



1) Date: March 2, 19 83

2) Operator's Well No. B. J. STOUT #1

3) API Well No. 47039 State            County            Permit 3941

DRILLING CONTRACTOR:

Clint Hurt & Assoc.  
P.O. Box 388  
Elkview, WV 25071

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas             
B (If "Gas", Production            / Underground storage            / Deep            / Shallow           )
- 5) LOCATION: Elevation: 1131 Watershed: Little Sandy Creek of Elk River  
District: Big Sandy County: Kanawha Quadrangle: Blue Creek
- 6) WELL OPERATOR QUAKER STATE OIL REFG. CORP. 11) DESIGNATED AGENT Carl J. Carlson  
Address P.O. Box 1327 Address P.O. Box 1327  
Parkersburg, WV 26102-1327 Parkersburg, WV 26102-1327
- 7) OIL & GAS ROYALTY OWNER Bernard J. Stout, etal 12) COAL OPERATOR NA  
Address see exhibit "A" Address
- 8) SURFACE OWNER Lawrence & Bertha Strickland 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Address            Name NA  
Acreage 92 Address
- 9) FIELD SALE (IF MADE) TO: COLUMBIA GAS TRANSMISSION CORP.  
Address P.O. Box 1273, Charleston, WV
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
Name HOMER BUCHANAN CRAIG DUCKWORTH  
Address XXXXXXXXXXXX 872-6165  
Kooneyville, WV XXXXXXXX
- 15) PROPOSED WORK: Drill XX / Drill deeper            / Redrill            / Fracture or stimulate             
Plug off old formation            / Perforate new formation             
Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Big Injun
- 17) Estimated depth of completed well, 2231 feet
- 18) Approximate water strata depths: Fresh, 531 feet; salt, 1336 feet.
- 19) Approximate coal seam depths: NA Is coal being mined in the area? Yes            / No XX

RECEIVED  
MAR 4 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	H-40	20	XX		531	531	cts	<u>NEAT</u>
Coal									Sizes
Intermediate	4 1/2	J-55	9.5	XX		2231	2231	223 sx	
Production	2	J	4.5	XX		2081	2081	---	Depths set
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Don Hall Fourn  
My Commission Expires Aug 23, 1984

Signed: Carl J. Carlson  
Its: Carl J. Carlson - Dist. Mang.  
Designated Agent

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-039-3941 Date March 9 02/16/2024 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 9, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>lo</u>	Plat: <u>          </u>	Casing: <u>          </u>	Fee: <u>5034</u>
----------------------	------------------	-------------------------	---------------------------	------------------

            
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

02/16/2024

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

FEB. 15 1983



IV-9  
Revised 11-81

DATE 2-7-83

WELL NO. Stout #1

State of West Virginia API NO. 47 - 039 - 3941

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Quaker State Oil  
COMPANY NAME Refining Corporation DESIGNATED AGENT Carl J. Carlson  
Address P.O. Box 1327-Pksbg., WV 26101 Address P.O. Box 1327-Pksbg., WV 26101  
Telephone (614) 423-9543 Telephone (614) 423-9543  
LANDOWNER Lawrence Strickland SOIL CONS. DISTRICT Capitol  
Revegetation to be carried out by Petro-Services and/or Quaker State (Agent)

This plan has been reviewed by Capitol SCD. All corrections  
and additions become a part of this plan: FEB. 28 1983  
(Date)

R. C. Alford  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)

Structure Diversion Ditch (1)

Spacing Per Sketch

Material Soil

Page Ref. Manual 2-10 + 2-12

Page Ref. Manual 2-10 + 2-12

Structure Cross Drains (B)

Structure Drilling Pit (2)

Spacing As needed per sketch

Material Soil

Page Ref. Manual 2-1 & 2-4

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

RECEIVED

MAR 4 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 1/4 Ton lbs/acre  
(10-20-20 or equivalent)

Fertilizer 1/4 Ton lbs/acre  
(10-20-20 or equivalent)

Mulch Paper 3/4 Tons/acre

Mulch Paper 3/4 Tons/acre

Seed\* KY Blue 25 lbs/acre

Seed\* KY Blue 25 lbs/acre

Crownvetch 25 lbs/acre

Crownvetch 25 lbs/acre

Penny Rye 25 lbs/acre

Penny Rye 25 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY James Scott Taylor

