



1) Date: May 11, 1983  
 2) Operator's Well No. #1-A Walker  
 3) API Well No. 47 039 3966  
 State County Permit

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil        / Gas X /  
 B (If "Gas", Production X / Underground storage        / Deep        / Shallow X /)
- 5) LOCATION: Elevation: 593 Watershed: Browns Creek of Coal River  
 District: Jefferson County: Kanawha Quadrangle: Alum Creek 7 1/2'
- 6) WELL OPERATOR Peake Operating Company  
 Address 423 Charleston National Plaza  
Charleston, WV 25301
- 7) OIL & GAS ROYALTY OWNER Harry L. Wood, et. al.  
 Address Box 163 Beechwood Estates  
Scott Depot, WV 25560  
 Acreage 80
- 8) SURFACE OWNER Harry L. Wood, et. al.  
 Address Box 163 Beechwood Estates  
Scott Depot, WV 25560  
 Acreage 80
- 9) FIELD SALE (IF MADE) TO:  
 Address N/A
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name D. Craig Duckworth  
 Address P. O. Box 454  
Mt. Lookout, WV 26678
- 11) DESIGNATED AGENT Floyd B. Wilcox  
 Address 423 Charleston National Plaza  
Charleston, WV 25301
- 12) COAL OPERATOR None  
 Address
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name Harry L. Wood, et. al.  
 Address Box 163 Beechwood Estates  
Scott Depot, WV 25560  
 Name         
 Address
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name None  
 Address
- 15) PROPOSED WORK: Drill X / Drill deeper        / Redrill        / Fracture or stimulate X /  
 Plug off old formation        / Perforate new formation        /  
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 3768 feet
- 18) Approximate water strata depths: Fresh, 50 feet; salt, 100 feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes        / No X /

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 OIL & GAS DIVISION  
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13-3/8	H-40	48#	X		30'	30'	To surface	Kinds
Fresh water	9-5/8	H-40	36#	X		250'	250'	To surface	NEAT
Coal									Sizes
Intermediate	7"	J-55	17#	X		1863'	1863'	150 sacks as	required
Production	4-1/2	J-55	4.5#	X		3760'	3760'	300 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No   
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Cathy L. Handford  
 My Commission Expires September 21, 1992
- Signed: Floyd B. Wilcox  
 Its: Vice President

OFFICE USE ONLY

Permit number 47-039-3966 **DRILLING PERMIT** Date June 3, 1983  
02/16/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector.** (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 3, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ls</u>	Plat: <u>      </u>	Casing	Fee <u>2671</u>
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Administrator, Office of Oil and Gas



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.

22) Code 22-4-11(d) and 22-4-11(e).

23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

**24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

02/16/2024

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_





MAY 11 1983

IV-9  
(Rev 8-81)

DATE May 11, 1983

WELL NO. 1-A WALKER

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47-039-3966

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PEAKE OPERATING COMPANY  
Address 423 CHARLESTON NATIONAL PLAZA  
Telephone (304) 342-6970  
LANDOWNER WALTER WOOD, et al  
Revegetation to be carried out by \_\_\_\_\_

DESIGNATED AGENT MICHAEL E. UHL  
Address 423 CHARLESTON NATIONAL PLAZA  
Telephone (304) 342-6970  
SOIL CONS. DISTRICT CAPITOL  
(Agent)

This plan has been reviewed by CAPITOL SCD. All corrections and additions become a part of this plan:

MAY 17 1983  
(Date)

R. C. Alford  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>ACCESS ROAD</u> (A)	Structure <u>DRILLING PIT</u> (1)
Spacing <u>~ 800' 0-2% GRADE</u>	Material <u>EARTHEN</u>
Page Ref. Manual <u>2-14</u>	Page Ref. Manual <u>N/A</u>
Structure <u>CROSS DRAINS</u> (B)	Structure _____ (2)
Spacing <u>PER 400'</u>	Material _____
Page Ref. Manual <u>2-1 + 2-2</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material <u>OIL &amp; GAS DIVISION</u>
Page Ref. Manual _____	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	
Lime <u>3</u> Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>HAY 2.0</u> Tons/acre	
Seed* <u>KY. 31 TALL FESCUE 30</u> lbs/acre	
<u>CROWN VETCH 10</u> lbs/acre	
<u>ANNUAL RYEGRASS 10</u> lbs/acre	

Treatment Area II	
Lime <u>3</u> Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>HAY 2.0</u> Tons/acre	
Seed* <u>KY. 31 TALL FESCUE 30</u> lbs/acre	
<u>CROWN VETCH 10</u> lbs/acre	
<u>ANNUAL RYEGRASS 10</u> lbs/acre	

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Michael E. Uhl  
02/16/2024  
ADDRESS 423 CHARLESTON NATIONAL PLAZA  
CHARLESTON, WEST VIRGINIA 25301  
PHONE NO. (304) 342-6970









I-A WALKER

039-3966

02/16/2024

KANAWHA CO  
LINCOLN CO



EXHIBIT "A"

This lease between the lessors and Peake Operating Company is to include all of the following three tracts of property:

Tract #1- a 34.75 acre parcel conveyed to Walter E. Wood by Sarah M. Wood on March 13, 1911. The deed may be found in book 127 at page 232.

