



1) Date: July 29, 19 83  
2) Operator's Well No. #1-A Anna Wood  
3) API Well No. 47 - 039 - 3980 State County Permit

DRILLING CONTRACTOR:  
Unknown

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X / B (If "Gas", Production X / Underground storage / Deep / Shallow X)
5) LOCATION: Elevation: 726' Watershed: Falls Creek District: Jefferson County: Kanawha Quadrangle: Alum Creek
6) WELL OPERATOR Peake Operating Company Address 423 Charleston National Plaza Charleston, WV 25301
11) DESIGNATED AGENT Floyd B. Wilcox Address 423 Charleston National Plaza Charleston, WV 25301
7) OIL & GAS ROYALTY OWNER N. F. & Anna L. Wood Address Rt. 1, Box 482 St. Albans, WV 25177 Acreage 10
12) COAL OPERATOR None Address
8) SURFACE OWNER N. F. & Anna L. Wood Address Rt. 1, Box 482 St. Albans, WV 25177 Acreage 10
13) COAL OWNER(S) WITH DECLARATION ON RECORD: Name None Address
9) FIELD SALE (IF MADE) TO: Address Unknown
14) COAL LESSEE WITH DECLARATION ON RECORD: Name None Address
10) OIL & GAS INSPECTOR TO BE NOTIFIED Name D. Craig Duckworth Address P. O. Box 454 Mt. Lookout, WV 26678
15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate. Plug off old formation / Perforate new formation. Other physical change in well (specify)
16) GEOLOGICAL TARGET FORMATION, Devonian Shale
17) Estimated depth of completed well, 3928 feet
18) Approximate water strata depths: Fresh, 150 feet; salt, 250 feet.
19) Approximate coal seam depths: None Is coal being mined in the area? Yes
20) CASING AND TUBING PROGRAM

RECEIVED AUG - 2 1983 OIL & GAS DIVISION DEPT. OF MINES

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom). Rows include Conductor, Fresh water, Coal, Intermediate, Production, Tubing, and Liners.

- 21) EXTRACTION RIGHTS: Check and provide one of the following: [X] Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. [X] The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)
22) ROYALTY PROVISIONS: Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes [ ] No [X]
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
23) Required Copies (See reverse side.)
24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
Notary: Cathy L. Hengford My Commission Expires September 21, 1992
Signed: Floyd B. Wilcox Its: Vice-President

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-039-3980 Date August 23, 1983
This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)
Permit expires August 23, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.
BLANKET BOND Agent: Plat: Casing: Fee: 2891
Michael Lewis Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas

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 & GEOLOGICAL SURVEY  
 STATE OF WEST VIRGINIA

02/16/2024

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location \_\_\_\_\_ examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

BLANKET BOND

# CAPITOL SOIL CONSERVATION DISTRICT

DATE: July 20, 1983

1422 Federal Building  
500 Quarrier St.  
Charleston, WV 25301

WELL SITE: Anna Wood #1A  
Peake Operating Co.  
423 Charleston National  
Plaza  
Charleston, WV 25301  
3426970

QUADRANGLE: Alum Creek

LANDOWNER: N. F. and Anna Wood

PLAN PREPARED BY: Michael Uhl, Bowman Land Surveying Co.

PLAN RECEIVED BY CAPITOL SCD ON: July 19, 1983

PLAN REVIEWED BY: Linda M Cable, District Manager, Capitol SCD, on  
July 20, 1983

## RECLAMATION PLAN COMMENTS:

- (1) Good Plan.
- (2) The agent doing the revegetation must be identified.
- (3) The total number of cross drains per various slopes of the access road must be included in the plan or in the sketch if space permits.

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JUL 21 1983

OIL & GAS DIVISION  
DEPT. OF MINES

*R. C. Alford*

NOTE: ALL COMMENTS SHOULD BE STUDIED SO THEY  
WILL NOT BE REPEATED ON FUTURE PLANS.

R. C. ALFORD, CHAIRMAN  
BOARD OF SUPERVISORS

cc: Office of Oil & Gas, WV Dept. of Mines

02/16/2024

CAPITOL HILL WASHINGTON DC

1953 Edition  
500  
Washington, D.C.

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OIL & GAS DIVISION

02/16/2024



JUL 19 1983



IV-9  
(Rev 8-81)

DATE \_\_\_\_\_

WELL NO. ANNA WOOD # 1A (REVISED)

State of West Virginia

API NO. 047 - 039 -

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PEAKE OPERATING COMPANY

DESIGNATED AGENT FLOYD B. WILCOX

Address 423 CHARLESTON NATIONAL PLAZA

Address 423 CHARLESTON NATIONAL PLAZA

Telephone (304) 342-6970

Telephone (304) 342-6970

LANDOWNER N.F. AND ANNA WOOD

SOIL CONS. DISTRICT CAPITOL

Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by \_\_\_\_\_ SCD. \_\_\_\_\_  
and additions become a part of this plan: JUL 20 1983 (Date)

*R. C. Alford*  
(SCD Agent)

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JUL 21 1983

ACCESS ROAD

Structure ACCESS ROAD (A)

Spacing ±500' 0-2% GRADE

Page Ref. Manual 2-14

Structure DRAINAGE DITCH (B)

Spacing EARTHEN

Page Ref. Manual 2-12

Structure CROSS DRAINS (C)

Spacing ONE PER 250'

Page Ref. Manual 2-4 TABLE 1; 2-1

LOCATION OIL & GAS DIVISION  
DEPT. OF MINES

Structure DRILLING PIT (1)

Material EARTHEN

Page Ref. Manual N/A

Structure DIVERSION DITCH (2)

Material EARTHEN

Page Ref. Manual 2-12

Structure CU LVERT (B) ↓

Material STEEL 18" MINIMUM

Page Ref. Manual 2-7

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2.0 Tons/acre

Seed\* KY. 31 TALL FESCUE 30 lbs/acre  
CROWN VETCH 10 lbs/acre  
ANNUAL RYEGRASS 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2.0 Tons/acre

Seed\* KY. 31 TALL FESCUE 30 lbs/acre  
CROWN VETCH 10 lbs/acre  
ANNUAL RYEGRASS 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY BOWMAN LAND SURVEYING COMPANY

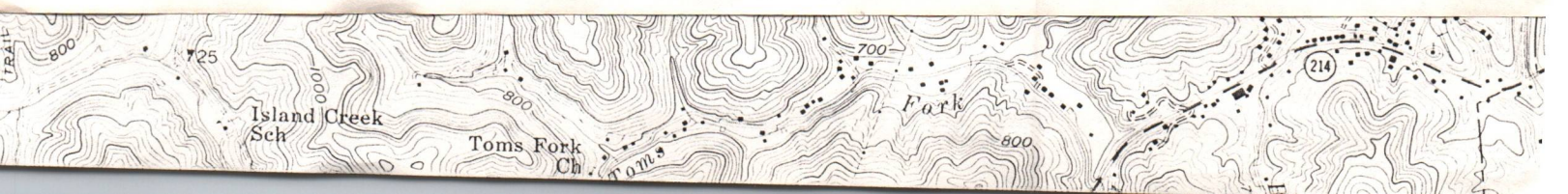
ADDRESS 632 CHARLESTON NATIONAL PLAZA

CHARLESTON, WEST VIRGINIA 25302

PHONE NO. (304) 346-9787

ATTN: MICHAEL E. UHL

02/16/2024





ATTACH OR PHOTOCOPY SECTION OF

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JUL 21 1983

OIL & GAS DIVISION  
DEPT. OF MINES

02/16/2024





IV-9  
(Rev 8-81)

