



1) Date: March 10, 19 83
 2) Operator's Well No. J. V. FOSTER #2
 3) API Well No. 47-039- 3945
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

Clint Hurt & Assoc.
P.O. Box 388
Elkview, WV 25701

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1037 Watershed: Narrow Branch of Elk River
 District: Elk County: Kanawha Quadrange: Blue Creek
- 6) WELL OPERATOR QUAKER STATE OIL REFG. CORP. 11) DESIGNATED AGENT Carl J. Carlson
 Address P.O. Box 1327 Address P.O. Box 1327
Parkersburg, WV 26102-1327 Parkersburg, WV 26102-1327
- 7) OIL & GAS ROYALTY OWNER Lewis H. Foster Estate 12) COAL OPERATOR NA
 Address See Exhibit "A" Address _____
- 8) SURFACE OWNER Daunley & Gracie Moles 13) COAL OWNER(S) WITH DECLARATION ON RECORD: RECEIVED
 Address _____ Name NA MAR 16 1983
 Address _____ OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
- 9) FIELD SALE (IF MADE) TO: Address COLUMBIA GAS TRANSMISSION CORP.
P.O. Box 1273, Charleston, WV
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Homer Dougherty 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Linden Rt. Box 3A Name NA
Looneyville, WV 25259 Address _____
- 15) PROPOSED WORK: Drill XX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Big Injun
 17) Estimated depth of completed well, 2170 feet
 18) Approximate water strata depths: Fresh, 437 feet; salt, 1326 feet.
 19) Approximate coal seam depths: NA Is coal being mined in the area? Yes _____ / No XX

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	H-40	20	XX		475 475	475 475	cts	<u>NEAT</u>
Coal									Sizes
Intermediate									
Production	4 1/2	J-55	9.5	XX		2170	2170	217 sx	Depths set
Tubing	2	J	4.5	XX		2020	2020	---	
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Solomon L Branch
 My Commission Expires Feb. 25, 1985

Signed: _____
 Its: Carl J. Carlson - Dist. Manager
Designated Agent

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-039-3945 Date March 18 02/16/2024 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 18, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>lo</u>	Plat: <u>ES</u>	Casing: <u>ES</u>	Fee: <u>8056</u>
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 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

02/16/2024

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____

FEB. 15 1983



IV-9
Revised 11-81

DATE 2-2-83

WELL NO. Foster#2

API NO. 47 -039 -

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Quaker State Oil
COMPANY NAME Refining Corporation DESIGNATED AGENT Carl Carlson
Address P.O.Box 1327-Pksbg., WV 26101 Address P.O.Box 1327-Pksbg., WV 26101
Telephone (614) 423-9543 Telephone (614) 423-9543
LANDOWNER Daunley Moles SOIL CONS. DISTRICT Capitol
Revegetation to be carried out by Petro-Services and/or Quaker State (Agent)

This plan has been reviewed by Capitol SCD. All corrections
and additions become a part of this plan: FEB. 25 1983
(Date)

R. C. Caldwell
(SCD Agent)

RECEIVED

ACCESS ROAD

LOCATION

MAR 16 1983

Structure Drainage Ditch (A)
Spacing Per Sketch
Page Ref. Manual 2-10 & 2-12

Structure Diversion Ditch (1)
Material Soil
Page Ref. Manual 2-10 & 2-12

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Structure Cross Drains (B)
Spacing Depending on the road slope As Needed
Page Ref. Manual 2-1 & 2-4

Structure Drilling Pit (2)
Material Soil
Page Ref. Manual _____

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 1/4 Ton lbs/acre
(10-20-20 or equivalent)
Mulch Paper 3/4 Tons/acre
Seed* KY Blue 25 lbs/acre
Crownvetch 25 lbs/acre
Penny Rye 25 lbs/acre

Treatment Area II
Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 1/4 Ton lbs/acre
(10-20-20 or equivalent)
Mulch Paper 3/4 Tons/acre
Seed* KY Blue 25 lbs/acre
Crownvetch 25 lbs/acre
Penny Rye 25 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY James Scott Taylor

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.