Tract #2- a 24.1 acre parcel conveyed to Omazelle Wood by Elmer Griffith on June 20, 1949. The deed may be found in book 880 at page 119.

Tract #3- a 19.5 acre tract conveyed to Walter E. Wood by Mary Bryan on March 2, 1946. The deed may be found in book 764 at page 360.

Paul Wood  
Harry Wood  
Harold Wood  
Pauline Walker

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WITNESS: Johnathan B. Myers

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MAY 19 1983

OIL & GAS DIVISION  
DEPT. OF MINES

PLEASE RETURN TO:  
PEAKE OPERATING COMPANY  
SUITE 423 CHARLESTON NATIONAL PLAZA  
CHARLESTON, WV 25301



5.2  
JAN--11-83 99594 0012 A LSE

# OIL AND GAS LEASE

BOOK 215 PAGE 703

THIS AGREEMENT, made this 11th day of July, 19 82, between  
Harry Woods, Harold Woods, Paul Woods and Pauline Walker, heirs of W. E. and  
Omazelle Woods,

Lessor (whether one or more) and PEAKE OPERATING COMPANY, hereinafter called Lessee,

### WITNESSETH:

1. Lessor in consideration of the sum of One Dollar (\$1.00), the receipt of which is hereby acknowledged, and of the royalties herein provided and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of exploring, drilling, and operating for and producing oil, liquid hydrocarbons, all gases, and the respective constituents thereof, injecting gas, waters, other fluids and air into subsurface strata, injecting, storing, and withdrawing stored gas regardless of source, laying pipelines, storing oil, building roads, tanks, power stations, telephone lines and other structures and things thereon as are necessary, useful, or convenient to produce, save, take care of, treat, process, store, and transport said oil, liquid hydrocarbons, all gases and other products manufactured therefrom, the following described land in Jefferson

District, County of Kanawha, State of West Virginia, and bounded as follows:  
On the NORTH by Thelma Bryan Nicholson;  
On the EAST by Vorpe Road;  
On the SOUTH by Barker and Griffith;  
On the WEST by Margret Corbett and Coal River Road;

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hereinafter called "premises" being the same land conveyed in whole or in part to Lessor by SEE EXHIBIT "A" OIL & GAS DIVISION,  
by deed dated SEE EXHIBIT "A", and recorded in said county records in DEPT. OF MINES

Book No. \_\_\_\_\_ Page \_\_\_\_\_ For all purposes of this lease, the premises shall be deemed to contain 80 acres, whether more or less.

2. This lease shall remain in force for a primary term of one (1) years from the date hereof and as long thereafter as oil or gas is produced in paying quantities from the premises or from lands pooled therewith, or the premises are used for gas storage purposes as provided in Paragraph 7 hereof, or this lease is maintained in force by any subsequent provision hereof.

3. Lessee shall deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect his wells the equal one-eighth (1/8) part of all oil or liquid hydrocarbons produced and saved from the premises, and shall pay Lessor on gas, including casinghead gas and other gaseous substances, produced from the premises and sold or used off the premises or in the manufacture of gasoline or other products therefrom, the general wholesale market price at the well of one-eighth (1/8) of the gas so sold or used; provided that on gas sold on the premises the royalty shall be one-eighth (1/8) of the amount realized from the sale of gas as such; and provided that in no event shall the gas royalty payable hereunder be computed on the basis of a price the collection of which by Lessee is unlawful or prohibited by order or regulation of any governmental authority having jurisdiction. Payment for royalties in accordance herewith shall constitute full compensation for the gas and all of its components. No royalty shall be due on stored gas produced from the premises or on gas produced from a storage formation or formations thereunder.

4. If at any time either during or after the primary term hereof there is a well capable of producing oil and/or gas in paying quantities located upon the premises or on lands pooled therewith but such well is shut-in (whether before or after production) and this lease is not otherwise maintained in force by production or gas storage use hereunder, it shall be considered nevertheless that oil and gas are being produced in paying quantities within the meaning of this lease. While the lease is continued in force in this manner, Lessee shall pay to Lessor an annual shut-in royalty equal to the amount of annual rental provided herein for the acreage then held under this lease. The first such payment shall be due and payable to Lessor on or before the later of: (i) the delay rental anniversary date next following the date the well is shut-in; (ii) 120 days after the well is shut-in; or (iii) 120 days after this lease ceases to be otherwise continued in force by production or gas storage use. Subsequent payments shall be payable annually thereafter on or before the anniversary of the first such payment, until production is commenced or resumed, or this lease is otherwise maintained in force. Lessee's failure to timely and/or properly pay the shut-in royalty shall render it liable for the amount due, but shall not operate to terminate this lease.