DATE \_\_\_\_\_  
WELL NO. ANNA WOOD #1A (REVISED)  
API NO. 047 - 039 - 3980

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

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Address 423 CHARLESTON NATIONAL PLAZA  
Telephone (304) 342-6970  
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DESIGNATED AGENT FLOYD B. WILCOX  
Address 423 CHARLESTON NATIONAL PLAZA  
Telephone (304) 342-6970  
SOIL CONS. DISTRICT CAPITOL

This plan has been reviewed by CAPITOL SCD. All corrections  
and additions become a part of this plan: JUL 20 1983 (Date)  
R. C. Alford (SCD Agent)

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ACCESS ROAD  
Structure ACCESS ROAD (A)  
Spacing ±500' 0-2% GRADE  
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LOCATION OIL & GAS DIVISION  
DEPT. OF MINES  
Structure DRILLING PIT (1)  
Material EARTHEN  
Page Ref. Manual NIA  
Structure DIVERSION DITCH (2)  
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Structure CULVERT (B)  
Material STEEL 18" MINIMUM  
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REVEGETATION

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Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
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ADDRESS 632 CHARLESTON NATIONAL PLAZA  
CHARLESTON, WEST VIRGINIA 25301  
PHONE NO. (304) 346-9787  
ATTN: MICHAEL E. UHL

02/16/2024



(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE ALUM CREEK 7 1/2"

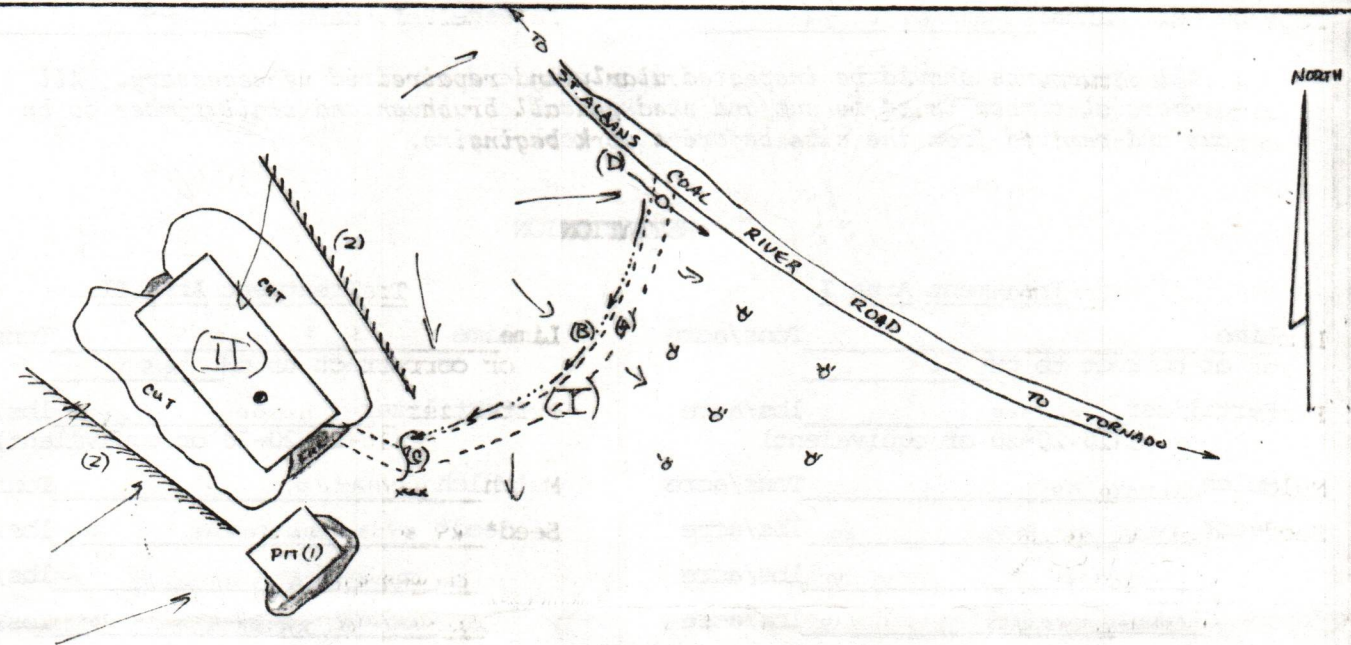
LEGEND	
Well Site	⊕
Access Road	—

SEE ATTACHED SHEET

### WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	—•••••—
Road	== == == == ==
Existing fence	—X—X—
Planned fence	—/—/—
Stream	~••••~
Open ditch	—•••••→
Diversion	=====
Spring	○→
Wet spot	☼
Building	■
Drain pipe	○—→○—→
Waterway	⊂⊃⊃⊃⊃



- NOTE - WELL SITE IS LOCATED IN SMALL DRAIN
- ALL TOPSOIL WILL BE STOCKPILED FOR RECLAMATION
  - ACCESS ROAD WILL HOLD ABOVE WET AREA

02/16/2024





02/16/2024



1) Date: July 29 1983  
 2) Operator's  
 Well No. #1-A Anna Wood  
 3) API Well No. 47  
 State County Permi

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil \_\_\_ / Gas X /  
 B. (If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /
- 5) LOCATION: Elevation: 726' Watershed Falls Creek  
 District: Jefferson County: Kanawha Quadrangle: Alum Creek
- 6) WELL OPERATOR Peake Operating Company 7) DESIGNATED AGENT Floyd B. Wilcox  
 Address 423 Charleston National Plaza Address 423 Charleston National Plaza  
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name D. Craig Duckworth Name Unknown  
 Address P. O. Box 454 Address \_\_\_\_\_  
Mt. Lookout, WV 26678
- 10) PROPOSED WELL WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well (or actual depth of existing well), 3928 feet
- 13) Approximate water strata depths: Fresh, 150 feet; salt, 250 feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_ / No X
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13-3/8	H-40	48#	X		30'	30'	To surface	Kinds
Fresh water	9-5/8	H-40	36#	X		370'	370'	To surface	
Coal									Sizes
Intermediate	7"	J-55	17#	X		2014'	2014'	150 sacks as req. Rule 15.01	
Production	4 1/2"	J-55	9.6#	X		3925'	3925'	300 sacks	Depths set
Tubing	2-3/8	J-55	4.5#	X			3920'		
Liners:									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

\_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_

By \_\_\_\_\_  
 Its \_\_\_\_\_ Date: \_\_\_\_\_

\_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_

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 02/16/2024

AUG - 2 1983

OIL & GAS DIVISION  
 DEPT. OF MINES



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
N.F. & Anna L. Wood	Peake Operating Co.	1/8	218	336



# OIL AND GAS LEASE

THIS AGREEMENT, made this 14th day of July, 19 83, between  
N. F. Wood and Anna L. Wood, his wife

Lessor (whether one or more) and Peake Operating Company, hereinafter called Lessee,