ADDRESS P.O. Box 1327
Pksbg., WV 26101
PHONE NO. (614) 423-9543


02/16/2024

IV-9 REVERSE
 Revised 11-81

ATTACH OR PHOTOCOPY SECTION OF
 INVOLVED TOPOGRAPHIC MAP.
 QUADRANGLE Blue Creek

LEGEND

Well Site 














Access Road 

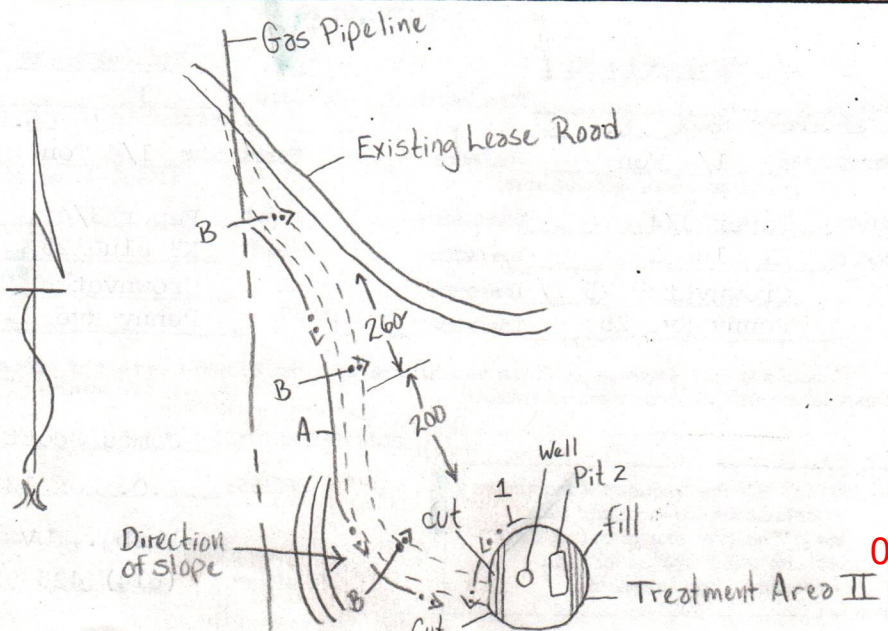
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, length and slope of road, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Land Use: Pasture Hayland Cropland Woodland

LEGEND

Property boundary 	North Arrow 
Road 	Diversion 
Existing fence 	Spring 
Planned fence 	Wet Spot 
Stream 	Building 
Open Ditch 	Drain pipe 
Waterway 	