### Ten dollars (\$10)

5. Lessee agrees to pay a rental at the rate of ~~One Dollar (\$1.00)~~ per acre per annum, payable annually, beginning SEPTEMBER 14, 1982 and, until a production well yielding royalty or shut-in royalty to the Lessor is drilled on the premises or lands pooled therewith, or utilization of underground formation(s) for storage purposes is commenced pursuant to the provisions of paragraph 7 below, or until a surrender of this lease has been filed in the proper county by Lessee, whichever is the earlier event; provided that in no event shall such annual rental be due or payable at or after the expiration of the primary term hereof. If, after production of oil and/or gas in paying quantities has commenced from a well or wells on the premises or on lands pooled therewith, such well(s) are abandoned and all production therefrom should cease more than one (1) year prior to the end of the primary term, Lessee shall resume the payment of annual rentals on the next ensuing rental anniversary date subject to the earlier provisions of this paragraph.

6. Lessee is granted the right and option at any time or times while this lease is in force to pool or combine as it sees fit all or any part or parts of the premises, or formation, depth or depths thereunder, with any other land, lease, leases, or parts thereof, or formation, depth, or depths thereunder, in the vicinity of the premises covered hereby, into one or more units for the production of oil and/or gas. No unit shall exceed 640 acres in size unless prescribed or permitted by applicable law or administrative order, rule or regulation, provided a unit formed hereunder may thereafter be reduced or enlarged in Lessee's sole discretion to embrace less or more acres up to such maximum acreage content. To create, reduce or enlarge a unit, Lessee shall file a written designation in the county or counties in which the pooled premises are located. A unit may be so formed, reduced, or enlarged either before or after the completion of wells thereon. Operations or production on any part of the unit shall be treated as if such operations were upon or such production was from the premises covered hereby, whether the well or wells be located on the premises or not. The entire acreage pooled into a unit shall be treated for all purposes (except for the computation and payment of shut-in royalty hereunder and the payment of royalties on production from the pooled unit) as if it were included in this lease. In lieu of the production royalties herein provided, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit bears to the total acreage so pooled in the particular unit involved.

7. Lessee is hereby granted the right to use any formation(s) underlying the premises for the injection and/or storage therein of any quantity of gas regardless of its source, and for the withdrawal of stored gas therefrom, and shall have all rights, rights of way, and privileges necessary, useful, or convenient for such purposes, including but not limited to the right to drill or convert any well or wells on the premises for use as storage wells. Injection of gas for underground storage, and withdrawal thereof, may be performed by storage well or wells located on other lands or leases in the vicinity of the premises. Lessee's good faith determination of when or whether the premises are being used for gas storage purposes shall be conclusive. Lessee shall give Lessor written notice of the use of the premises for gas storage purposes and shall calculate and pay Lessor for Lessor's royalty ownership in all economically recoverable gas reserves in the formation(s) to be utilized for storage purposes, using methods of calculating such reserves as are generally accepted in the natural gas industry. Lessor shall be entitled to the same royalty on such recoverable reserves as though the gas were produced and sold or used off the premises. In addition, Lessee shall pay Lessor a storage rental at the rate of Two Dollars (\$2.00) per acre per year, payable annually while the premises are used for storage purposes beginning ninety (90) days after written notice of such use is given Lessor in accordance with the foregoing provisions.

8. If Lessor owns a lesser interest in the oil and gas in and under the premises than the entire undivided interest therein, then the royalties, rentals, and other payments herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided interest therein.

9. No well may be drilled nearer than 200 feet to any dwelling house now on said premises without the written consent of Lessor. Lessee shall have the right to use free of cost, gas, oil and water produced from the premises for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures, or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops, trees, and fences located on the premises.

10. Lessor may lay a line to any gas well on the premises and take gas produced from said well for light and heat in one (1) principal dwelling house on the premises at Lessor's own risk, subject to the use and right to abandonment of said well by Lessee. Lessor shall at its sole expense furnish, install, and maintain necessary meter and regulator in a manner and at a location satisfactory to Lessee. The first two hundred thousand (200,000) cubic feet taken in any calendar year shall be free (except as to a pooled area, such free gas shall be apportioned to Lessor as his interest or acreage included from this lease bears to the total pooled acreage), but all gas in excess of two hundred thousand (200,000) cubic feet or Lessor's pro rata share from pooled acreage, taken in each calendar year shall be paid for by Lessor at the highest wholesale rate then being paid to Lessee for gas produced from the premises, or lands pooled therewith.

11. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors, and assigns, but no change of division in ownership of the premises, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No such change or division in the ownership of the premises, rentals or royalties shall be binding upon Lessee for any purpose until thirty (30) days after the person acquiring any interest has furnished Lessee with the instrument or instruments, or certified copies thereof, constituting his chain of title from the original Lessor. In case of assignment of this lease as to any part or parts (whether divided or undivided) of the premises, all rental payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area (using the acreage content set forth in good faith in such assignment) or undivided interest of each and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. No owner of an interest in this lease in whole or in part shall be liable for the failure of any prior, subsequent or concurrent owner to perform the terms, conditions, and obligations of this lease, express or implied.

12. Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation after which all payments and liabilities hereunder thereafter shall cease and determine and if the whole is surrendered then this lease shall become absolutely null and void.

02/16/2024

JBM

JBM



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAY 14 1984

OIL & GAS DIVISION  
DEPT. OF MINES  
INSPECTOR'S WELL REPORT

Permit No. 039-3966

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>PEAKE Operating</u>	Size			
<u>Charleston</u>	16			Kind of Packer _____
<u>Walker</u>	13			
<u># 1-A</u>	10			Size of _____
<u>Jefferson</u> County <u>KAN</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Check Reclamation  
To Wet to Reclaim AB This Time

5/2/84  
DATE

Bob Williams  
02/16/2024  
DISTRICT WELL INSPECTOR









State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

RECEIVED  
SEP 17 1984

OIL & GAS DIVISION  
DEPT. OF MINES

COMPANY Peake Operating  
Charleston

PERMIT NO 039-3966 (6-3-83)

FARM & WELL NO Walker / 1-A

DIST. & COUNTY Jefferson / Kan.

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Lois Dillon

DATE 9/11/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

October 4, 1984  
DATE



IV-27  
9-83

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JUN 6 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 5/30/84  
Well No: A-A Walker  
API NO: 47-039-3966  
State County Permit

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil \_\_\_ / Gas  Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production  Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /  
LOCATION: Elevation: 593 Watershed: Browns Creek of Coal River  
District: Jefferson County: Kanawha Quadrangle: Alum Creek  
WELL OPERATOR Peake Operating Co. DESIGNATED AGENT Floyd Wilcox  
Address 423 CHAS Nat. Rd Address \_\_\_\_\_  
Charleston, WV Same

The above well is being posted this 30 day of MAY, 1984, for a violation of Code 22-4-12B and/or Regulation \_\_\_\_\_, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Within 6 mo. After Drilling Pits Are to Be Filled  
Location And Access Roads To Be Reclaimed  
Seeded And Mulched*

*To ABATE  
Reclaim Location And Access Road  
Seed And Mulch Location And Road*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 6, 1984 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Rodney Dillon  
Oil and Gas Inspector  
Address P.O. Box 30  
Scarbros, WV  
25917  
Telephone: 469-7415

02/16/2024



RECEIVED  
JUN 6 - 1921  
9-88-9



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division  
NOTICE OF VIOLATION

Date: 2/30/1921  
Well No. A-A-111111  
API No. 41-031-3766  
State County Permit

WELL TYPE: Oil  
A Gas Liquid Injection Waste Disposal  
Of "Gas" - Production Storage Deep Reservoir  
LOCATION: Elevation: 573  
Watershed: Branch Creek of Coal Run  
District: Jefferson County: Rowan  
Quadrangle: Alum Creek  
WELL OPERATOR: Peric Operating Co.  
Address: 433 Chestnut St  
Charleston W. Va.  
Designated Agent: Fred Wilcox  
Address: 2 AM

The above well is being posted this 30 day of May, 1921 for a violation of Code 22-4-18 and/or Regulation set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Location and Access Road to be Reclaimed  
Seeded and Mulched  
Within 60 days after drilling pits are to be filled

TO ABATE  
Reclaim Location and Access Road  
Seed and Mulch Location and Road

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until June 6, 1921 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Inspector

Address

Telephone

02/16/2024



Date: 6/14, 19 84  
Operator's Well No. A-1 Walker  
API Well NO. 47 - 039 - 3966  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste disposal   
Of "Gas" - Production  Storage  Deep  / Shallow   
LOCATION: Elevation: 593 Watershed: Brown Creek of Coak River  
District: Jefferson County: BARAWNA Quadrangle: Alum Creek  
WELL OPERATOR Peake Operating Co. DESIGNATED AGENT Floyd Wilcox  
Address 423 CAD. NATL PL Address SAME  
Charleston, WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6/14, 19 84.  
The violation of Code 22-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order"  of that date has not been totally abated. Accordingly, the well operator is—

required to continue the cessation of operations until the imminent danger is totally abated.  
 granted an extension of time to totally abate the violation, until 7/14, 19 84.  
This is the first  / second  / final  extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Extending Due To Weather