## WITNESSETH:

1. Lessor in consideration of the sum of One Dollar (\$1.00), the receipt of which is hereby acknowledged, and of the royalties herein provided and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of exploring, drilling, and operating for and producing oil, liquid hydrocarbons, all gases, and the respective constituents thereof, injecting gas, waters, other fluids and air into subsurface strata, injecting, storing, and withdrawing stored gas regardless of source, laying pipelines, storing oil, building roads, tanks, power stations, telephone lines and other structures and things thereon as are necessary, useful, or convenient to produce, save, take care of, treat, process, store, and transport said oil, liquid hydrocarbons, all gases and other products manufactured therefrom, the following described land in Jefferson

District, County of Kanawha, State of West Virginia, and bounded as follows:

On the NORTH by WV State Rt. 9/1;  
On the EAST by W. O. Leadman;  
On the SOUTH by L. H. Stern;  
On the WEST by M. M. Stephens;

hereinafter called "premises" being the same land conveyed in whole or in part to Lessor by Charles H. Wood, et ux, by deed dated 5/29/40, and recorded in said county records in Deed

Book No. 593, Page 209. For all purposes of this lease, the premises shall be deemed to contain Ten (10) acres, whether more or less.

2. This lease shall remain in force for a primary term of One (1) years from the date hereof and as long thereafter as oil or gas is produced in paying quantities from the premises or from lands pooled therewith, or the premises are used for gas storage purposes as provided in Paragraph 7 hereof, or this lease is maintained in force by any subsequent provision hereof.

3. Lessee shall deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect his wells the equal one-eighth (1/8) part of all oil or liquid hydrocarbons produced and saved from the premises, and shall pay Lessor on gas, including casinghead gas and other gaseous substances, produced from the premises and sold or used off the premises or in the manufacture of gasoline or other products therefrom, the general wholesale market price at the well of one-eighth (1/8) of the gas so sold or used; provided that on gas sold on the premises the royalty shall be one-eighth (1/8) of the amount realized from the sale of gas as such; and provided that in no event shall the gas royalty payable hereunder be computed on the basis of a price the collection of which by Lessee is unlawful or prohibited by order or regulation of any governmental authority having jurisdiction. Payment for royalties in accordance herewith shall constitute full compensation for the gas and all of its components. No royalty shall be due on stored gas produced from the premises or on gas produced from a storage formation or formations thereunder.

4. If at any time either during or after the primary term hereof there is a well capable of producing oil and/or gas in paying quantities located upon the premises or on lands pooled therewith but such well is shut-in (whether before or after production) and this lease is not otherwise maintained in force by production or gas storage use hereunder, it shall be considered nevertheless that oil and gas are being produced in paying quantities within the meaning of this lease. While the lease is continued in force in this manner, Lessee shall pay to Lessor an annual shut-in royalty equal to the amount of annual rental provided herein for the acreage then held under this lease. The first such payment shall be due and payable to Lessor on or before the later of: (i) the delay rental anniversary date next following the date the well is shut-in; (ii) 120 days after the well is shut-in; or (iii) 120 days after this lease ceases to be otherwise continued in force by production or gas storage use. Subsequent payments shall be payable annually thereafter on or before the anniversary of the first such payment, until production is commenced or resumed, or this lease is otherwise maintained in force. Lessee's failure to timely and/or properly pay the shut-in royalty shall render it liable for the amount due, but shall not operate to terminate this lease.

Five Dollars (\$5.00)

5. Lessee agrees to pay a rental at the rate of ~~ONE DOLLAR PER ACRE PER ANNUM~~ per acre per annum, payable annually, beginning 9/14/83 and, until a production well yielding royalty or shut-in royalty to the Lessor is drilled on the premises or lands pooled therewith, or utilization of underground formation(s) for storage purposes is commenced pursuant to the provisions of paragraph 7 below, or until a surrender of this lease has been filed in the proper county by Lessee, whichever is the earlier event; provided that in no event shall such annual rental be due or payable at or after the expiration of the primary term hereof. If, after production of oil and/or gas in paying quantities has commenced from a well or wells on the premises or on lands pooled therewith, such well(s) are abandoned and all production therefrom should cease more than one (1) year prior to the end of the primary term, Lessee shall resume the payment of annual rentals on the next ensuing rental anniversary date subject to the earlier provisions of this paragraph.

6. Lessee is granted the right and option at any time or times while this lease is in force to pool or combine as it sees fit all or any part or parts of the premises, or formation, depth or depths thereunder, with any other land, lease, leases, or parts thereof, or formation, depth, or depths thereunder, in the vicinity of the premises covered hereby, into one or more units for the production of oil and/or gas. No unit shall exceed 640 acres in size unless prescribed or permitted by applicable law or administrative order, rule or regulation, provided a unit formed hereunder may thereafter be reduced or enlarged in Lessee's sole discretion to embrace less or more acres up to such maximum acreage content. To create, reduce or enlarge a unit, Lessee shall file a written designation in the county or counties in which the pooled premises are located. A unit may be so formed, reduced, or enlarged either before or after the completion of wells thereon. Operations or production on any part of the unit shall be treated as if such operations were upon or such production was from the premises covered hereby, whether the well or wells be located on the premises or not. The entire acreage pooled into a unit shall be treated for all purposes (except for the computation and payment of shut-in royalty hereunder and the payment of royalties on production from the pooled unit) as if it were included in this lease. In lieu of the production royalties herein provided, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit bears to the total acreage so pooled in the particular unit involved.

7. Lessee is hereby granted the right to use any formation(s) underlying the premises for the injection and/or storage therein of any quantity of gas regardless of its source, and for the withdrawal of stored gas therefrom, and shall have all rights, rights of way, and privileges necessary, useful, or convenient for such purposes, including but not limited to the right to drill or convert any well or wells on the premises for use as storage wells. Injection of gas for underground storage, and withdrawal thereof, may be performed by storage well or wells located on other lands or leases in the vicinity of the premises. Lessee's good faith determination of when or whether the premises are being used for gas storage purposes shall be conclusive. Lessee shall give Lessor written notice of the use of the premises for gas storage purposes and shall calculate and pay Lessor for Lessor's royalty ownership in all economically recoverable gas reserves in the formation(s) to be utilized for storage purposes, using methods of calculating such reserves as are generally accepted in the natural gas industry. Lessor shall be entitled to the same royalty on such recoverable reserves as though the gas were produced and sold or used off the premises. In addition, Lessee shall pay Lessor a storage rental at the rate of Two Dollars (\$2.00) per acre per year, payable annually while the premises are used for storage purposes beginning ninety (90) days after written notice of such use is given Lessor in accordance with the foregoing provisions.

8. If Lessor owns a lesser interest in the oil and gas in and under the premises than the entire undivided interest therein, then the royalties, rentals, and other payments herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided interest therein.

9. No well may be drilled nearer than 200 feet to any dwelling house now on said premises without the written consent of Lessor. Lessee shall have the right to use free of cost, gas, oil and water produced from the premises for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures, or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops, trees, and fences located on the premises.

10. Lessor may lay a line to any gas well on the premises and take gas produced from said well for light and heat in one (1) principal dwelling house on the premises at Lessor's own risk, subject to the use and right to abandonment of said well by Lessee. Lessor shall at its sole expense furnish, install, and maintain necessary meter and regulator in a manner and at a location satisfactory to Lessee. The first two hundred thousand (200,000) cubic feet taken in any calendar year shall be free (except as to a pooled area, such free gas shall be apportioned to Lessor as his interest or acreage included from this lease bears to the total pooled acreage), but all gas in excess of two hundred thousand (200,000) cubic feet or Lessor's pro rata share from pooled acreage, taken in each calendar year shall be paid for by Lessor at the highest wholesale rate then being paid to Lessee for gas produced from the premises, or lands pooled therewith.

11. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors, and assigns, but no change of division in ownership of the premises, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No such change or division in the ownership of the premises, rentals or royalties shall be binding upon Lessee for any purpose until thirty (30) days after the person acquiring any interest has furnished Lessee with the instrument or instruments, or certified copies thereof, constituting his chain of title from the original Lessor. In case of assignment of this lease as to any part or parts (whether divided or undivided) of the premises, all rental payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area (using the acreage content set forth in good faith in such assignment) or undivided interest of each and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. No owner of an interest in this lease in whole or in part shall be liable for the failure of any prior, subsequent or concurrent owner to perform the terms, conditions, and obligations of this lease, express or implied.

12. Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation after which all payments and liabilities hereunder thereafter shall cease and determine and if the whole is surrendered then this lease shall become absolutely null and void.

02/16/2024



Lessor hereby warrants and agrees to defend the title to the premises against all persons whomsoever and agrees that the Lessee at its option may pay, or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the premises, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any taxes, mortgages, or other liens. In case of any controversy or dispute regarding title to the premises or any part thereof, or regarding the ownership of any lands payable hereunder, Lessee shall have the right to withhold and retain without accrual of interest all sums payable hereunder which are subject to such controversy or dispute until the final determination of said controversy or dispute and then to distribute the same among those lawfully entitled thereto.

14. If during the last ninety (90) days of the primary term hereof or at any time after the expiration of the primary term, production of oil and gas in paying quantities from the premises, or lands pooled therewith, should cease for any reason, or if during or after such ninety (90) day period and prior to discovery of oil or gas on the premises or lands pooled therewith, Lessee should complete a dry hole thereon, this lease shall not terminate if Lessee commences or resumes additional operations on the premises or lands pooled therewith, within ninety (90) days after production ceased or the well was completed as a dry hole, whichever is applicable. If, at the expiration of the primary term, oil or gas is not being produced in paying quantities from the premises, or lands pooled therewith, but Lessee is then engaged in operations thereon, this lease shall remain in force so long as operations are prosecuted (whether on the same or different wells) with no cessation of more than ninety (90) consecutive days, and if they result in production, so long thereafter as oil or gas is produced in paying quantities from the premises or lands pooled therewith. The term "operations" as used in this lease shall include but not be limited to the drilling, testing, completing, reworking, recompleting, deepening, plugging back, or repairing of a well (and all work preparatory, incident or related to any such operation) in search for on in an endeavor to obtain, restore, maintain, or to increase production of oil, liquid hydrocarbons, or gas, or any of them.

15. All express or implied covenants of this lease shall be subject to all Federal and state laws, executive orders, rules and regulations and this lease shall not be terminated in whole or in part, nor Lessee held liable in damages, for failure to comply herewith if compliance is prevented by, or if such failure is a result of, any such law, order, rule or regulation, or if prevented by an act of God, the public enemy, labor disputes, inability to obtain materials, failure of transportation or other cause beyond the control of Lessee.

16. These lease embodies the entire agreement between the parties and no representation or promise on behalf of either party shall be binding unless contained herein or mutually agreed to in writing by all parties hereto. This agreement shall be binding upon each Lessor who shall execute the same and upon Lessee from and after the date of delivery to Lessee or its representative by the executing Lessor.

17. All monies coming due hereunder shall be paid or tendered to N. F. Wood

Rt. 1 Box 482 St. Albans, WV 25177 direct, or by check or draft payable to his (or her) order mailed to

and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payments that may become due and payable hereunder, unless the Lessee shall refuse or neglect to pay the same for sixty (60) days after having received written notice by registered mail from the Lessor of his intention to declare such default.

Anything in this agreement to the contrary notwithstanding, (1) Lessor reserves the right to approve the location of well sites, access roads, and pipelines, (2) Lessor shall be allowed (200,000) cubic feet of free gas per year, (3) Lessee agrees to commence drilling within twelve months, subject to a clear title opinion by its in house lawyer, and Lessor's approval as per item #1, above.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

N. F. Wood (SEAL)  
SS # 232-12-0203 (SEAL)  
Anna L. Wood (SEAL)  
SS # 233-54-3017 (SEAL)

STATE OF WEST VIRGINIA  
COUNTY OF KANAWHA

I, the undersigned, a Notary Public of said County, do hereby certify that N. F. Wood AND ANNA L. Wood

whose name(s) ARE signed to the within writing bearing date the 14<sup>th</sup> day of JULY

19 83, ha VE this day acknowledged the same before me in my said County.

Given under my hand and official seal this 14<sup>th</sup> day of JULY

My Commission expires JUNE 30, 1991

Bruce E. Turner  
Notary Public

Prepared By: Bruce E. Turner

STATE OF  
COUNTY OF

I, the undersigned, a Notary Public of said County, do hereby certify that

whose name(s) \_\_\_\_\_ signed to the within writing bearing date the \_\_\_\_\_ day of \_\_\_\_\_

19 \_\_\_\_\_, ha \_\_\_\_\_ this day acknowledged the same before me in my said County.

Given under my hand and official seal this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

My Commission expires \_\_\_\_\_

Notary Public

RECORDED  
1983 JUL 28 AM 11:30  
MARGARET J. MILLER  
CLERK OF THE COUNTY COMMISSION  
KANAWHA COUNTY, W. VA.

02/16/2024

STATE OF  
COUNTY OF

I, the undersigned, a Notary Public of said County, do hereby certify that

who signed the foregoing writing as \_\_\_\_\_ for

\_\_\_\_\_ a \_\_\_\_\_ bearing date the \_\_\_\_\_ day of \_\_\_\_\_

19 \_\_\_\_\_, has this day acknowledged the same before me in my said County.

Given under my hand and official seal this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

My Commission expires \_\_\_\_\_

Notary Public

Recording data: Book \_\_\_\_\_ Page \_\_\_\_\_

PLEASE RETURN TO:  
PEAKE OPERATING COMPANY  
SUITE 423 CHARLESTON NATIONAL PLAZA  
CHARLESTON, WV 25301

DUNBAR PRINTING CO.



RECEIVED

DEC 14 1983



IV-35  
(Rev 8-81)

OIL & GAS DIVISION  
DEPT. OF MINES  
State of West Virginia  
Department of Mines  
Oil and Gas Division

Date December 12, 1983  
Operator's  
Well No. #1-A  
Farm Anna Wood  
API No. 47 - 039 - 3980

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: 726' Watershed Falls Creek  
District: Jefferson County Kanawha Quadrangle Alum Creek

COMPANY Peake Operatin Company

ADDRESS Suite 423 Char. Nat'l Plaza

DESIGNATED AGENT Floyd B. Wilcox

ADDRESS Suite 423 Char. Nay'l Plaza

SURFACE OWNER N.F. & Anna L. Wood

ADDRESS St. Albans, W. Va.