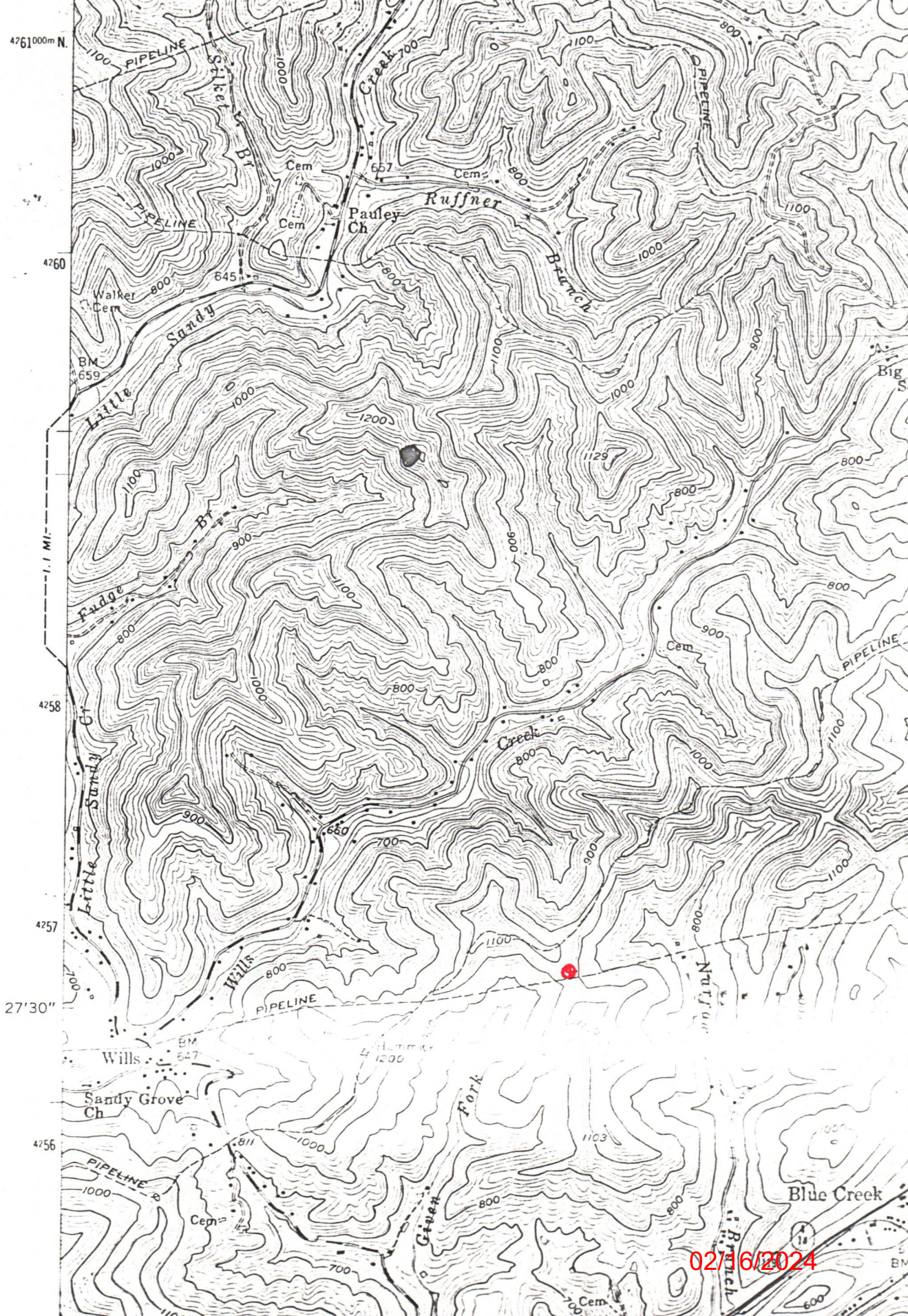


02/16/2024

458 11 SE
(ROMANCE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

81°30' 457000m E. FRAME 06 MI. 459. 27'30"



02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator ___ / Owner X / QUAKER STATE OIL REFINING CORPORATION
Address Post Office Box 1327
Parkersburg, West Virginia 26102

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent Samuel F. Barber
Address Post Office Box 1327
Parkersburg, West Virginia 26102
Telephone (614) 423-9543 Office
(614) 989-2747 Residence

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:
X all wells owned or operated by the undersigned in West Virginia
___ the wells listed below (Use space below or reverse side or attach list)

COMPLETE AS APPLICABLE]

- ___ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- ___ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- ___ The undersigned has owned and operated a well or wells in West Virginia since the year 19___, but has not heretofore appointed a designated agent.
- X This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced Carl J. Carlson
Address Post Office Box 1327
Parkersburg, West Virginia 26102

QUAKER STATE OIL REFINING CORPORATION
Well Owner or Operator
By: Gale M. Wiesner
Gale M. Wiesner
Its: Vice President - Production *CB:GB*

ACCEPTED this 1st day of April, 19 85

Samuel F. Barber
(Signature of designated agent)

02/16/2024

I, Harriet Ann Cross, subscribed and sworn to before me this 1st day of April, 19 85.

My Public Harriet Ann Cross My commission expires March 19, 19 87

owner or operator must be a responsible officer of the corporation, trustee, individual or legally authorized representative of owner of the well(s).

ITEM #21 - EXTRACTION RIGHTS
CODE 22-4-11 (C)

134 ACRES Elk DISTRICT Kanawha COUNTY, WV

Bounded as follows:

on the North by John C. Gilbert Heirs

on the East by Thomas Salisbury Heirs

on the South by G. Reynolds Heirs

on the West by Roy Melton

Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recording	
		BK	PG
1. Alethea Campbell 513 San Marco St. Fairfield, Calif. 94533	Proportionate part of 1/8th royalty	161	359
2. Bertha G. Foster 945 6th Street Charleston, W. Va. 25301	" "	161	359
3. Lelah I. Coffindoffer Box 641 Milton, W. Va. 25541	" "	Lessor acquired interest through inheritance	
4. Coy Lewis Foster Rt. 1, Box 26 Ona, W. Va. 25545	" "	Lessor acquired interest through inheritance	
<p>RECEIVED</p> <p>MAR 6 1983</p> <p>OIL AND GAS DIVISION WV. DEPARTMENT OF MINES</p>			
		02/16/2024	

RECEIVED

DEC 30 1983



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES State of West Virginia

Department of Mines Oil and Gas Division

Date December 27, 1983 Operator's Well No. 2 Farm J.V. FOSTER API No. 47 - 039 - 3945

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

RECEIVED

OIL & GAS DIVISION

WELL TYPE: Oil XX / Gas / Liquid Injection / Waste Disposal (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1037 Watershed Narrow Branch of Elk River District: Elk County Kanawha Quadrangle Blue Creek 7.5'

COMPANY QUAKER STATE OIL REFG. CORP.