ADDRESS P.O. Box 1327

Pksbg., WV 26101

PHONE NO. (614) 423-9543

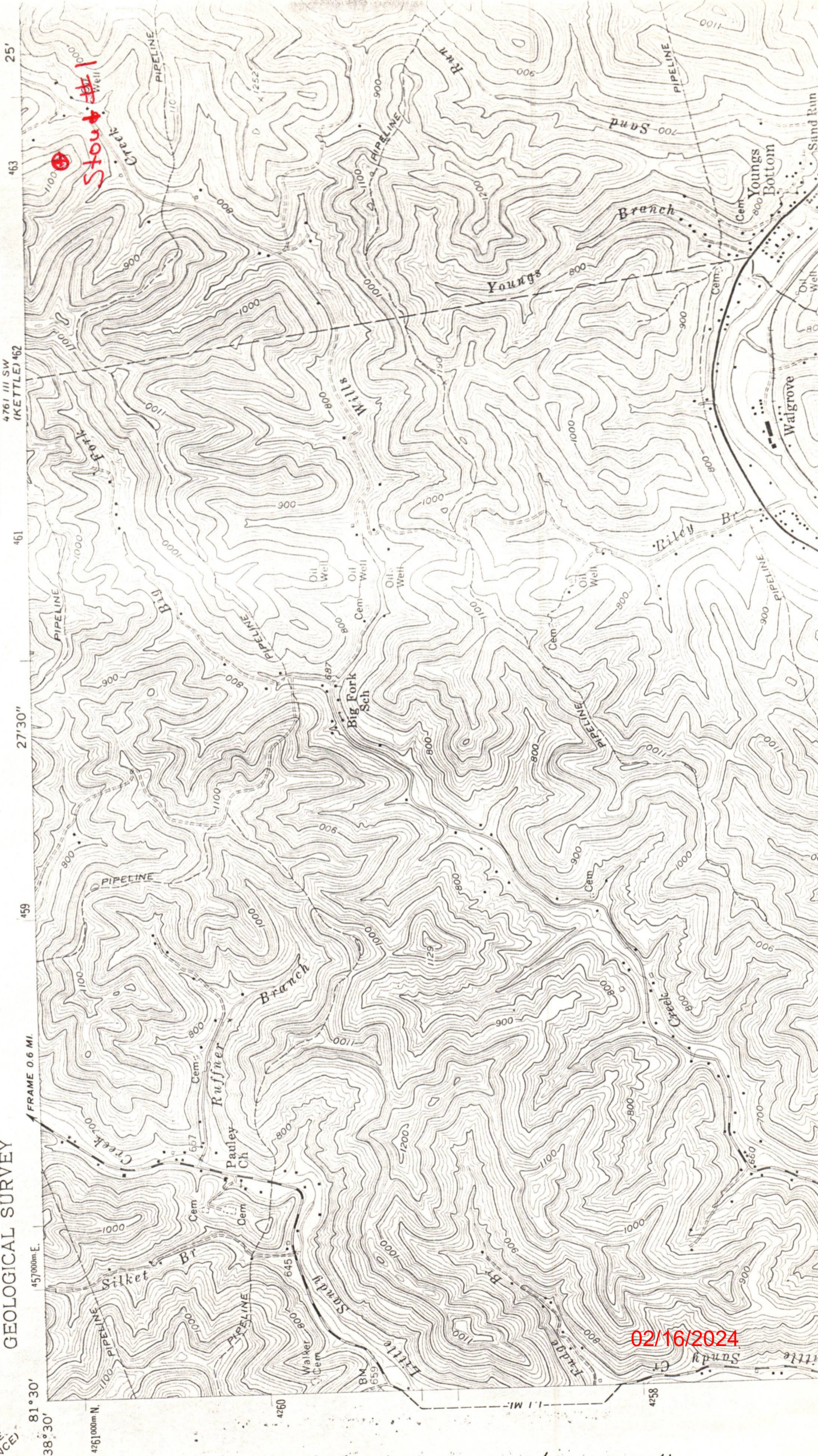
02/16/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



STATE OF WEST VIRGINIA  
REPRESENTED BY THE  
STATE OF WEST VIRGINIA GEOLOGICAL SURVEY  
AND OTHER STATE AGENCIES

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



466 11 SE  
(ROMANCE)

Kan-3941

WELL NAME & NO. B. J. STOUT #1  
 API#: 47-039

ITEM #21 - EXTRACTION RIGHTS  
 CODE 22-4-11 (C)

02/16/2024

92 ACRES Big Sandy DISTRICT Kanawha COUNTY, WV

Bounded as follows:  
 on the North by  
 on the East by  
 on the South by  
 on the West by

Walter Facemyer  
 L.B. Campbell  
 Martha J. Rucker  
 Walter Facemyer

Lessors & Address	Percent O&M Royalty Interest (of 1/8ths)	Recording BK PG
Proportioned part of 1/8 roy.	210	312
Corda C. Adkins etvir 7573 Rolling Hills Rd. Spring Lake		
Sebring, FL 33870		
Scott Q. Young, etux 302 Elk St.	210	309
Clendenin, WV 25045		
Bernard Stout etux P.O. Box 35	210	309
Clendenin, WV 25045		
R.H. Carnes etux Box 486	210	315
Clendenin, WV 25045		
L.L. Carnes etux 21 Quick Rd.	210	315
Clendenin, WV 25045		
Flettice A. McIntyre 5101 Frederick Dr.	210	315
Charleston, WV 25312		
Lunda Hemmings 105 Carolyn Rd.	210	315
Clendenin, WV 25313		
Virginia Walts 105 Carolyn Rd.	210	315
Cross Lanes, WV 25313		
Stella Cavender 202 Melton Addition	210	315
Elkview, WV 25071		