MINERAL RIGHTS OWNER N.F. & Anna L. Wood

ADDRESS St. Albans, W. Va.

OIL AND GAS INSPECTOR FOR THIS WORK

Craig Duckworth ADDRESS Mt. Lookout, W. Va

PERMIT ISSUED August 23, 1983

DRILLING COMMENCED November 5, 1983

DRILLING COMPLETED November 12, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	20	20	
9 5/8	372	372	125sks
8 5/8			(CTS)
7	2024	2024	175SKS
5 1/2			
4 1/2	3920	3920	75sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3352-3788 feet

Depth of completed well 3955 feet Rotary X / Cable Tools \_\_\_\_\_

Water strata depth: Fresh \_\_\_\_\_ feet; Salt 1039 feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3640-3781 feet

Gas: Initial open flow 4 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 143 Mcf/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests 48 hours

Static rock pressure 555 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

02/16/2024

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

Kanawha 3980



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated lower Huron w/30 holes from 3640-3781. Frac'd w/90 Q foam:  
1000gal 15%HCL; 143bbl water; 932,000 SCF N<sub>2</sub>; 60,000# 20/40 and 15,000# 10/20  
sand. BDP 1510#; ATP 1758#; MTP 2320; ISIP 1040#; 15 Min-SIP 980 #  
Average Rate 5.8 bpm

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
					Water at 1039'
Weathered zone			0	27	
Shale			27	54	
Sand & Shale			54	210	
Sand			210	452	
Sand & Shale			452	555	Gas Checks: 2117 no show
Shale			555	940	2241 less than 1MCFD
Sand & Sandy Shale			940	1395	3326 2.61MCFD
Sandstone			1395	1447	3610 4.21 MCFD
Big Lime			1447	1636	3826 no gain
Shale			1636	1682	
Injun			1682	1728	
Weir			1728	1878	
Shale			1878	2158	
Berea			2158	2178	
Shale			2178	3352	
Lower Huron			3352	3381	
Shale			3781	TD	
DTD				3955	
LTD				3942	

(Attach separate sheets as necessary)

Peake Operating Company  
Well Operator  
By: Wayd B. Nelson 02/16/2024  
Date: Dec 13, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic  
detailed geological record of all formations, including  
coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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NOV 14 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 039-3980

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company PEAKE OPER CO.  
 Address CHARLESTON WVA.  
 Farm WOOD  
 Well No. 1A  
 District JEFFERSON County KANAWHA  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 7" SIZE 2012 No. FT 11-9-83 Date  
 NAME OF SERVICE COMPANY 1755K HALLIBURTON

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names SMITH RIG #10

Remarks: \_\_\_\_\_

11-9-83  
DATE

Jerry Holcomb  
02/16/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 039-3980

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>PEAKE Operating</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston,</u>	Size			
Farm <u>Anna Wood</u>	16			Kind of Packer _____
Well No. <u>A 1-A</u>	13			
District <u>Jefferson</u> County <u>Kan</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Check Reclamation  
To Wet to Reclaim  
At This Time

5/2/84  
DATE

Richard W. [Signature]  
02/16/2024  
DISTRICT WELL INSPECTOR



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

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MAY 1 1982  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
02/16/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUN 12 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3980

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Peake Operating</u>	<u>Charleston</u>	<u>Wood</u>	<u>A-1</u>	<u>Jefferson</u>	<u>Kan</u>											16			
																13			
																10			
																8 1/4			
																6 5/8			
																5 3/16			
																3			
																2			
																Liners Used			

Drillers' Names CARL Moser Doser

Remarks: Well under Violation for Reclamation  
Doing Reclamation Now

6/8/84  
DATE

Bob Wells  
02/16/2024  
DISTRICT WELL INSPECTOR



2/16/82

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 4 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 039-3980

Oil or Gas Well GAS  
(KIND)

Company Peake  
 Address Charleston  
 Farm Anna Wood  
 Well No. 1-A  
 District Jefferson County Kan  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Check Grass on location  
Starting to Grow

8/30/84  
DATE

Lois Wilson 02/16/2024





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SEP 17 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Peake Operating  
Charleston

PERMIT NO 039-3980 (8-23-83)  
FARM & WELL NO Wood / 1-A  
DIST. & COUNTY Jefferson / Kan

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Paul Dillon

DATE 9/14/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B.  
Administrator-Oil & Gas Division

October 4, 1984  
DATE



IV-27  
9-83

RECEIVED  
JUN 6 - 1984



OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 5/30/84  
Well No: 1A Anna Wood  
API NO: 47-039-3980  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil \_\_\_ / Gas  Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production  Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /  
LOCATION: Elevation: 681 Watershed: COAL RIVER  
District: Jefferson County: Kanawha Quadrangle: Alum Creek  
WELL OPERATOR Peake Operating Co. DESIGNATED AGENT Floyd Wilcox  
Address Charleston Address 423 Char Nat. Pl.  
Charleston WV 25315

The above well is being posted this 30 day of MAY, 1984, for a violation of Code 22-4-12B and/or Regulation \_\_\_\_\_, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Within 6 mo. After Drilling Pits Are to Be Filled LOCATION AND Access Roads To Be Reclaimed Seeded And Mulched.*

*To Abate Reclaim Location And Access Road Seed And Mulch Location And Road*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 6, 1984 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Rodney Dillon  
Oil and Gas Inspector  
Address P.O. Box 30  
Scarbro WV  
25917  
Telephone: 469-7115

02/16/2024



RECEIVED  
JUN 9 - 1984  
9-838



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division  
NOTICE OF VIOLATION

Date: 5/30/84  
Well No: 1A Anna Road  
APT NO: W-034-840  
State County: Putnam

WELL TYPE: Oil  
Gas - Liquid Injection  
Waste Disposal  
Production  
Storage  
Shallow  
LOCATION: Elevation: 1081  
Watershed: Coal River  
District: Jefferson County  
Well Operator: Peake Operating Co.  
Address: 123 Main St. N.  
Charleston

The above well is being posted for violation of Code 22-4-17 and/or Regulation 22-4-18, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Reclaimed - Seeded and mulched.  
Filled Location and Access Roads to be  
Within 6 mo. After Drilling Pits Are to be

TO RECLAIM  
Reclaim Location and Access Road  
Seed and Mulch Location and Road

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator on his designated agent.  
You are hereby granted until June 15, 1984 to abate this violation.  
Failure to abate the violation may result in action by the department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector  
Address: P.O. Box 30  
Charleston WV  
25317  
Telephone: 489-5012

02/16/2024



JUL 20 1984

Date: 6/14, 19 84  
Operator's Well No. 1A Anna Wood  
API Well NO. 47 - 039 - 3280  
State 47 County 039 Permit 3280

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  Gas  Liquid Injection  Waste disposal   
Of "Gas" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: 681 Watershed: COAL RIVER  
District: JEFFERSON County: KANAWHA Quadrangle: ALUM CREEK  
WELL OPERATOR: PEPKE OPERATING DESIGNATED AGENT: FLOYD WILCOX  
Address: 423 CHAS. NAT. PLAZA Address: SAME  
CHARLESTON, WV 25315

