COMPLAINT FROM MR. STRICKER ON RECLAMATION OF 2 TWO WELL'S DRILLED ON HIS FARM. MET W/ MR STRICKER & FALCON'S LAND REP. WENT OVER BOTH LOCATIONS & ROAD. GAVE FALCON'S REP EROSION & SEDIMENT CONTROL MANUAL. SURFACE OWNER VERY UPSET.

10-18-83
DATE

Jerry W. Hobbs
DISTRICT WELL INSPECTOR

02/16/2024

FORM 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

DISTRICT WELL _____ 02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 31 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-3935

Oil or Gas Well _____
(KIND)

Company PHOENIX OIL & GAS

Address NEW YORK N.Y. 10017

Farm STRICKER

Well No. 2

District ELK County KANAWHA

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: OK ON RECLAMATION - STOPPED DUE TO RAIN
KEN FRAZIER CALLED & WILL BEGIN A.S.A.P.

10-24-83
DATE

Jerry Robinson
02/16/2024
DISTRICT WELL INSPECTOR

FORM NO
2/16/82

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 31 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-3935

Oil or Gas Well _____
(KIND)

Company PHOENIX OIL & GAS
 Address NEW YORK N.Y.
 Farm STRICKER
 Well No. 2
 District ELK County KANAWHA
 Drilling commenced 1-12-83
 Drilling completed 1-24-83 Total depth 2370
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names FALCON

Remarks: MR. RICHARD SCHARF CALLED TO MEET WITH HIM @ LOCATION HE CAN NOT GET FALCON'S DOZER OPER. TO DO RECLAMATION RIGHT, I WILL CALL FALCON - 010-27-83 - WILL WRITE VIOLATION 11-9-83 IF RECLAMATION IS NOT COMPLETE.

10-26-83
DATE

Jerry [Signature]
02/16/2024
DISTRICT WELL INSPECTOR

FORM 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. ~~3935~~

039 3935

Oil or Gas Well _____
(KIND)

Company Phoenix Oil & Gas
 Address New York, New York
 Farm Stricker
 Well No. Stricker #2
 District EIK County Kan.
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Well under violation for Reclamation To Wait to Complete

4/4/84
DATE

Rodney Wilson
DISTRICT WELL INSPECTOR
02/16/2024

FORM 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

[Handwritten signature]

02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 30 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3935

Oil or Gas Well _____
(KIND)

Company <u>Phoenix Oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>New York, New York</u>	Size			
Farm <u>Stripes</u>	16			Kind of Packer _____
Well No. <u># 2</u>	13			
District <u>Elk</u> County <u>Kanawha</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Check Reclamation

Need Seed and Mulch

4/23/84
DATE

Rod D...
0216/2024
DISTRICT WELL INSPECTOR

RECEIVED
DEPT. OF MINES
OIL & GAS DIVISION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR 02/16/2024



RECEIVED

JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY PHOENIX OIL & GAS
New York, New York

PERMIT NO 039-3935 (12-30-82)

FARM & WELL NO Stripper / #1

DIST. & COUNTY ELK / MAR

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Rod Willon

DATE 5/29/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. v. B.
Administrator-Oil & Gas Division

October 4, 1984
DATE



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

IN THE MATTER OF)
PERMIT DENIAL AS)
PROVIDED IN W. VA.)
CODE 22-4-1(k)(i))

CAUSE NO. 85-D

ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Phoenix Gas & Oil Co.:

47-039-3923 Reclamation/ID Abatement Date 3/2/84

47-039-3935 Reclamation/ID Abatement Date 3/2/84

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g through 22-4-1k of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this 18th day of September, 1984.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: *T. Streit*
Theodore M. Streit, Administrator

02/16/2024

IV-27
9-83

RECEIVED
MAR 5 - 1984



OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: 3-2-84
Well No: STRICKER #2
API NO: 47-039-3935
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas X Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production X / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: 1239.33 Watershed: SHIRKEY BRANCH OF BLUE CREEK
District: ELK County: KANAWHA Quadrangle: MAMMOTH
WELL OPERATOR PHOENIX OIL & GAS DESIGNATED AGENT RICHARD SCHARF
Address 655 THIRD AVE 6th Floor Address P.O. Box 8440
NEW YORK N.Y. 10017 S. CHARLESTON WVA. 25303

The above well is being posted this 2 day of MARCH, 1984, for a
violation of Code 22-4-12B and/or Regulation 23.03, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*FAILURE TO MAINTAIN ACCESS ROAD + LOCATION + TO SEED
ALL DISTURBED AREA'S
ALSO IN VIOLATION OF 7.05 - IDENTIFICATION MARKING'S.
ALL ATTEMPT'S TO GET PHOENIX TO COMPLETE THEIR WORK
HAS FAILED. I SUGGEST THERE PUT ON PERMIT DENIAL LIST
UNTIL VIOLATION'S ARE ABATED.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until MARCH 16, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Jerry Holcomb
Oil and Gas Inspector
Address RR. 1 Box 28
HAMLIN WVA. 25523
25533