RECEIVED  
 MAR 4 1983  
 OIL AND GAS DIVISION  
 WV DEPARTMENT OF MINES



RECEIVED



IV-35  
(Rev 8-81)

JUN 29 1983

Date June 27, 1983  
Operator's  
Well No. 1  
Farm B. J. STOUT  
API No. 47 - 039 - 3941

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil XX / Gas    / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production    / Underground Storage    / Deep    / Shallow    /)

LOCATION: Elevation: 1131 Watershed Little Sandy Creek of Elk River  
District: Big Sandy County Kanawha Quadrangle Blue Creek

COMPANY QUAKER STATE OIL REFG. CORP.

ADDRESS P.O. Box 1327, Parkersburg, WV 26102-1327

DESIGNATED AGENT Carl J. Carlson

ADDRESS same as above

SURFACE OWNER Lawrence & Bertha Strickland

ADDRESS Frame, WV

MINERAL RIGHTS OWNER See attached sheet

ADDRESS   

OIL AND GAS INSPECTOR FOR THIS WORK Craig

Duckworth ADDRESS P.O. Box 454

PERMIT ISSUED 3/2/83

DRILLING COMMENCED 4/22/83

DRILLING COMPLETED 4/26/83

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	531	531	cts
7			
5 1/2			
4 1/2	2239	2239	150 sx
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 2103 - 45 feet

Depth of completed well 2261 feet Rotary XX / Cable Tools   

Water strata depth: Fresh 503 feet; Salt 1376 feet

Coal seam depths: na Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2103 - 42 feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow show Bbl/d

Final open flow 20 Mcf/d Final open flow 14 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 1200 psig (surface measurement) after 2 hours shut in

(If applicable due to multiple completion--)

Second producing formation    Pay zone depth    feet

Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d

Final open flow    Mcf/d Oil: Final open flow    Bbl/d

Time of open flow between initial and final tests    hours

Static rock pressure    psig (surface measurement) after    hours shut in



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated with 21 shots from 2108 - 38

Frac'd with 440 bbl. water, 160 sx 20/40 sand, Breakdown - 3500 psi, I.S.I.P - 1200 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Shale			0	110	
Sandstone			110	208	
Shale			208	503	
Sandstone			503	514	
Siltstone & Shale			514	631	
Sandstone & Shale			631	777	
Shale & Siltstone			777	1475	
Salt Sand			1475	1902	
Little Lime			1902	1949	
Pencil Cave			1949	1954	
Greenbriar Lime			1954	2103	
Big Injun			2103	2145	Show of oil
Shale			2145	2261	T.D.

(Attach separate sheets as necessary)

QUAKER STATE OIL REFINING CORPORATION

Well Operator  
Steve Opritza - Geologist

02/16/2024

By: \_\_\_\_\_

Date: June 27, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling ..."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 29 1983

OIL & GAS DIVISION  
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 039-3941

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company QUAKER STATE OIL REF.  
 Address PARKERSBURG, W.VA.  
 Farm BERNARD J. STOUT  
 Well No. STOUT # 1  
 District BIG SANDY County KANAWHA  
 Drilling commenced 4/23/83  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 521 No. FT. 4/24 Date  
 NAME OF SERVICE COMPANY HALLIBURTON  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names CLINT HURT RIG 2 LARRY MOORE (TOOK PUSHER)  
PAUL HUFFMAN RODNEY SHEETS ROY GODBEY  
 Remarks: RAN 521' OF 8 5/8 CEMENTED TO SURFACE WITH 150 SKS

4/24/83  
DATE

Craig Luckworth 505  
DISTRICT WELL INSPECTOR

02/16/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 23 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES  
Oil or Gas Well (KIND)

Permit No. 039-3941

Company Decker State  
 Address Parkersburg WV  
 Farm B. J. Street  
 Well No. 1  
 District Big Sandy County Kanawha  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Need Seed and Mulch

4/19/84  
DATE

Rad Williams  
DISTRICT WELL INSPECTOR

02/16/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 24 1984

INSPECTOR'S WELL REPORT & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well (KIND)