RECEIVED

JUN 21 1984

OIL & GAS DIVISION  
DEPT. OF MINES

Lois Wilcox  
Oil and Gas Inspector

Address P.O. Box 30  
Scarbro, WV  
Telephone 469-245

02/16/2024



RECEIVED  
JUL 23 1984

Date: 7/18, 19 84  
Operator's Well No. A-1 Walker  
API Well NO. 47 - 039 - 3966  
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA  
DEPT. OF MINES DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste disposal   
Of "Gas" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: 593 Watershed: Brown Creek of Coal River  
District: Jefferson County: Kanawha Quadrangle: Alum Creek  
WELL OPERATOR Peake Operating DESIGNATED AGENT Floyd Wilcox  
Address 423 Coker Blvd. #2. Address None  
Charleston, WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 18, 19 84.  
The violation of Code 22-4-12B, heretofore found to exist on May 30, 19 84, by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order"  of that date has not been totally abated. Accordingly, the well operator is—

required to continue the cessation of operations until the imminent danger is totally abated.  
 granted an extension of time to totally abate the violation, until Aug. 14, 19 84.  
This is the first  / second  / final  extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Company Has Reclaimed Location & Access Road  
But Still Needs To Be Seeded & Mulched  
And I. D. Put on Well

Lorrey Dillon  
Oil and Gas Inspector  
Address P.O. Box 30  
Scarbrough, WV  
Telephone 469-2015



FORM 10-83  
RECEIVED  
JUL 2 1984

Date: 7/18/84  
Operator's Well No. A-1001  
API Well No. 47  
State County Permit

DEPT. OF MINES  
OIL & GAS DIVISION  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal  
LOCATION: Of "Gas" - Production / Storage / Deep / Shallow  
Elevation: 323  
District: Jefferson  
County: Boone  
Washed:   
DESIGNATED AGENT: [Signature]  
Address: 403 City St. W.  
Charleston, W. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 18, 1984. The violation of Code 20-2-12B, heretofore found to exist on May 30, 1984 by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", that date has not been totally abated. Accordingly, the well operator is

required to continue the cessation of operations until the imminent danger is totally abated.  granted an extension of time to totally abate the violation, until August 14, 1984. This is the first / second / final extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Company HAS Reclaimed location & Access Road.  
But still need to be seeded & mulched  
And I.D. put on well

Oil and Gas Inspector: [Signature]  
Address: 403 City St. W.  
Charleston, W. Va.  
Telephone: 485-3012

02/16/2024



Date: 8/15, 19 84  
Operator's Well No. A-1 WALKER  
API Well NO. 47 - 039 - 3966  
State County Permit  
185

**RECEIVED**  
AUG 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil \_\_\_\_\_ / Gas  Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Of "Gas" - Production  Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 593 Watershed: BROWN CREEK OF COAL RIVER  
District: JEFFERSON County: KANAWHA Quadrangle: ALUM CREEK  
WELL OPERATOR Peake Operating DESIGNATED AGENT FLOYD WILKINSON  
Address 413 CHAR. NAT. PK. CHARLESTON, WV 25301 Address Same

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug. 15, 19 84.  
The violation of Code 32-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated. Accordingly, the well operator is—

- \_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.
- granted an extension of time to totally abate the violation, until Aug. 22, 19 84.  
This is the first \_\_\_\_\_ / second \_\_\_\_\_ / final  extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Location And Road Needs To Be Seeded And Mulched*  
*If ~~not~~ not complete By This Time Period A FAILURE TO ABATE Will Be ISSUED*

Rodney Dillon  
Oil and Gas Inspector  
Address P.O. Box 30  
Scrubo, WV  
Telephone 469-2015



**RECEIVED**  
AUG 27 1984

Date: 8/24/84  
Operator's Well Number A-1 Walker  
API Well No.: No. 47 - 039 - 3966  
State County Permit

OIL & GAS DIVISION  
**DEPT. OF MINES**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OFFICE OF OIL AND GAS  
**ORDER FOR FAILURE TO ABATE VIOLATION**

185  
WELL TYPE: Oil \_\_\_\_\_ / Gas  / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Underground  
If "Gas" - Production  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 593 Watershed: BROWN CR. OF COAL RIVER  
District: JEFFERSON County: HANAWHA Quadrangle: ALUM CREEK  
WELL OPERATOR Peake Operating  
Address 423 CHAS. NAT. PK. CHARLESTON, W.VA. 25301  
DESIGNATED AGENT: Floyd Wilcox  
Address: Same

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 8/24, 19 84.

The violation of Code 22-4-12B, heretofore found to exist on MAY 30, 19 84 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*I GAVE COMPANY 3 EXTENSIONS ON VIOLATION  
WORK NOT COMPLETE AT THIS TIME*

*TO ABATE  
Lime, Seed and Mulch*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

\_\_\_\_\_ To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Oil and Gas Inspector  
Address: P.O. B. 30  
Scrubo WV  
Telephone: 469-3015

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



RECEIVED  
AUG 27 1984

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

Date: 8/24/84  
Operator's Well Number: A-1 Walker  
APR Well No.: 031-376  
State: West Virginia County: Putnam

WELL TYPE: Oil  Gas  Liquid Injection  Waste disposal   
LOCATION: Jefferson District: Putnam County: Putnam Quadrangle: Alum Creek  
Elevation: 513 Shallow  Deep  Storage  Production  Underground   
WELL OPERATOR: Putnam Coal Co. Inc. Address: Putnam Coal Co. Inc., Charleston, W. Va. 25301  
DESIGNATED AGENT: Paul Walker Address: Same

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 8/24/84 at 53-4-129. The violation of Code 22-4-129 pertains to exist on May 30, 1984 by Form IV-23, "Notice of Violation," a Form IV-28, "Imminent Danger Order," of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:  
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*I gave Company 3 Extensions on Violation  
Work not complete at this time  
Total time, 300 and match*

In accordance with Code 22-4-129, a well operator or coal mining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.  
 To cease further operations until the violation has been fully abated.  
To continue cessation of operations until the imminent danger is fully abated.  
Therefore, in accordance with the provisions of Code 22-4-129, the well operator is hereby ORDERED:

PURCHASER: \_\_\_\_\_ Address: \_\_\_\_\_  
Oil and Gas Inspector: Paul Walker Address: P.O. Box 30, Putnam, WV 26155  
Telephone: \_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)







RECEIVED  
SEP 4 - 1984

FORM IV-37  
9-83

DEPT. OF MINES  
OIL & GAS DIVISION

15

Date: 8/30/84  
Operator: L-R Walker  
Well Number: 301  
API Well No.: 031  
State: West Virginia  
County: Putnam

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE OF ABATEMENT

WELL TYPE:  Gas  Liquid Infection  Waste disposal  
LOCATION:  Production  Storage  Underground  
Elevation: 213  
County: Putnam  
Washed: Brown Cr. of Coal River  
DESIGNATED AGENT: Floyd Walker  
Address: 2000  
WELL OPERATOR: Packer Operations  
Address: 423 Chap. Hill Dr.  
Charleston, W. Va.  
25301

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 30 1984.  
The violation of Code 20-2-12b pertaining to exist on MAY 30 1984 by Form IV-37 "Notice of Violation" X Form IV-38 "Imminent Danger Order" of that date has been totally abated. If the stated violation was found by an abatement order, continuing operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS  
Location Seeded and Matched

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.  
Oil and Gas Inspector: Tom Walker  
Address: P.O. 30  
Putnam Co. W. Va.  
Telephone: 760-2015

02/16/2024



9,380'

LATITUDE 38° 22' 30"

LONGITUDE 81° 50' 00"

4,990'

9/6 12/55

WALTER BRYAN

74 ACRES

BLACK OAK

STAKE

PROPOSED 1-A WALKER

BEECH STUMP

MAP 12A; PARCEL 6

WALTER O. WOOD

D.B. 764 PG. 360

10.5 ACRES

WALTER WOOD STAKE

MAP 12; PARCEL 55

WALTER BRYAN

D.B. 497 PG. 445

74 ACRES

STAKE IN CREEK

MAP 12; PARCEL 53

MARGARET CORBET

W.B. 210 PG. 173

33.25 ACRES

W.VA. SEC. ROUTE 3

7 1/2 TPO. LOCA.

ASH & WHITE OAK STUMP

PROPOSED 2-A WALKER

MAP 12; PARCEL 54

WALTER O. WOOD

D.B. 127 PG. 232

39.75 ACRES

BROWNS CREEK

SURVEY TIES

- (A) = S 49° 48' 15" E ~ 2368.649'
- (B) = N 59° 01' 56" W ~ 344.655'
- (C) = N 48° 14' 36" W ~ 2029.208'
- (D) = N 87° 32' 09" W ~ 708.320'
- (E) = N 31° 23' 35" W ~ 1547.462'
- (F) = S 75° 30' E ~ 1518.00'
- (G) = N 25° 30' E ~ 86.00'
- (H) = S 25° 30' W ~ 1267.00'
- (I) = S 59° 02' E ~ 195.30'
- (J) = N 20° 28' E ~ 296.00'

3/4" IRON PIPE FOUND

3/4" IRON PIPE FOUND (ON LINE)

STONE

CENTERLINE W.VA. SECONDARY ROUTE 3/4

FILE NO. \_\_\_\_\_

DRAWING NO. \_\_\_\_\_

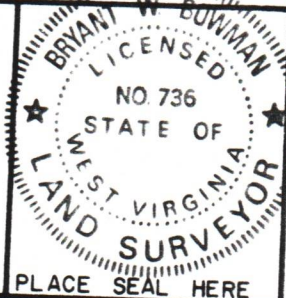
SCALE 1" = 500'

MINIMUM DEGREE OF ACCURACY 1/200

PROVEN SOURCE OF ELEVATION BM 602 ~ 2900' SW OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Bryant W. Bowman*  
R. P. E. \_\_\_\_\_ L. L. S. 736



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6  
(8-78)



Department of Mines  
Oil & Gas Division

DATE NOVEMBER 23, 19 82  
OPERATOR'S WELL NO. 1-A WALKER  
API WELL NO. \_\_\_\_\_  
47 - 039 - 3966  
STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS", PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X)  
LOCATION: ELEVATION 593' WATER SHED BROWNS CREEK OF COAL RIVER  
DISTRICT JEFFERSON COUNTY KANAWHA  
QUADRANGLE ALUM CREEK (7 1/2')

SURFACE OWNER WALTER O. WOOD ACREAGE 10.5 ACRES  
OIL & GAS ROYALTY OWNER HARRY WOOD, ETAL. LEASE NO. 358 LEASE ACREAGE 78.35 ACRES

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH ±4000'  
WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX  
ADDRESS 423 CHAS. NATL. PLAZA CHAS., W.VA. ADDRESS 423 CHAS. NATL. PLAZA CHAS., W.VA.

02/16/2024

KAN. 3966







DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Devonian Shale w/35 holes 3209-3633'  
 Frac'd Devonian Shale: 90-quality foam with 1,057,000 SCF N<sub>2</sub>, 60,000# 20/40 and 15,000# 10/20, 1000 Gal. 15% H<sub>2</sub>O spearhead, 192 bbl. water (228 bbl. sand-laden).  
 BDP 1680#, ATP 2097#, MTP 2480#, Isip 1510#, 15-min Sip 1230#, Average rate 5.8 BPM.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
					Drilled on fluid from 1248' to 1876'
Weathered zone			0	20	
Sand			20	100	
Shale			100	105	
Sand			105	170	
Shale			170	190	
Sand & Shale			190	410	
Sand			410	450	
Shale			450	815	
Sand			815	872	
Shale			872	900	
Sand			900	1324	
Big Lime			1324	1508	Gas Checks:
* Sand			1508	1590	1950' No show
* Shale			1590	2015	2078' No show
* Berea			2015	2038	3200' 0.795 Mcfd
* Shale			2038	3204	3343' 2.055 Mcfd
* Lower Huron			3204	3488	3697' 10.9 Mcfd
* Shale			3488	T.D.	
DTD				3790	
LTD				3786	

\* E LOG TOPS

(Attach separate sheets as necessary)

PEAKE OPERATING COMPANY

Well Operator

By:

Date:

November 21, 1983

02/16/2024

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



13. Lessor hereby warrants and agrees to defend the title to the premises against all persons whomsoever and agrees that the Lessee at its option may pay, discharge, or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the premises, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages, or other liens. In case of any controversy or dispute regarding title to the premises or any part thereof, or regarding the ownership of any sums payable hereunder, Lessee shall have the right to withhold and retain without accrual of interest all sums payable hereunder which are subject to such controversy or dispute until the final determination of said controversy or dispute and then to distribute the same among those lawfully entitled thereto.

14. If during the last ninety (90) days of the primary term hereof or at any time after the expiration of the primary term, production of oil and gas in paying quantities from the premises, or lands pooled therewith, should cease for any reason, or if during or after such ninety (90) day period and prior to discovery of oil or gas on the premises or lands pooled therewith, Lessee should complete a dry hole thereon, this lease shall not terminate if Lessee commences or resumes additional operations on the premises or lands pooled therewith, within ninety (90) days after production ceased or the well was completed as a dry hole, whichever is applicable. If, at the expiration of the primary term, oil or gas is not being produced in paying quantities from the premises, or lands pooled therewith, but Lessee is then engaged in operations thereon, this lease shall remain in force so long as operations are prosecuted (whether on the same or different wells) with no cessation of more than ninety (90) consecutive days, and if they result in production, so long thereafter as oil or gas is produced in paying quantities from the premises or lands pooled therewith. The term "operations" as used in this lease shall include but not be limited to the drilling, testing, completing, reworking, recompleting, deepening, plugging back, or repairing of a well (and all work preparatory, incident or related to any such operation) in search for on in an endeavor to obtain, restore, maintain, or to increase production of oil, liquid hydrocarbons, or gas, or any of them.