ADDRESS P.O.Box 1327, Parkersburg, WV 26102-1327

DESIGNATED AGENT Carl J. Carlson

ADDRESS Same as above

SURFACE OWNER Daunley & Gracie Moles

ADDRESS Elkview, WV

MINERAL RIGHTS OWNER Lewis H. Foster est.

ADDRESS Alethea Campbell, etal Fairfield, CA 94533

OIL AND GAS INSPECTOR FOR THIS WORK

H. Dougherty ADDRESS Looneyville, WV

PERMIT ISSUED 3/18/83

DRILLING COMMENCED 10/7/83

DRILLING COMPLETED 10/11/83

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Big Injun Depth 2058 - 2101 feet

Depth of completed well 2210 feet Rotary XX / Cable Tools

Water strata depth: Fresh na feet; Salt 1312 feet

Coal seam depths: none Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2058 - 2101 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow 20 Mcf/d Final open flow 13 Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig(surface measurement) after hours shut in

(If applicable due to multiple completion--)

02/16/2024

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig(surface measurement) after hours shut in

(Continue on reverse side)

Oil

KM 3945

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf. from 2060 - 2100 with 41 shots.
 Frac'd with 390 bbl. water and 160 sx 20/40 sand.
 Fm. broke down at 1850 psi
 ISIP - 1170 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale			0	56	
Sandstone			56	84	
Shale & Siltstone			84	585	
Sandstone			585	784	
Shale			784	847	
Sandstone			847	891	
Shale & Siltstone			891	1095	
Sandstone & Shale			1095	1312	
Salt Sands			1312	1711	
Shale			1711	1792	
Sandstone			1792	1865	
Little Lime			1865	1895	
Pencil Cave			1895	1898	
Big Lime			1898	2058	
Big Injun			2058	2101	
Shale			2101	2210	

(Attach separate sheets as necessary)

QUAKER STATE OIL REFG. CORP.

Well Operator

Michael C. Brannock - Sr. Geologist

By:

Michael C. Brannock

02/16/2024

Date:

December 27, 1983

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 11 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-3945

Oil or Gas Well _____
(KIND)

Company QUAKER STATE OIL
Box 1327
 Address PARKERSBURG WVA.
 Farm J.V. FOSTER
 Well No. 2
 District ELK County KANAWHA
 Drilling commenced 10-7-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Paeker _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names CLINT HURT Rig 3

Remarks: MOVED ON LOCATION - CALLED 1AM 10-8-83 GOING TO RUN SURFACE PIPE

10-7-83
DATE

Jerry K. [Signature]
02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 17 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3945

Oil or Gas Well _____
(KIND)

Company QUAKER STATE
 Address PARKERSBURG W.VA.
 Farm FOSTER
 Well No. #2
 District ELK County KANAWHA
 Drilling commenced 10-7-83
 Drilling completed 10-11-83 Total depth 2210
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 2200 No. FT. 10-1183 Date _____
 NAME OF SERVICE COMPANY HALLIBURTON
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names CLINT HURT RIG 3 ROTARY

Remarks: 10-8-83 RAN 475' - 8 5/8 CEMENT W/150 SK HALLIBURTON RIG MOVING OUT OF MY AREA. RIG STILL ON LOCATION

10-12-83
DATE

Jerry W. Holcomb
DISTRICT WELL INSPECTOR

02/16/2024

FORM 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/16/2024

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT OF INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Quaker State Oil Refining Corp. Address P.O. Box 1327 Parkersburg, West Virginia 26101

DESIGNATED AGENT Carl J. Carlson Address P.O. Box 1327 Parkersburg, West Va. 26101

GEOLOGICAL TARGET FORMATION: Big Injun Depth 2058-2101 feet Perforation Interval 2058-2101 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
2- A 24 hour preflow into pipelines or tanks
3- Uniform producing rate during the 24 hour test per test period
4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA table with columns: START OF TEST-DATE, TIME, END OF TEST-DATE, TIME, DURATION OF TEST, TUBING PRESSURE, CASING PRESSURE, SEPARATOR PRESSURE, SEPARATOR TEMPERATURE, OIL PRODUCTION DURING TEST, GAS PRODUCTION DURING TEST, WATER PRODUCTION DURING TEST & SALINITY, OIL GRAVITY, PRODUCING METHOD.