*Oil*

Permit No. *039-3941*

Company Quaker State  
 Address PARKERSBURG  
 Farm STRICKLAND  
 Well No. B. J. Stout #1  
 District Big Sandy County Kan  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: *LOOK AT THIS WELL WITH CAPITAL SED  
NO I. D. ON WELL TALK TO CO. ABOUT  
THIS*

9/19/84  
DATE

*Rod L. [Signature]*  
02/16/2024





RECEIVED  
APR 30 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Quaker State Oil  
PARKERS BUNG, LLC

PERMIT NO 034-3941

FARM & WELL NO B. J. STAT #1

DIST. & COUNTY Big Sandy / Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Paul Dutton

DATE 4/25/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

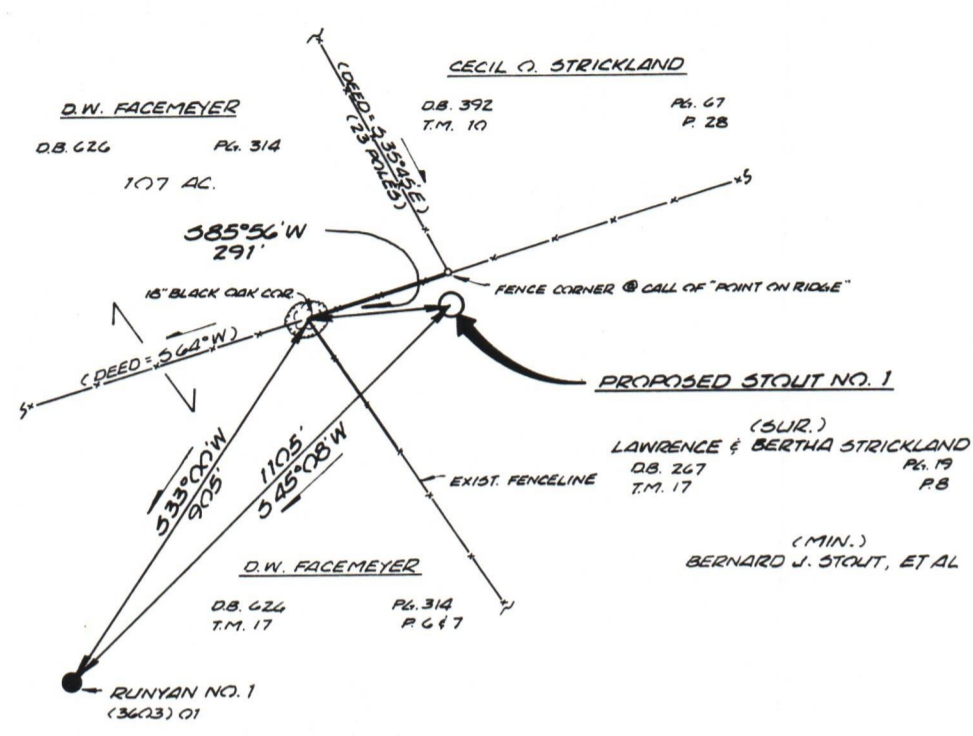
May 11, 1984

DATE



13,830' W  
 LATITUDE 38° 30' 00"  
 38° 30' 00" (15')

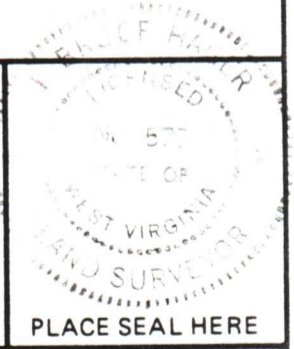
LONGITUDE 81° 20' 00" (15)  
 81° 22' 30"



1983 MAGNETIC NORTH

FILE NO. 8305  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1' IN 200'  
 PROVEN SOURCE OF ELEVATION EXISTING WELL - RUNYAN NO. 1 - EL. 885'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) J. Bruce Hagen  
 R.P.E. \_\_\_\_\_ L.L.S. 577



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE JANUARY 16, 19 83  
 OPERATOR'S WELL NO. STOUT NO. 1  
 API WELL NO. 47 - 039 - 3941  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL  GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1131' WATER SHED LITTLE SANDY CREEK OF ELK RIVER  
 DISTRICT BIG SANDY COUNTY KANAWHA  
 QUADRANGLE BLUE CREEK 7.5' (CLENDENIN 15')  
 SURFACE OWNER LAWRENCE & BERTHA STRICKLAND ACREAGE 13  
 OIL & GAS ROYALTY OWNER BERNARD J. STOUT, ET AL LEASE ACREAGE 92  
 LEASE NO. W-1324  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2231'  
 WELL OPERATOR QUAKER STATE OIL REF. CORP. DESIGNATED AGENT CARL J. CARLSON  
 ADDRESS P.O. BOX 1327 ADDRESS P.O. BOX 1327  
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

02/16/2024

H. T. HALL FORM IV-6 (8-78)

KAN. 5741