15. All express or implied covenants of this lease shall be subject to all Federal and state laws, executive orders, rules and regulations and this lease shall not be terminated in whole or in part, nor Lessee held liable in damages, for failure to comply herewith if compliance is prevented by, or if such failure is a result of, any such law, order, rule or regulation, or if prevented by an act of God, the public enemy, labor disputes, inability to obtain materials, failure of transportation or other cause beyond the control of Lessee.

16. These lease embodies the entire agreement between the parties and no representation or promise on behalf of either party shall be binding unless contained herein or mutually agreed to in writing by all parties hereto. This agreement shall be binding upon each Lessor who shall execute the same and upon Lessee from and after the date of delivery to Lessee or its representative by the executing Lessor.

17. All monies coming due hereunder shall be paid or tendered to PAULINE WALKER  
Box 163 BEECHWOOD ESTATES, SCOTT DEPOT, WVA 25560  
direct, or by check or draft payable to his (or her) order mailed to

and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payments that may become due and payable hereunder unless the Lessee shall refuse or neglect to pay the same for sixty (60) days after having received written notice by registered mail from the Lessor of his intention to declare such default.

Lessor reserves the right of approval for any access roads or well sites. There will be no unitization or storage of gas with out the written permission of the lessors.

The lessors lease only those formations through the Brown Shale, plus an additional ten

feet. Lessee agrees to  ~~surrender all right and title to said well(s) if well(s) shut in for a period of nine (9) years from completion of well.~~

IN WITNESS WHEREOF, this instrument is executed on the date first above written.  
Paul Woods 233364788 (SEAL)  
Harry Woods 235-44-7670 (SEAL)  
Harold Woods (SEAL)  
Pauline Walker (SEAL)

STATE OF WEST VIRGINIA  
COUNTY OF KANAWHA

I, the undersigned, a Notary Public of said County, do hereby certify that PAUL WOODS, HARRY WOODS, HAROLD WOODS AND PAULINE WALKER

whose name(s) ARE signed to the within writing bearing date the 11<sup>TH</sup> day of JULY

19 82, ha VE this day acknowledged the same before me in my said County.

Given under my hand and official seal this 11<sup>TH</sup> day of JULY, 1982

My Commission expires SEPTEMBER 15, 1992

Johnathon B. Myers  
Notary Public

STATE OF  
COUNTY OF

I, the undersigned, a Notary Public of said County, do hereby certify that

whose name(s) signed to the within writing bearing date the day of

19, ha this day acknowledged the same before me in my said County.

Given under my hand and official seal this day of

My Commission expires

This instrument was presented to the Clerk of the County of Kanawha, West Virginia, on JAN 4 - 1983 and the same is admitted to record.  
Teste: Margaret A Miller Clerk  
Kanawha County Commission  
Notary Public  
MARGARET A MILLER  
CLERK OF THE COUNTY COMMISSION  
KANAWHA COUNTY, WEST VIRGINIA  
1983 JAN - 4 AM 9:26  
RECORDED

STATE OF  
COUNTY OF

I, the undersigned, a Notary Public of said County, do hereby certify that

who signed the foregoing writing as bearing date the day of

19, has this day acknowledged the same before me in my said County.

Given under my hand and official seal this day of

My Commission expires

Prepared By: J. B. Myers

02/16/2024

Notary Public

Recording data: Book Page

PLEASE RETURN TO:  
LEASING OPERATING COMPANY  
SUITE 423 CHARLESTON NATIONAL BLDG  
CHARLESTON, W. VA. 25301



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
NOV 8 - 1983

INSPECTOR'S WELL REPORT

Permit No. 039-39266

OIL & GAS DIVISION  
DEPT. OF MINES

Company PEAKE OPERATING CO.  
 Address CHARLESTON, W.V.  
 Farm HARRY W. WOOD  
 Well No. 1-A  
 District JEFFERSON County KANAWHA  
 Drilling commenced 10/1/83  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 9 5/8 SIZE 250 No. FT. 10/2 Date  
 NAME OF SERVICE COMPANY HALLIBURTON  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names SMITH DRILLING RIG ID

Remarks: RAN 250' OF 9 5/8 CEMENTED WITH 90SKS

10/5/83  
DATE

Craig Duckworth  
DISTRICT WELL INSPECTOR

02/16/2024







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 11 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well (KIND)

Permit No. 039-3966

Company PEAKE OPERATING CO.

Address CHARLESTON WVA.

Farm JEFFERSON WALKER

Well No. 1A

District JEFFERSON County KANAWHA

Drilling commenced 10-1-83

Drilling completed 10-8-83 Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE ? No. FT. 10-883

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names SMITH DRIG. RIC-10

Remarks: T.D. 3 RUN 4 1/2 CEMENT w/70SK BY PHONE

10-8-83  
DATE

Jerry W. Hobbs  
02/16/2024  
DISTRICT WELL INSPECTOR