Telephone: 824-3327 02/16/2024

RECEIVED
MAR 5 - 1984

IV-27
9-83



DEPT. OF MINES
OIL & GAS DIVISION
STATE OF WEST VIRGINIA

Date: 3-3-84
Well No: STRICKER #3
API No: 41-039-3433
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /
LOCATION: Elevation: 1237.33 Waterbed: SNAKEY BRANCH OF BLUE CREEK
District: KKK County: KANAWHA Quadrangle: ALAMOTH
WELL OPERATOR: PHENIX OIL & GAS DESIGNATED AGENT RICHARD SENARF
Address: 622 THIRD AVE S.W. Box 8440
New York N.Y. 10011 S. Charleston WVA 25303

The above well is being posted this 3rd day of March, 1984, for a violation of Code 22-A-17 and/or Regulation 2.3.2, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to maintain access roads + location + to be used
All disturbed areas
Also in violation of 2.3 - Identification markings.
All attempts to get Phenix to complete their work
has failed. I suggest there put on permit denial list
until violations are abated.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until March 14, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-A-17 or Code 22-A-18.

Oil and Gas Inspector
Address: RR 1 Box 28
Hamlin WVA 25883
Telephone: 854-3334

02/16/2024

Date: 5/16/84
Operator's Well Number Stricker #2
API Well No.: No. 47 - 039 - 3935
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

RECEIVED
MAY 21 1984
OIL & GAS DIVISION
DEPT. OF MINES

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: 1239 Watershed: SHIRKEY BRANCH of Blue Creek
District: EIK County: KANAWHA Quadrangle: Mammoth
WELL OPERATOR Phoenix Oil & Gas
Address 655 Third Ave 6th Fl. New York, New York 10017
DESIGNATED AGENT: RICHARD SCHARF
Address: P.O. Box 8440 S. Charleston, WV 25303

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on MAY 16, 19 84.
The violation of Code 22-4-12B, heretofore found to exist on MARCH 2, 19 84 by Form IV-27, "Notice of Violation" _____, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Location And Access Road Have Not Been Seeded OR Mulched

To Abate
Seed And Mulch Location And Road

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- _____ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Oil and Gas Inspector Rodney Dillon
Address: P.O. Box 30
Scarbro, WV 25917
Telephone: 469-5015

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

Date: 2/16/84
Operator's Well Number: 2727
API Well No.: 031 032
State: West Virginia
County: Putnam

RECEIVED
MAY 2 1 1984
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Gas Oil Liquid Injection Waste disposal
LOCATION: District: EIA Elevation: 1234 W/aterbed: Shallow Storage: Deep Shallow Underground
WELL OPERATOR: Putnam Oil Co. Address: 625 Third Ave. S.E., Morgantown, WV 26505
DESIGNATED AGENT: Richard S. ... Address: P.O. Box 2000, Morgantown, WV 26505
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on March 2, 1984 by Form IV-27. Notice of Violation of Code 22-4-12b (Imminent Danger Order) of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

USE REVERSE SIDE OF THIS ORDER IF NECESSARY.
Location and Access Road Have Not Been Sealed or Matched

To continue cessation of operations until the violation has been fully abated.
In accordance with Code 22-4-12b, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.
To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-12g, the well operator is hereby ORDERED:
To continue cessation of operations until the violation has been fully abated.
To cease further operations until the violation has been fully abated.

PURCHASER: Putnam Oil Co. Address: 625 Third Ave. S.E., Morgantown, WV 26505
Oil and Gas Inspector: Richard S. ... Address: P.O. Box 2000, Morgantown, WV 26505
Telephone: 444-2012

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED
FORM IV-27
9-83

MAY 30 1984

OIL & GAS DIVISION
DEPT. OF MINES

Date: 5/21/84
Operator's Strickw #2
Well Number 039 - 3935
API Well No.: 47 - 039 - 3935
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: 1239 / Watershed: Sherby Branch of Blue Creek
District: E1K / County: Bartholomew / Quadrangle: Mammoth
WELL OPERATOR Phoenix Oil & Gas / DESIGNATED AGENT Richard Schauf
Address New York, New York / Address P.O. Box 8440
S Charleston, WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on May 21, 19 84.
The violation of Code 22-4-12B heretofore found to exist on March 2, 19 84, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Location And Access Road Seeded And Mulched By Phoenix Oil & Gas

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Loel Dillon
Oil and Gas Inspector
Address P.O. Box 30
Scarb, WV
Telephone 469-2015

02/16/2024

RECEIVED
 MAY 30 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

Date: 2/21/84
 Operator's Michael A. ...
 Well Number 039-3935
 ARI Well No. 47
 State West Virginia County Lincoln Permit 039-3935

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
 LOCATION: Production Storage Deep Shallow Underground
 Elevation: 1539 Watershed: ...
 Division: ... County: ...
 WELL OPERATOR: Phoenix Oil & Gas
 Address: ...
 DESIGNATED AGENT: ...
 Address: ...

You are hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on March 21, 1984.
 The violation of Code 20-2-10b hereinafter found to exist on March 21, 1984, by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Location and Access Road Sealed and Matched By Phoenix Oil & Gas

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
 Oil and Gas Inspector: ...
 Address: ...
 Telephone: ...

169

Date: 9/12-184
Operator's Well Number #2
API Well No.: 47 - 039 - 3935
State County Permit

RECEIVED
SEP 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECEIVED
SEP 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____

Underground

If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____

LOCATION: Elevation: _____ Watershed: ROCK CAMP FORK OF BLUE CREEK

District: ELK County: KANAWHA Quadrangle: _____

WELL OPERATOR Phoenix Oil & Gas Co DESIGNATED AGENT Richard Schaeff

Address 655 Third Ave. Address P.O. Box 8410
New York 10017, New York So. Charleston, W.V. 25303

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on _____, 19_____,

The violation of Code § _____ heretofore found to exist on _____, 19_____, by Form IV-27, "Notice of Violation" _____ / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

Violation 22-4-12B

COMMENTS

Violation Was Abated By Phoenix Oil in May of 84

Notice of Abatement Was Lost By The Inspector OR Dept. of Mines

This is A Notice of Abatement To Show The Violation Was Abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Rodney Dillon
Oil and Gas Inspector
Address P.O. Box 30
Scarba, WV
Telephone 469-2015

RECEIVED
SEP 17 1984
OIL & GAS DIVISION
DEPT. OF MINES

Date: 9/12-184
Operator's Well Number: 42
API Well No.: 42
State: Permit

RECEIVED
SEP 17 1984
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas
LOCATION: Elevation: District: WELL OPERATOR: Address:
Production: Storage: Shallow: Underground: Liquid Injection: Waste disposal:
Waterbed: County: Designated Agent: Address:
Rock Camp Fork of Blue Creek
HARRISON
Richard Schuch
P.O. Box 810
20 Charleston 25303
Procurer O.I. + Gas Co.
10017
New York, New York

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on _____ 19_____.
The violation of Code _____, Chapter _____, Article _____, of that Code, has been totally abated. If the abated violation was found by Form W-28, "Imminent Danger Order," and the well operator is hereby notified that he may resume operations.

COMMENTS
Violation 22-4-12a
Violation was Abated by Procurer O.I.
in May of 84
Notice of Abatement was lost by
The Inspector or Dept. of Mines
This is a Notice of Abatement to show
The Violation was Abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Oil and Gas Inspector: _____
Address: _____
Telephone: _____

M.F. 12/19/82

LATITUDE 38° 22' 30"
38° 25'

LONGITUDE 87° 20' 00"

NORTH

Stake with Dgwd.,
Birch & Maple Pts.

PIPELINE

2A John Stricker
now Alfred Stricker

M. W. STRICKER, ET. ALS.
100A±

LOC.#1
GAS
CONSOLIDATED

United Producing
KAN. 1797
#1

JOHN STRICKER, HRS.
Surface & Mineral
70 A±
Union Carbide - Metals Division
Coal

HUFFMAN, HRS.

Dbl. Hy.

N 55° W
1584'

N 84° 13' W - 1553.36'

N 49° 38' W - 1149.36'

N 48° 44' E
891'

2 Chest.

Bunch of
small Chest.
BLUE CREEK COAL & LAND CO.
now UNION CARBIDE
(Metals Division)

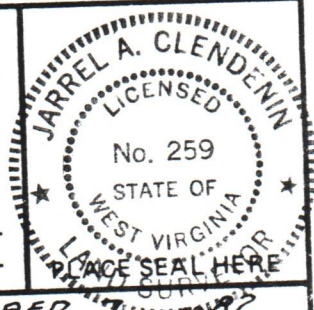
United Fuel Gas Co. ⚙️
KAN. 1753
9032

Revised 12-23-82 TO CONFORM TO FOLLOWING
CHAP. 22-4 Series II - 11.02 (1)
W.V. REGS.

Jarrel A. Clendenin

FILE NO. 82-5-020
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 in 2500
PROVEN SOURCE OF
ELEVATION Bore hole on Stricker
Farm - Union Carbide Metals Div.
Elev. 1244'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.
(SIGNED) *Jarrel A. Clendenin*
R.P.E. _____ L.L.S. 259



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE DECEMBER 7, 1982
OPERATOR'S WELL NO. #2
API WELL NO. _____
47 - 039 - 3935
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1239.33' WATER SHED ROCK CAMP FORK OF BLUE CREEK
DISTRICT ELK COUNTY KANAWHA
QUADRANGLE MAMMOTH
SURFACE OWNER STRICKER HRS. ACREAGE 72 A±
OIL & GAS ROYALTY OWNER STRICKER HRS. LEASE ACREAGE 72 A±
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION WEIR ESTIMATED DEPTH 2320'
WELL OPERATOR PHOENIX OIL & GAS CO. DESIGNATED AGENT RICHARD SCHARF
ADDRESS 655 THIRD AVE. ADDRESS P.O. BOX 8440
NEW YORK, N.Y. 10017 50. CHARLESTON 25303

02/16/2024