GAS PRODUCTION table with columns: MEASUREMENT METHOD (FLANG TAP, PIPE TAP, L-10), POSITIVE CHOKE, CRITICAL FLOW PROVER, ORIFICE DIAMETER, PIPE DIAMETER (INSIDE DIAM.), NOMINAL CHOKE SIZE - IN., DIFFERENTIAL PRESSURE RANGE, MAX. STATIC PRESSURE RANGE, PROVER & ORIFICE DIAM. - IN., DIFFERENTIAL, STATIC, GAS GRAVITY (AIR-1.0) MEASURED/ESTIMATED, GAS GRAVITY (AIR-1.0), FLOWING TEMPERATURE, GAS TEMPERATURE, 24 HOUR COEFFICIENT, 24 HOUR COEFFICIENT, PRESSURE - psia.

TEST RESULTS table with columns: DAILY OIL (13 bbls.), DAILY WATER (10.4 bbls.), DAILY GAS (20. Mcf.), GAS-OIL RATIO (1538 SCF/STB).

Quaker State Oil Refining Corporation Well Operator By: [Signature] District Production Manager

RECEIVED FEB 2 - 1984 02/16/2024 OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3945

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Quaker State</u>	Size			
<u>Parkersburg WV</u>	16			Kind of Packer _____
<u>50 Foster</u>	13			
<u>2</u>	10			Size of _____
District <u>EIK</u> County <u>Kanawha</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Need Seed & Mulch

4/19/84
DATE

Loch Wilkins
02/16/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 14 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 039-3945

Oil or Gas Well _____
(KIND)

Company Quaker State Oil
 Address Parkersburg
 Farm J.U. Foster (MOLES)
 Well No. #2
 District ELK County Kan.
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Inspected Reclamation on Land Owner Request
Reclamation Incomplete Company Working on Location
5/2/84 NO DAMAGE HAS BEEN DONE AT THIS TIME

5/2/84
DATE

Rodney D. [Signature]
02/16/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/16/2024



RECEIVED
JUL 17 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 15, 1984

COMPANY Quaker State Oil Refg. Corp. PERMIT NO 039-3945 3/83
P. O. Box 1327 FARM & WELL NO J. V. Foster #2
Parkersburg, West Virginia 26102-1327 DIST. & COUNTY Elk/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Lois Dillon*
DATE 7/13/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

July 23, 1984
DATE

TMS/rls

Date Received by FERC

August 16, 1985
Date Application is Completed

02/16/2024

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

Form Approved
OMB No. 1902-0038
(Expires 12/31/84)

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2	-		
3			
4			
5			
6			

Remarks:

02/16/2024

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: August 16, 1985 40400
Applicant's Name: Quaker State Oil Ref. Corp.
Address: P.O. Box 1327
PARKERSBURG, W.V. 26101
Gas Purchaser Contract No. 6840
Date of Contract June 20, 1980
(Month, day and year)

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER
850820 -1080-039-3945
Use Above File Number on all
Communications Relating to This Well

First Purchaser: P618
COLUMBIA GAS TRANSMISSION
Address: P.O. Box 1273
(Street or P.O. Box)
CHARLESTON, W.V. 25325
(City) (State) (Zip Code)
FERC Seller Code 015540

Designated Agent: SAMUEL F. BARBER
Address: P.O. Box 1327
PARKERSBURG, W.V. 26101
FERC Buyer Code 004030

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: SAMUEL F. BARBER District Manager
(Print) (Title)
Signature: Samuel F. Barber
Address: P.O. Box 1327
(Street or P.O. Box)
PARKERSBURG, W.V. 26101
(City) (State) (Zip Code)
Telephone: (614) 423-9543
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

QUALIFIED
02/16/2024

RECEIVED
AUG 20 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received

Determination Date

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

Date: August 16, 1985
Operator's Well No. J.V. Foster #2
API Well No. 47 - 039 - 3945
State County Permit

Well Operator: Quaker State Oil Ref. Corp.
Address: P.O. Box 1327
PARKERSBURG, W.V. 26101
Gas Purchaser: COLUMBIA GAS TRANSMISSION
Address: P.O. Box 1273
CHARLESTON, W.V. 25325

Designated Agent: Samuel F. Barber
Address: P.O. Box 1327
PARKERSBURG, W.V. 26101
Location: Elevation 1037
Watershed Narrow Branch of Elk River
Dist. EIK County KANAWHA Quad. Blue Creek
Gas Purchase Contract No. 6840
Meter Chart Code 805461
Date of Contract 6-20-80

All applicants must complete FERC Form 121, including question No. 2.0 which should state Section 108 of NGPA.