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6/14, 19 84.  
The violation of Code 22-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation" X, Form IV-28, "Imminent Danger Order" X of that date has not been totally abated. Accordingly, the well operator is—

required to continue the cessation of operations until the imminent danger is totally abated.  
 granted an extension of time to totally abate the violation, until 7/14, 19 84.  
This is the first X second X final X extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Extending Due To Weather  
Needs To Be Seeded

RECEIVED

JUN 21 1984

OIL & GAS DIVISION  
DEPT. OF MINES

Rod Wilson  
Oil and Gas Inspector  
Address: P.O. Box 30  
Scarbours WV  
Telephone: 469-2015

WELL TYPE: OIL  GAS  PRODUCTION  STORAGE  DEEP  SHALLOW   
LOCATION: ELEVATION 681' WATER SHED COAL RIVER  
DISTRICT JEFFERSON COUNTY KANAWHA  
QUADRANGLE ALUM CREEK SA  
SURFACE OWNER NF & ANNA L. WOOD ACREAGE 9.37  
OIL & GAS ROYALTY OWNER NF & ANNA L. WOOD LEASE ACREAGE 02.17  
LEASE NO. FEE  
PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW  
FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4000'  
WELL OPERATOR PEPKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX  
ADDRESS 423 CHAS. NAT. PLAZA ADDRESS 423 CHAS. NAT. PLAZA  
CHAS. WV 25315 CHAS. WV 25315

KAN 5480



1) Date: July 29, 1983  
 2) Operator's Well No. #1-A Anna Wood  
 3) API Well No. 47  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
 (i) Name N. F. & Anna L. Wood  
 Address Rt. 1, Box 482  
St. Albans, WV 25177  
 (ii) Name \_\_\_\_\_  
 Address \_\_\_\_\_  
 (iii) Name \_\_\_\_\_  
 Address \_\_\_\_\_

5(i) COAL OPERATOR None  
 Address \_\_\_\_\_  
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name None  
 Address \_\_\_\_\_  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_  
 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name None  
 Address \_\_\_\_\_

TO THE PERSON TO WHOM THIS MAIL IS ADDRESSED, the following documents:

- (1) The PS Form 3800, Apr. 1976  
 to be  
 and  
 center  
 (2) The  
 (3) The  
 plug  
 recla

THE REASONS WHICH ARE SUMMARY (FORM IV-2(B)) ACTION AT ALL.

Take notice that the operator proposed for a Well Work Permit is shown and depicted on the plat and Construction and Reclamation Plan by hand to the Department of Mines before the day

POSTMARK OR DATE <u>3861</u>	CONSULT POSTMASTER FOR FEES		POSTAGE <u>71</u>	SENT TO <u>Mr. &amp; Mrs. N.F. Wood</u> STREET AND NO. <u>Rt. 1 Box 482</u> P.O. STATE AND ZIP CODE <u>ST. ALBANS, WV 25177</u>
	OPTIONAL SERVICES			
	RETURN RECEIPT SERVICE	CERTIFIED FEE		
TOTAL POSTAGE AND FEES <u>206</u>	RESTRICTED DELIVERY	SPECIAL DELIVERY	<u>75</u>	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	SHOW TO WHOM AND DATE DELIVERED	<u>60</u>	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	SHOW TO WHOM AND DATE DELIVERED		

RECEIPT FOR CERTIFIED MAIL  
 NO INSURANCE COVERAGE PROVIDED -  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

P 235 665 126

RECEIVED

AUG - 2 1983

OIL & GAS DIVISION  
 DEPT. OF MINES

- 6) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  
 7) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes [No]  
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Floyd B. Wilcox  
 this 29 day of July, 1983.  
 My commission expires 9-21, 1992.

WELL OPERATOR Peake Operating Company  
 By Floyd B. Wilcox  
 Its Vice-President  
 Address 423 Charleston National Plaza  
Charleston, WV 25301  
 Telephone (304) 342-6970

Cathy L. Mansford  
 Notary Public, Kanawha County,  
 State of West Virginia

02/16/2024





02/16/2024



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JUL 21 1983

OIL & GAS DIVISION  
DEPT. OF MINES

02/16/2024



JUL 19 1983



IV-9  
(Rev 8-81)

DATE \_\_\_\_\_  
WELL NO. ANNA WOOD # 1A (REVISED)  
API NO. 047 - 039 -

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PEAKE OPERATING COMPANY  
Address 423 CHARLESTON NATIONAL PLAZA  
Telephone (304) 342-6970  
LANDOWNER N.F. AND ANNA WOOD

DESIGNATED AGENT FLOYD B. WILCOX  
Address 423 CHARLESTON NATIONAL PLAZA  
Telephone (304) 342-6970  
SOIL CONS. DISTRICT CAPITOL

Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by CAPITOL SCD.  
and additions become a part of this plan: \_\_\_\_\_

JUL 20 1983 (Date)  
R. C. Alford  
(SCD Agent)

RECEIVED  
JUL 21 1983

ACCESS ROAD	
Structure <u>ACCESS ROAD</u>	(A)
Spacing <u>±500' 0-2% GRADE</u>	
Page Ref. Manual <u>2-14</u>	
Structure <u>DRAINAGE DITCH</u>	(B)
Spacing <u>EARTHEN</u>	
Page Ref. Manual <u>2-12</u>	
Structure <u>CROSS DRAINS</u>	(C)
Spacing <u>ONE PER 250'</u>	
Page Ref. Manual <u>2-4 TABLE 1; 2-1</u>	

LOCATION	
Structure <u>DRILLING PIT</u>	(1)
Material <u>EARTHEN</u>	
Page Ref. Manual <u>N/A</u>	
Structure <u>DIVERSION DITCH</u>	(2)
Material <u>EARTHEN</u>	
Page Ref. Manual <u>2-12</u>	
Structure <u>CULVERT</u>	(B) ↓
Material <u>STEEL 18" MINIMUM</u>	
Page Ref. Manual <u>2-7</u>	

OIL & GAS DIVISION  
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2.0 Tons/acre

Seed\* KY. 31 TALL FESCUE 30 lbs/acre  
CROWN VETCH 10 lbs/acre  
ANNUAL RYEGRASS 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2.0 Tons/acre

Seed\* KY. 31 TALL FESCUE 30 lbs/acre  
CROWN VETCH 10 lbs/acre  
ANNUAL RYEGRASS 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY BOWMAN LAND SURVEYING COMPANY  
02/16/2024  
ADDRESS 632 CHARLESTON NATIONAL PLAZA  
CHARLESTON, WEST VIRGINIA 25301  
PHONE NO. (304) 346-9787  
ATTN: MICHAEL E. UHL



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE ALUM CREEK 7 1/2"

LEGEND

Well Site ⊕

Access Road ———

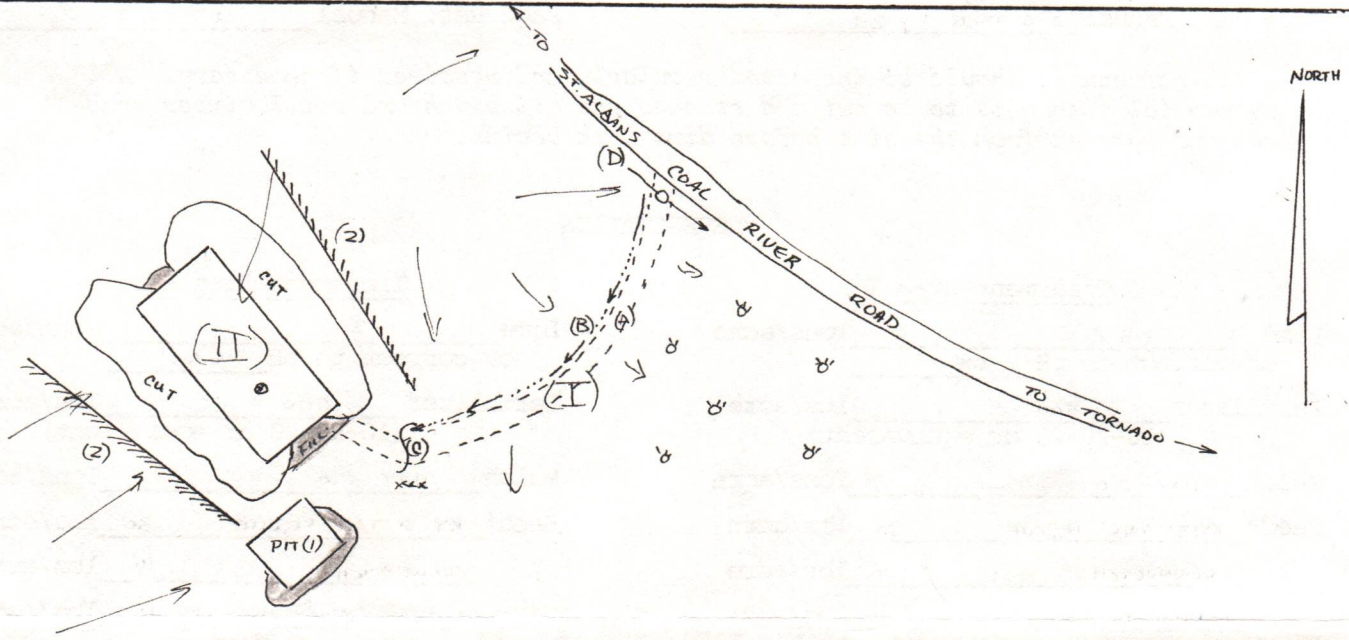
SEE ATTACHED SHEET

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○→
Existing fence —X—X—	Wet spot ☹
Planned fence —/—/—	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe —○→○→
Open ditch —·····→	Waterway ⇐=⇒=⇒=



- NOTE - WELL SITE IS LOCATED IN SMALL DRAIN
- ALL TOPSOIL WILL BE STOCKPILED FOR RECLAMATION
  - ACCESS ROAD WILL HOLD ABOVE WET AREA

02/16/2024





1) Date: July 29, 19 83  
 2) Operator's Well No. #1-A Anna Wood  
 3) API Well No. 47 - 039 - 3980  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 726' Watershed: Falls Creek  
 District: Jefferson County: Kanawha Quadrangle: Alum Creek
- 6) WELL OPERATOR Peake Operating Company 11) DESIGNATED AGENT Floyd B. Wilcox  
 Address 423 Charleston National Plaza Address 423 Charleston National Plaza  
Charleston, WV 25301 Charleston, WV 25301
- 7) OIL & GAS ROYALTY OWNER N. F. & Anna L. Wood 12) COAL OPERATOR None  
 Address Rt. 1, Box 482 Address \_\_\_\_\_  
St. Albans, WV 25177
- 8) SURFACE OWNER N. F. & Anna L. Wood 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address Rt. 1, Box 482 Name None  
St. Albans, WV 25177 Address \_\_\_\_\_  
 Acreage 10 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO:  
 Address Unknown
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name D. Craig Duckworth  
 Address P. O. Box 454  
Mt. Lookout, WV 26678
- 15) PROPOSED WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 3928 feet
- 18) Approximate water strata depths: Fresh, 150 feet; salt, 250 feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_

RECEIVED  
AUG - 2 1983

OIL & GAS DIVISION  
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13-3/8	H-40	48#	X		30'	30'	To surface	Kinds
Fresh water	9-5/8	H-40	36#	X		370'	370'	To surface	By Rule 15.05
Coal									Sizes
Intermediate	7"	J-55	17#	X		2014'	2014'	150 sacks as	req. Rule 15.01
Production	4 1/2"	J-55	9.5#	X		3920'	3920'	300 sacks	Depths set <u>OR AS 12.9</u> by Rule 15.01
Tubing									Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Cathy J. Hwangford  
 My Commission Expires September 21, 1992

Signed: Floyd B Wilcox  
 Its: Vice-President

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-039-3980

02/16/2024

Date August 23, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 23, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

BLANKET BOND	Bond:	Agent:	Plat:	Casing:	Fee:
		<u>LS</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>2891</u>

Michael Lewis  
 Administrator, Office of Oil and Gas



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

02/16/2024

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_



Date: 6/14, 19 84  
Operator's Well No. 1A Anna Wood  
API Well NO. 47 - 039 - 3200  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste disposal   
Of "Gas" - Production  / Storage  / Deep  / Shallow   
LOCATION: Elevation: 6081 Watershed: CGAI River  
District: Jefferson County: Kanawha Quadrangle: Alum Creek  
WELL OPERATOR Peake Operating DESIGNATED AGENT Floyd Wilcox  
Address 433 CHAR. NAT. PL Address SAME  
Charleston, WV 25315

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6/14, 19 84.  
The violation of Code 22-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order"  of that date has not been totally abated. Accordingly, the well operator is—

required to continue the cessation of operations until the imminent danger is totally abated.  
 granted an extension of time to totally abate the violation, until 7/14, 19 84.  
This is the first  / second  / final  extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Extending Due To Weather

RECEIVED  
JUN 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Rod Dillon  
Oil and Gas Inspector  
Address P.O. Box 30  
Scarbred WV  
Telephone 469-2215

02/16/2024



RECEIVED

JUL 23 1984

Date: 7/18, 19 84  
Operator's Well No. LA AnnaWood  
API Well NO. 47 - 039 - 3940  
State County Permit

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil \_\_\_\_\_ / Gas  Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Of "Gas" - Production  Storage \_\_\_\_\_ Deep \_\_\_\_\_ Shallow \_\_\_\_\_  
LOCATION: Elevation: 681 Watershed: Coal River  
District: Jefferson County: Kanawha Quadrangle: Alum Creek  
WELL OPERATOR Pease Operating DESIGNATED AGENT Floyd Wilcox  
Address Charleston, WV Address SAME

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 18, 19 84.  
The violation of Code 22-4-10B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated. Accordingly, the well operator is—

- \_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.
- granted an extension of time to totally abate the violation, until \_\_\_\_\_, 19\_\_\_\_\_. This is the first \_\_\_\_\_ / second  / final \_\_\_\_\_ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

LOCATION & ROAD HAVE BEEN RECLAIMED  
NEEDS TO BE SEEDING & MULCHED

Rodney Wilson  
Oil and Gas Inspector  
Address P.O. Box 30  
Scarbey, WV  
Telephone 469-7885

02/16/2024



RECEIVED  
FORM 9-83  
JUL 8 1984

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

Date: 7/18/84  
Operator's Well No.: 1A  
API Well No.: 47  
State: WV  
County: Putnam  
Permit: 3240

WELL TYPE:  Gas  Liquid Injection  Waste disposal  
 Production  Storage  Deep  Shallow  
LOCATION: Elevation: \_\_\_\_\_  
District: Jefferson County  
WELL OPERATOR: Pease Operating  
DESIGNATED AGENT: Floyd Coker  
Address: \_\_\_\_\_  
Address: \_\_\_\_\_

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named Well on July 18, 1984.  
The violation of Code 22-4-90 herebefore found to exist on MAY 30, 1984 by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", for that date has not been totally abated. Accordingly, the well operator is

\_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.  
 granted an extension of time to totally abate the violation, until \_\_\_\_\_ 1984.  
This is the first  second  final extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Location of Road Has Been Reclaimed  
Needs to be Sealed & Matted

Oil and Gas Inspector: \_\_\_\_\_  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_

02/16/2024



Date: 8/15/84  
Operator's L-A Anna Wood  
Well Number 1-A Anna Wood  
API Well No.: 47 - 039 - 3980  
State County Permit  
188

RECEIVED  
AUG 21 1984

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste disposal   
If "Gas" - Production  / Storage  / Deep  / Shallow   
LOCATION: Elevation: 681 / Watershed: COAL RIVER  
District: JEPPELSON / County: KAN / Quadrangle: ALUM CREEK  
WELL OPERATOR Peake Operating / DESIGNATED AGENT Floyd Wilcox  
Address 433 CHAR. NAT. PL. / Address SAME  
CHARLESTON, WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 15, 1984.  
The violation of Code § 22-4-12B heretofore found to exist on May 30, 1984, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order"  of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS  
Location Seeded By Soil Conservation

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Lod Dillon  
Oil and Gas Inspector  
Address P.O. B-30  
SCARBORO, W.VA.  
Telephone 469-3015



LATITUDE: 38° 22' 30"

LONGITUDE: 81° 50' 00"

M.M. STEVENS  
738/136 ~ 12/11  
8.75 ACRES

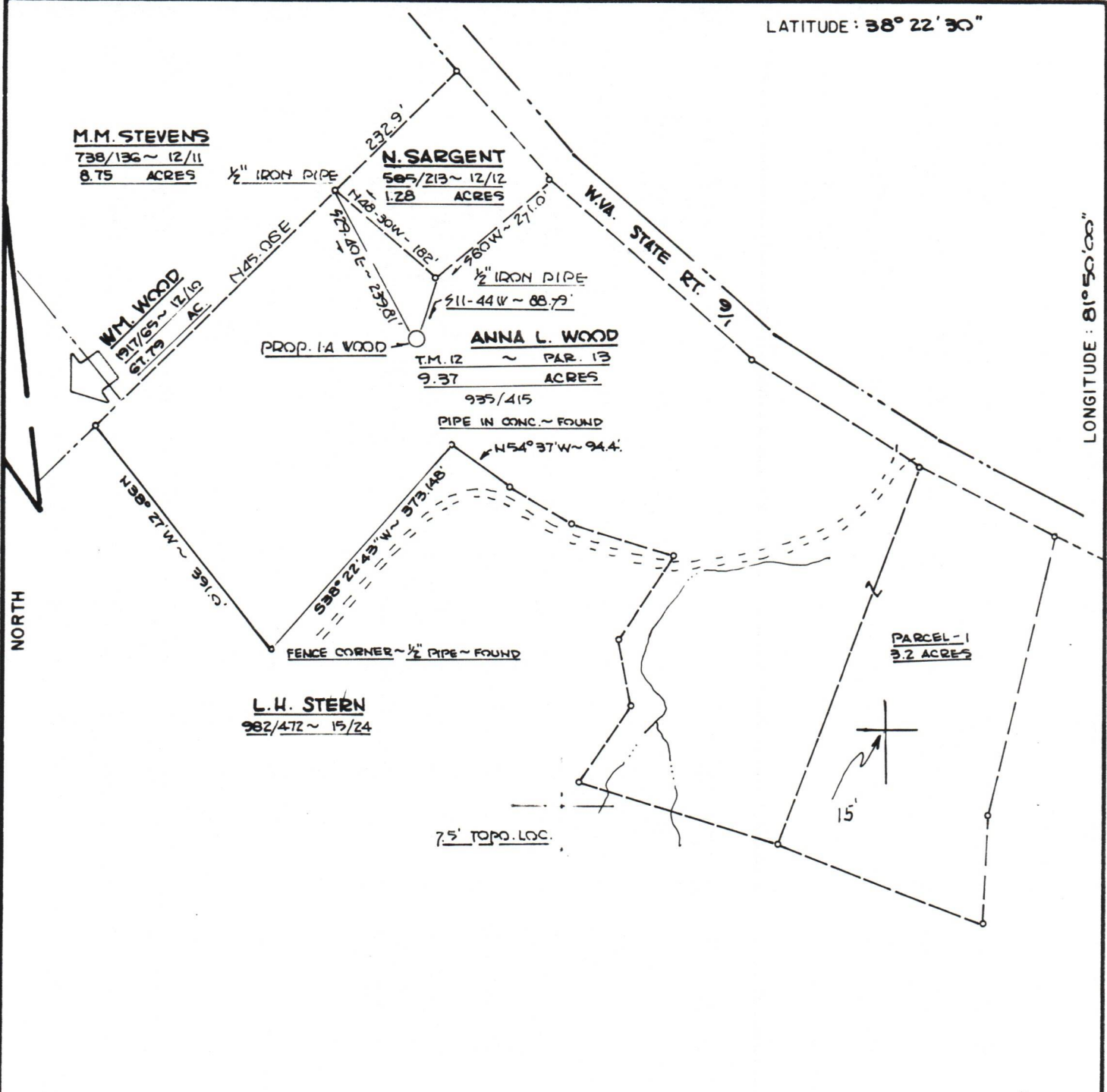
N. SARGENT  
505/213 ~ 12/12  
1.28 ACRES

WM. WOOD  
197/65 ~ 12/15  
61.75 AC

ANNA L. WOOD  
T.M. 12 ~ PAR. 13  
9.37 ACRES

L.H. STERN  
982/472 ~ 15/24

PARCEL - 1  
9.2 ACRES



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 200 FT.  
 MINIMUM DEGREE OF ACCURACY 1-200  
 PROVEN SOURCE OF ELEVATION 41-PT 691 - NORTH OF WELL LOCATION.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Suzanne Bowman  
 R. P. E. \_\_\_\_\_ L. L. S. 736

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE JULY 26, 1983  
 OPERATOR'S WELL NO. 1A ANNA WOOD  
 API WELL NO. 47-039-3980  
 STATE COUNTY PERMIT

Department of Mines  
 Oil & Gas Division

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS", PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 681' WATER SHED COAL RIVER

DISTRICT JEFFERSON COUNTY KANAWHA  
 QUADRANGLE ALUM CREEK SA

SURFACE OWNER NF & ANNA L. WOOD ACREAGE 9.37  
 OIL & GAS ROYALTY OWNER NF & ANNA L. WOOD LEASE ACREAGE 9.37  
 LEASE NO. FEE

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4000'  
 WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX  
 ADDRESS 423 CHAS. NAT. PLAZA ADDRESS 423 CHAS. NAT. PLAZA  
 CHAS. WV 25315 CHAS. WV 25315

02/16/2024

KAN 3980