QUALIFICATIONS

1. Rate of Production

- a.) What date did the well have first production? November 4, 1983
- b.) What are the beginning and ending dates of the 90-day production period?

From April 1, 1985 to June 30, 1985. During this 90-day production period, what was the total and average per-day production? The well produced a total of 45 MCF or average .49 MCF per day.

2. Maxium Efficient Rate of Flow

The operator must establish that the well produced at its maxium efficient rate of flow by use of one of the following procedures (Check one):

[] a.) If the filing date is more than one year from the date of first production, provide production on IV-39 for twelve months prior to the last day of the 90-day production period (2-1 in item 1). This twelve month period is July 1, 1984 through June 30, 1985 and produced a total of 501 MCF or average 1.5 per day. 334 days

[] b.) If the well does not have a 12-month history of production; but has recently

produced an average of 60 Mcf or less per production day for the 90-day period (item 1). All available months of production preceding the filing date are shown on Form IV-39.

c.) Will the maximum efficient rate of flow be established by other evidence? _____

3. Dates

a.) List the dates during the production period (including the 90-day production period) which gas was not produced. September - November, 1984

b.) Why was no gas produced on these dates? Working on gas line.

4. Crude Oil

How much oil did the well produce during the 90-day production period? 228
(total bbls)

How much oil per day? 2.505.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax records and royalty payment records) and indicate the location of such records.

Accounting - Production records Barkersburg Production Office
Field gauge readings

Describe the search made of any records listed above:

AFFIDAVIT

I, Samuel F. Barber, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Samuel F. Barber

STATE OF West Virginia

COUNTY OF Wood, TO-WIT:

I, Audrey J. Renforth, a Notary Public in and for the state and county aforesaid, do certify that Samuel F. Barber, whose name is signed to the writing above, bearing date the _____ day of _____, 19____, has acknowledged the same before me, in my county aforesaid.

02/16/2024

Given under my hand and official seal this _____ day of _____, 19____

My term of office expires on the 18th day of July, 1994.

Notary Public

API 039-2389-0 FARM : FRENCH, R.	41	47	47	30	60	1	COUNTY: KANAWHA	66	69	82	64	N/A	79	SHUT-IN PRESS.	105	N/A	2 GAS
GAS MCF	41	47	47	30	60	1	COUNTY: KANAWHA	66	69	82	64	N/A	79	SHUT-IN PRESS.	105	N/A	2 GAS
OIL BBL	J-	18 F-	15 M-	19 A-	13 M-	19 J-	16 J-	17 A-	0 S-	37 O-	11 N-	0 D-	0 OIL				
DAYS ONLINE	31	29	31	30	31	31	30	31	31	30	30	31	31	30	31	31	16

API 039-2361-0 FARM : DOUGLAS, V.	96	107	145	133	204	1	COUNTY: KANAWHA	83	100	214	262	N/A	184	SHUT-IN PRESS.	272	N/A	165 GAS
GAS MCF	96	107	145	133	204	1	COUNTY: KANAWHA	83	100	214	262	N/A	184	SHUT-IN PRESS.	272	N/A	165 GAS
OIL BBL	J-	105 F-	106 M-	120 A-	78 M-	113 J-	100 J-	87 A-	0 S-	201 O-	73 N-	87 D-	86 OIL				
DAYS ONLINE	31	29	31	30	31	31	30	31	31	30	30	31	30	31	31	31	115

API 039-3587-2 FARM : DOUGLAS, V.	96	107	145	133	204	2	COUNTY: KANAWHA	83	100	214	262	N/A	184	SHUT-IN PRESS.	272	N/A	165 GAS
GAS MCF	96	107	145	133	204	2	COUNTY: KANAWHA	83	100	214	262	N/A	184	SHUT-IN PRESS.	272	N/A	165 GAS
OIL BBL	J-	105 F-	106 M-	120 A-	78 M-	113 J-	100 J-	87 A-	0 S-	201 O-	73 N-	87 D-	86 OIL				
DAYS ONLINE	31	29	31	30	31	31	30	31	31	30	30	31	30	31	31	31	115

API 039-2388-0 FARM : FOSTER, J. U.	79	88	176	114	155	1	COUNTY: KANAWHA	85	106	125	52	N/A	0	SHUT-IN PRESS.	56	N/A	31 GAS
GAS MCF	79	88	176	114	155	1	COUNTY: KANAWHA	85	106	125	52	N/A	0	SHUT-IN PRESS.	56	N/A	31 GAS
OIL BBL	J-	205 F-	193 M-	214 A-	162 J-	131 J-	106 A-	0 S-	231 O-	93 N-	81 D-	100 OIL					
DAYS ONLINE	31	29	31	30	31	30	31	31	31	30	30	31	30	31	31	31	165

API 039-3945-0 FARM : FOSTER, J. U.	79	88	176	114	155	2	COUNTY: KANAWHA	85	106	125	52	N/A	0	SHUT-IN PRESS.	56	N/A	31 GAS
GAS MCF	79	88	176	114	155	2	COUNTY: KANAWHA	85	106	125	52	N/A	0	SHUT-IN PRESS.	56	N/A	31 GAS
OIL BBL	J-	205 F-	193 M-	214 A-	162 J-	131 J-	106 A-	0 S-	231 O-	93 N-	81 D-	100 OIL					
DAYS ONLINE	31	29	31	30	31	30	31	31	31	30	30	31	30	31	31	31	165

API 039-2402-0 FARM : SALISBURY, C.	106	118	142	93	116	1	COUNTY: KANAWHA	101	100	20	5	N/A	0	SHUT-IN PRESS.	4	N/A	0 GAS
GAS MCF	106	118	142	93	116	1	COUNTY: KANAWHA	101	100	20	5	N/A	0	SHUT-IN PRESS.	4	N/A	0 GAS
OIL BBL	J-	41 F-	59 M-	104 A-	67 J-	47 J-	33 A-	0 S-	50 O-	77 N-	65 D-	0 OIL					
DAYS ONLINE	31	29	31	30	31	30	31	31	30	30	30	31	30	31	31	31	6

02/16/2024

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION - 1984
 GAS VOLUMES IN MCF @ 14.73
 OIL IN BARRELS @ 60 DEGREES
 OPERATOR : QUAKER STATE OIL & REFINING ID:040400

API 039-2361-0 FARM : DOUGLAS, V. *log*
 GAS MCF 256 124 162
 OIL BBL J- 90 F- 78 M- 83 A-
 DAYS ONLINE 31 29 31
 COUNTY: KANAWHA
 TOTALS 831 462

API 039-3587-0 FARM : DOUGLAS, V.
 GAS MCF 256 124 162
 OIL BBL J- 90 F- 78 M- 83 A-
 DAYS ONLINE 31 29 31
 COUNTY: KANAWHA
 TOTALS 831 462

API 039-2388-0 FARM : FOSTER, J. U.
 GAS MCF 6 68 12
 OIL BBL J- 95 F- 80 M- 92 A-
 DAYS ONLINE 31 29 31
 COUNTY: KANAWHA
 TOTALS 130 494

API 039-3945-0 FARM : FOSTER, J. U.
 GAS MCF 6 68 12
 OIL BBL J- 95 F- 80 M- 92 A-
 DAYS ONLINE 31 29 31
 COUNTY: KANAWHA
 TOTALS 130 494

API 039-2402-0 FARM : SALISBURY, C.
 GAS MCF 0 9 0
 OIL BBL J- 116 F- 53 M- 46 A-
 DAYS ONLINE 31 29 31
 COUNTY: KANAWHA
 TOTALS 356 348

API 039-2406-0 FARM : SALISBURY, C.
 GAS MCF 0 9 0
 OIL BBL J- 116 F- 53 M- 46 A-
 DAYS ONLINE 31 29 31
 COUNTY: KANAWHA
 TOTALS 356 348

API 039-2165-0 FARM : GILBERT, O.
 COUNTY: KANAWHA
 TOTALS

LATITUDE 38° 30' 00" (15)

LONGITUDE 81° 25' 00" (15)

LONGITUDE 81° 27' 30" (15)

JOHN C. GILBERT

O.B. 28 Pg. 423
T.M. 18 P. 93

JOHN C. GILBERT

O.B. 39 Pg. 180
T.M. 13 P. 104

113.85 AC.

GILBERT NO. 8
(2820) OI

CALL OF STR. ON TOP OF POINT
(GONE)

FOSTER NO. 1
(2388) OI

SECOND TRACT - 55 1/4 AC.
(SUR.)

DAUNLEY & GRACIE MOLES
O.B. 1876 Pg. 398
P/O T.M. 18 P. 105

PROPOSED FOSTER NO. 2

(MIN.)
LEWIS H. FOSTER EST.

133 3/4 AC.

RESIDUE OF 133 3/4 AC.
O.B. 1876 Pg. 398
P/O T.M. 18 P. 105

C.G. & L.D. REYNOLDS

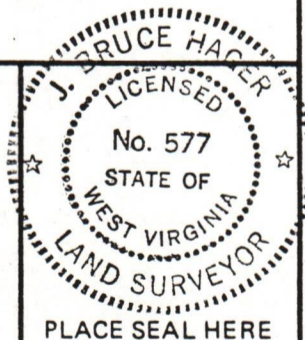
O.B. 331 Pg. 333
T.M. 23 P. 56

1983 MAGNETIC NORTH

FILE NO. 8304
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1' IN 200'
PROVEN SOURCE OF
ELEVATION EXISTING WELL -
FOSTER NO. 1 - EL. 1037.1

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.

(SIGNED) J. Bruce Hager
R.P.E. _____ L.L.S. 577



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE JANUARY 14, 19 83
OPERATOR'S WELL NO. FOSTER NO. 2
API WELL NO. _____
47 - 039 - 3945
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
LOCATION: ELEVATION 1037' WATER SHED NARROW BRANCH OF ELK RIVER
DISTRICT ELK COUNTY KANAWHA
QUADRANGLE BLUE CREEK 7.5' (CLENDENIN 15')
SURFACE OWNER DAUNLEY & GRACIE MOLES ACREAGE 133.75
OIL & GAS ROYALTY OWNER LEWIS H. FOSTER EST. LEASE ACREAGE 133.75
LEASE NO. W-1052

02/16/2024

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2170'
WELL OPERATOR QUAKER STATE OIL REF. CORP. DESIGNATED AGENT CARL J. CARLSON
ADDRESS P.O. BOX 1327 ADDRESS P.O. BOX 1327
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>47-039-2 3945-xx14</u>															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u>0</u> Category Code													
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Quaker State Oil Refining Corp.</u> <u>015540</u> Name Seller Code <u>P.O. Box 1327</u> Street <u>Parkersburg,</u> <u>WV</u> <u>26101</u> City State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>EIK</u> Field Name <u>KANAWHA</u> <u>WV</u> County State															
(b) For OCS wells:	<u>N/A</u> <u>N/A</u> Area Name Block Number Date of Lease: <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="border: 1px solid black; padding: 2px;">Mo.</td> <td style="border: 1px solid black; padding: 2px;">Day</td> <td style="border: 1px solid black; padding: 2px;">Yr.</td> <td style="border: 1px solid black; padding: 2px;">OCS Lease Number</td> </tr> <tr> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> </tr> <tr> <td style="text-align: center;">N/A</td> <td style="text-align: center;">N/A</td> <td style="text-align: center;">N/A</td> <td style="text-align: center;">N/A</td> </tr> </table>				Mo.	Day	Yr.	OCS Lease Number					N/A	N/A	N/A	N/A
Mo.	Day	Yr.	OCS Lease Number													
N/A	N/A	N/A	N/A													
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>J. V. Foster #2</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Big Injun SAND</u>															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> <u>004030</u> Name Buyer Code															
(b) Date of the contract: # 6840	<u>10/6/20/8/0</u> Mo. Day Yr.															
(c) Estimated total annual production from the well:	_____ Million Cubic Feet															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price <u>1.775</u>	(b) Tax -----	(c) All Other Prices [Indicate (+) or (-).] -----	(d) Total of (a), (b) and (c) <u>1.775</u>											
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>4.330</u>	-----	-----	<u>4.330</u>											
9.0 Person responsible for this application:	<u>Samuel F. Barber</u> <u>District Manager</u> Name Title <u>Samuel F. Barber</u> Signature <u>August 16, 1985</u> Date Application is Completed <u>(614) 423-9543</u> Phone Number															

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA <i>(a)</i>	Category Code <i>(b)</i>	Description <i>(c)</i>
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well – seasonally affected
108	2	Stripper well – enhanced recovery
108	3	Stripper well – temporary pressure buildup
108	4	Stripper well – protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) <i>(a)</i>	Purchaser <i>(b)</i>	Buyer Code <i>(c)</i>
1			
2	-		
3			
4			
5			
6			

Remarks: