



1) Date: August 1, 1983  
 2) Operator's Well No. #1-A Hoy  
 3) API Well No. 47-039-3982  
 State: \_\_\_\_\_ County: \_\_\_\_\_ Permit: \_\_\_\_\_

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 636' Watershed: Falls Creek  
 District: Washington County: Kanawha Quadrangle: Alum Creek 7 1/2'
- 6) WELL OPERATOR Peake Operating Company 11) DESIGNATED AGENT Floyd B. Wilcox  
 Address 423 Charleston National Plaza Address 423 Charleston National Plaza  
Charleston, WV 25301 Charleston, WV 25301
- 7) OIL & GAS ROYALTY OWNER Henry Edward Hoy 12) COAL OPERATOR None  
 Address 4236 Calcalus Road Address \_\_\_\_\_  
Dallas, TX 75234
- 8) SURFACE OWNER Henry Edward Hoy 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address 4236 Calcalus Road Name None  
Dallas, TX 75234 Address \_\_\_\_\_  
 Acreage 21± Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO: Unknown 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Address \_\_\_\_\_ Name None  
 Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name D. Craig Duckworth Address \_\_\_\_\_  
P. O. Box 454  
Mt. Lookout, WV 26678
- 15) PROPOSED WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 3896 feet  
 18) Approximate water strata depths: Fresh, 75 feet; salt, 250 feet.  
 19) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

**RECEIVED**  
 AUG - 8 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13-3/8	H-40	48#	X		30'	30'	To surface	Kinds
Fresh water	9-5/8	H-40	36#	X		270'	270'	To surface	by Rule 15-05
Coal									Sizes
Intermediate	7"	J-55	17#	X		1981'	1981'	150 sacks as	req. Rule 15.01
Production	4 1/2"	J-55	9.6#	X		3890'	3890'	300 sacks	Depths set <u>OP 15 229</u>
Tubing	2-3/8	J-55	4.5#	X			3885'		by Rule 15-01
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Cathy L. Hengford  
 My Commission Expires September 21, 1992

Signed: Floyd B. Wilcox  
 Its: Vice-President

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-039-3982 19 02/16/2024  
 Date August 23, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)  
 August 23, 1985

Permit expires \_\_\_\_\_ unless drilling is commenced prior to that date and prosecuted with due diligence.

**BLANKET BOND**

Bond:	Agent:	Plat:	Casing:	Fee:
	<u>[Signature]</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>2897</u>

Michael Lewis  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.

RECEIVED  
FEB 16 2024  
OIL & GAS DIVISION  
DEPT. OF MINES

02/16/2024

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

Re-application  
Access road change

JUL. 21 1983



IV-9  
(Rev 8-81)

DATE 21 July 83  
WELL NO. FAHoy  
API NO. 047-039-3982

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Perle Operating Company DESIGNATED AGENT Floyd B. Wilcox  
Address Suite 423 Charleston National Plaza Address same  
Telephone 304-342-6970 Telephone same  
LANDOWNER H. F. & Twila Hoy SOIL CONS. DISTRICT Capital  
Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections  
and additions become a part of this plan: \_\_\_\_\_  
(Date) AUG. 2 1983

R. C. Alford RECEIVED  
(SCD Agent) AUG - 8 1983

ACCESS ROAD	LOCATION
Structure <u>Access Road # 1700</u> (A)	Structure <u>Drilling Rt OIL &amp; GAS DIVISION</u> (1)
Spacing <u>Various Grades (see sketch)</u>	Material <u>Earth</u> DEPT. OF MINES
Page Ref. Manual <u>2-14</u>	Page Ref. Manual _____
Structure <u>Broad Base Dips</u> (B)	Structure <u>Diverser Ditch</u> (2)
Spacing <u>Approx 1 per 150'</u>	Material <u>per sketch - last 500' to location</u>
Page Ref. Manual <u>TABLE 2 pg 2-4+2-3</u>	Page Ref. Manual <u>2-12 / 2-13</u>
Structure <u>Open Drainage Ditch</u> (C)	Structure _____ (3)
Spacing <u>Earth</u>	Material _____
Page Ref. Manual <u>2-12 / 2-15</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Access Treatment Area I	Location Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay 1.5</u> Tons/acre	Mulch <u>Hay 1.5</u> Tons/acre
Seed* <u>Ky 31 Tall Fescue 30</u> lbs/acre	Seed* <u>Ky 31 Tall Fescue 20</u> lbs/acre
<u>Crown Vetch 10</u> lbs/acre	<u>Creeping Red Fescue 20</u> lbs/acre
_____ lbs/acre	<u>Red top 5</u> lbs/acre

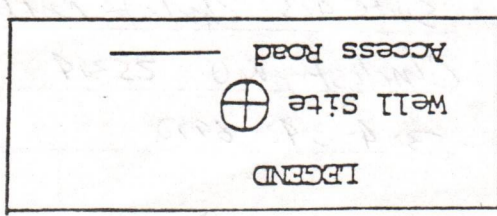
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Thurley L. Wilcox 02/16/2024  
ADDRESS Suite 423 Charleston National Plaza  
Charleston, W.V. 25314  
PHONE NO. 304-342-6970

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

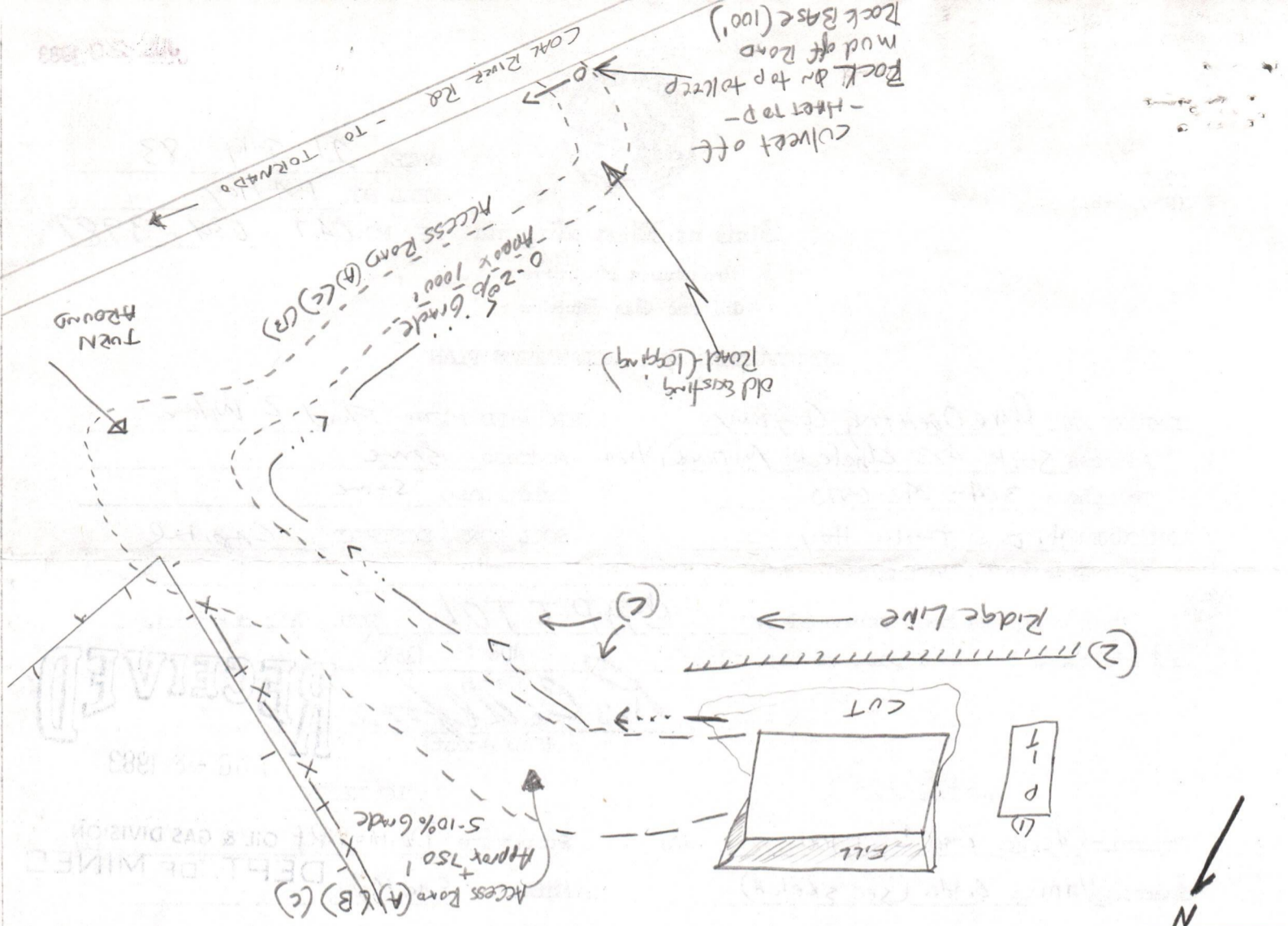
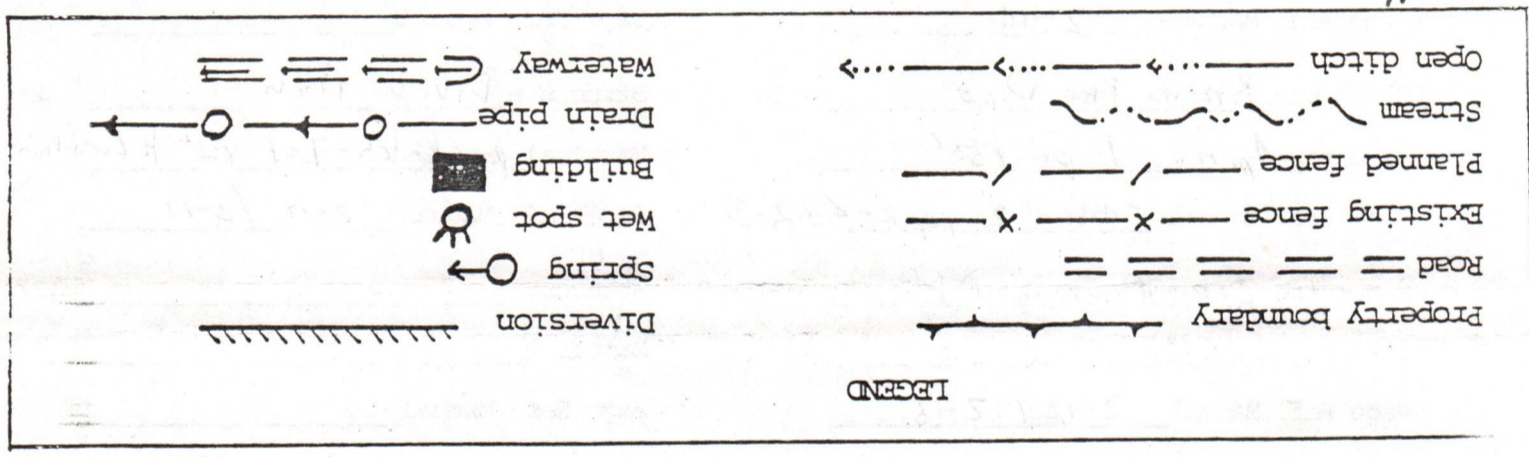
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Alvin Creek

Mr. Attached  
02/16/2024



WELL SITE PLAN

Ketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Applicant.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of the land. See also Code § 22-4-11 for "co-owners of interests in such lands".
- 5 (i) "Coal Operator" means a corporation that produces coal.
- 5 (ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11 (c) for continuing contract(s), provided below.
- 7) See Code § 22-4-11 (d) for continuing contract(s), provided below.

CONCERNING THE REQUIRED COPIES:

Filing. Code § 22-4-1k requires three copies of the Notice and plat in addition to the forms prescribed by Code § 22-4-1k (d) and 23, (iv) unless previous orders under 22-3-12a, and (v) if the owner of any water well.

Service. In addition, service must be made with an interest in the land.

INFC  
IN LIEU OF FEE

**P 235 665 127**  
**RECEIPT FOR CERTIFIED MAIL**

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO		
MR. + MRS. HENRY E. HOY		
STREET AND NO.		
4236 CALCALUS RD		
P.O., STATE AND ZIP CODE		
DALLAS, TX 75234		
POSTAGE		\$ 21
CERTIFIED FEE		75
SPECIAL DELIVERY		¢
RESTRICTED DELIVERY		¢
SHOW TO WHOM AND DATE DELIVERED		60 ¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢
TOTAL POSTAGE AND FEES		2.06
POSTMASTER FOR DATE		

PS Form 3800, Apr. 1976



Application. However, common or other section hold interests

Partnership association or

lease(s) or other continuation in the space

original and required administrator, accompanied by (ii) a bond in one of other security allowed by Code § 22-4-12b and Regulation required by Code § 22-4-1a (c) and Code § 22-4-8a from the proposed well.

owner(s) and the person(s) named in 22-4-2a, and 22-4-2b.

(d)  
CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
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Henry Edward Hoy, Twila Hoy and Anna Hoy Wood, Attorney-in-Fact for G. C. Hoy	Peake Operating Company	1/8	1669 610
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215-759  
BOOK 215 PAGE 759  
**OIL AND GAS LEASE**

THIS AGREEMENT, made this 15th day of December, 1982, between H. E. Hoy and Twila F. Hoy, his wife, Anna Hoy Wood, Attorney in Fact for G. C. Hoy

Lessor (whether one or more) and Peake Operating Company, hereinafter called Lessee,

**WITNESSETH:**

1. Lessor in consideration of the sum of One Dollar (\$1.00), the receipt of which is hereby acknowledged, and of the royalties herein provided and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of exploring, drilling, and operating for and producing oil, liquid hydrocarbons, all gases, and the respective constituents thereof, injecting gas, waters, other fluids and air into subsurface strata, injecting, storing, and withdrawing stored gas regardless of source, laying pipelines, storing oil, building roads, tanks, power stations, telephone lines and other structures and things thereon as are necessary, useful, or convenient to produce, save, take care of, treat, process, store, and transport said oil, liquid hydrocarbons, all gases and other

products manufactured therefrom, the following described land in Washington

District, County of Kanawha, State of West Virginia, and bounded as follows:

- On the NORTH by N. C. Pullin, Brady Crawford;
- On the EAST by Coal River;
- On the SOUTH by W. L. Hoy;
- On the WEST by N. C. Pullin;

hereinafter called "premises" being the same land conveyed in whole or in part to Lessor by Grover C Hoy, by deed dated 10/10/72, and recorded in said county records in Deed

Book No. 1669, Page 610. For all purposes of this lease, the premises shall be deemed to contain (21) acres, whether more or less.

2. This lease shall remain in force for a primary term of One (1) years from the date hereof and as long thereafter as oil or gas is produced in paying quantities from the premises or from lands pooled therewith, or the premises are used for gas storage purposes as provided in Paragraph 7 hereof, or this lease is maintained in force by any subsequent provision hereof.

3. Lessee shall deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect his wells the equal one-eighth (1/8) part of all oil or liquid hydrocarbons produced and saved from the premises, and shall pay Lessor on gas, including casinghead gas and other gaseous substances, produced from the premises and sold or used off the premises or in the manufacture of gasoline or other products therefrom, the general wholesale market price at the well of one-eighth (1/8) of the gas so sold or used; provided that on gas sold on the premises the royalty shall be one-eighth (1/8) of the amount realized from the sale of gas as such; and provided that in no event shall the gas royalty payable hereunder be computed on the basis of a price the collection of which by Lessee is unlawful or prohibited by order or regulation of any governmental authority having jurisdiction. Payment for royalties in accordance herewith shall constitute full compensation for the gas and all of its components. No royalty shall be due on stored gas produced from the premises or on gas produced from a storage formation or formations thereunder.

4. If at any time either during or after the primary term hereof there is a well capable of producing oil and/or gas in paying quantities located upon the premises or on lands pooled therewith but such well is shut-in (whether before or after production) and this lease is not otherwise maintained in force by production or gas storage use hereunder, it shall be considered nevertheless that oil and gas are being produced in paying quantities within the meaning of this lease. While the lease is continued in force in this manner, Lessee shall pay to Lessor an annual shut-in royalty equal to the amount of annual rental provided herein for the acreage then held under this lease. The first such payment shall be due and payable to Lessor on or before the later of: (i) the delay rental anniversary date next following the date the well is shut-in; (ii) 120 days after the well is shut-in; or (iii) 120 days after this lease ceases to be otherwise continued in force by production or gas storage use. Subsequent payments shall be payable annually thereafter on or before the anniversary of the first such payment, until production is commenced or resumed, or this lease is otherwise maintained in force. Lessee's failure to timely and/or properly pay the shut-in royalty shall render it liable for the amount due, but shall not operate to terminate this lease.

5. Lessee agrees to pay a rental at the rate of Five Dollars (\$5.00) per acre per annum, payable annually, beginning 4/14/83 and, until a production well yielding royalty or shut-in royalty to the Lessor is drilled on the premises or lands pooled therewith, or utilization of underground formation(s) for storage purposes is commenced pursuant to the provisions of paragraph 7 below, or until a surrender of this lease has been filed in the proper county by Lessee, whichever is the earlier event; provided that in no event shall such annual rental be due or payable at or after the expiration of the primary term hereof. If, after production of oil and/or gas in paying quantities has commenced from a well or wells on the premises or on lands pooled therewith, such well(s) are abandoned and all production therefrom should cease more than one (1) year prior to the end of the primary term, Lessee shall resume the payment of annual rentals on the next ensuing rental anniversary date subject to the earlier provisions of this paragraph.

6. Lessee is granted the right and option at any time or times while this lease is in force to pool or combine as it sees fit all or any part or parts of the premises, or formation, depth or depths thereunder, with any other land, lease, leases, or parts thereof, or formation, depth, or depths thereunder, in the vicinity of the premises covered hereby, into one or more units for the production of oil and/or gas. No unit shall exceed 640 acres in size unless prescribed or permitted by applicable law or administrative order, rule or regulation, provided a unit formed hereunder may thereafter be reduced or enlarged in Lessee's sole discretion to embrace less or more acres up to such maximum acreage content. To create, reduce or enlarge a unit, Lessee shall file a written designation in the county or counties in which the pooled premises are located. A unit may be so formed, reduced, or enlarged either before or after the completion of wells thereon. Operations or production on any part of the unit shall be treated as if such operations were upon or such production was from the premises covered hereby, whether the well or wells be located on the premises or not. The entire acreage pooled into a unit shall be treated for all purposes (except for the computation and payment of shut-in royalty hereunder and the payment of royalties on production from the pooled unit) as if it were included in this lease. In lieu of the production royalties herein provided, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit bears to the total acreage so pooled in the particular unit involved.

7. Lessee is hereby granted the right to use any formation(s) underlying the premises for the injection and/or storage therein of any quantity of gas regardless of its source, and for the withdrawal of stored gas therefrom, and shall have all rights, rights of way, and privileges necessary, useful, or convenient for such purposes, including but not limited to the right to drill or convert any well or wells on the premises for use as storage wells. Injection of gas for underground storage, and withdrawal thereof, may be performed by storage well or wells located on other lands or leases in the vicinity of the premises. Lessee's good faith determination of when or whether the premises are being used for gas storage purposes shall be conclusive. Lessee shall give Lessor written notice of the use of the premises for gas storage purposes and shall calculate and pay Lessor for Lessor's royalty ownership in all economically recoverable gas reserves in the formation(s) to be utilized for storage purposes, using methods of calculating such reserves as are generally accepted in the natural gas industry. Lessor shall be entitled to the same royalty on such recoverable reserves as though the gas were produced and sold or used off the premises. In addition, Lessee shall pay Lessor a storage rental at the rate of Two Dollars (\$2.00) per acre per year, payable annually while the premises are used for storage purposes beginning ninety (90) days after written notice of such use is given Lessee in accordance with the foregoing provisions.

8. If Lessor owns a lesser interest in the oil and gas in and under the premises than the entire undivided interest therein, then the royalties, rentals, and other payments herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided interest therein.

9. No well may be drilled nearer than 200 feet to any dwelling house now on said premises without the written consent of Lessor. Lessee shall have the right to use free of cost, gas, oil and water produced from the premises for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures, or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops, trees, and fences located on the premises.

10. Lessor may lay a line to any gas well on the premises and take gas produced from said well for light and heat in one (1) principal dwelling house on the premises at Lessor's own risk, subject to the use and right to abandonment of said well by Lessee. Lessor shall at its sole expense furnish, install, and maintain necessary meter and regulator in a manner and at a location satisfactory to Lessee. The first two hundred thousand (200,000) cubic feet taken in any calendar year shall be free (except as to a pooled area, such free gas shall be apportioned to Lessor as his interest or acreage included from this lease bears to the total pooled acreage), but all gas in excess of two hundred thousand (200,000) cubic feet or Lessor's pro rata share from pooled acreage, taken in each calendar year shall be paid for by Lessor at the highest wholesale rate then being paid to Lessee for gas produced from the premises, or lands pooled therewith.

11. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, 02/16/2024 executors, administrators, successors, and assigns, but no change of division in ownership of the premises, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No such change or division in the ownership of the premises, rentals or royalties shall be binding upon Lessee for any purpose until thirty (30) days after the person acquiring any interest has furnished Lessee with the instrument or instruments, or certified copies thereof, constituting his chain of title from the original Lessor. In case of assignment of this lease as to any part or parts (whether divided or undivided) of the premises, all rental payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area (using the acreage content set forth in good faith in such assignment) or undivided interest of each and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. No owner of an interest in this lease in whole or in part shall be liable for the failure of any prior, subsequent or concurrent owner to perform the terms, conditions, and obligations of this lease, express or implied.

12. Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation after which all payments and liabilities hereunder thereafter shall cease and determine and if the whole is surrendered then this lease shall become absolutely null and void.

13. Lessor hereby warrants and agrees to defend the title to the premises against all persons whomsoever and agrees that the Lessee at its option may pay, discharge, or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the premises, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages, or other liens. In case of any controversy or dispute regarding title to the premises or any part thereof, or regarding the ownership of any sums payable hereunder, Lessee shall have the right to withhold and retain without accrual of interest all sums payable hereunder which are subject to such controversy or dispute until the final determination of said controversy or dispute and then to distribute the same among those lawfully entitled thereto.

14. If during the last ninety (90) days of the primary term hereof or at any time after the expiration of the primary term, production of oil and gas in paying quantities from the premises, or lands pooled therewith, should cease for any reason, or if during or after such ninety (90) day period and prior to discovery of oil or gas on the premises or lands pooled therewith, Lessee should complete a dry hole thereon, this lease shall not terminate if Lessee commences or resumes additional operations on the premises or lands pooled therewith, within ninety (90) days after production ceased or the well was completed as a dry hole, whichever is applicable. If, at the expiration of the primary term, oil or gas is not being produced in paying quantities from the premises, or lands pooled therewith, but Lessee is then engaged in operations thereon, this lease shall remain in force so long as operations are prosecuted (whether on the same or different wells) with no cessation of more than ninety (90) consecutive days, and if they result in production, so long thereafter as oil or gas is produced in paying quantities from the premises or lands pooled therewith. The term "operations" as used in this lease shall include but not be limited to the drilling, testing, completing, reworking, recompleting, deepening, plugging back, or repairing of a well (and all work preparatory, incident or related to any such operation) in search for on in an endeavor to obtain, restore, maintain, or to increase production of oil, liquid hydrocarbons, or gas, or any of them.

15. All express or implied covenants of this lease shall be subject to all Federal and state laws, executive orders, rules and regulations and this lease shall not be terminated in whole or in part, nor Lessee held liable in damages, for failure to comply herewith if compliance is prevented by, or if such failure is a result of, any such law, order, rule or regulation, or if prevented by an act of God, the public enemy, labor disputes, inability to obtain materials, failure of transportation or other cause beyond the control of Lessee.

16. These lease embodies the entire agreement between the parties and no representation or promise on behalf of either party shall be binding unless contained herein or mutually agreed to in writing by all parties hereto. This agreement shall be binding upon each Lessor who shall execute the same and upon Lessee from and after the date of delivery to Lessee or its representative by the executing Lessor.

17. All monies coming due hereunder shall be paid or tendered to H. E. Hoy

\_\_\_\_\_ direct, or by check or draft payable to his (or her) order mailed to 4236 Calcalus Rd. Dallas, TX 75234

and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payments that may become due and payable hereunder unless the Lessee shall refuse or neglect to pay the same for sixty (60) days after having received written notice by registered mail from the Lessor of his intention to declare such default.

The effective date of this lease is April 14, 1983.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

X H. E. Hoy (SEAL)  
ss# 234-34-6294 (SEAL)  
X Twila F. Hoy (SEAL)  
ss# 236-30-8695 (SEAL)

STATE OF TEXAS  
COUNTY OF DALLAS

I, the undersigned, a Notary Public of said County, do hereby certify that H. E. Hoy and Twila F. Hoy

whose name(s) are signed to the within writing bearing date the 15th day of December

19 82, ha ve this day acknowledged the same before me in my said County.

Given under my hand and official seal this 15th day of December, 19 82

My Commission expires July 20th 1985

Judy East  
Notary Public

STATE OF  
COUNTY OF

I, the undersigned, a Notary Public of said County, do hereby certify that \_\_\_\_\_

whose name(s) \_\_\_\_\_ signed to the within writing bearing date the \_\_\_\_\_

19 \_\_\_\_\_, ha \_\_\_\_\_ this day acknowledged the same before me in my said County.

Given under my hand and official seal this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

My Commission expires \_\_\_\_\_

This instrument was presented to the Clerk of the County  
Commission of Kanawha County, West Virginia, on JAN 11 1983  
and the same is admitted to record.  
Teste: Margaret A. Miller Clerk  
Kanawha County Commission

RECORDED  
1983 JAN 11 AM 10:09  
MARGARET A. MILLER  
CLERK OF THE COUNTY COMMISSION  
KANAWHA COUNTY, W. VA.

STATE OF  
COUNTY OF

I, the undersigned, a Notary Public of said County, do hereby certify that \_\_\_\_\_

who signed the foregoing writing as \_\_\_\_\_ for

\_\_\_\_\_ a \_\_\_\_\_, bearing date the \_\_\_\_\_ day of \_\_\_\_\_

19 \_\_\_\_\_, has this day acknowledged the same before me in my said County.

Given under my hand and official seal this \_\_\_\_\_ day of \_\_\_\_\_

My Commission expires \_\_\_\_\_

Notary Public

02/16/2024

Recording data: Book \_\_\_\_\_ Page \_\_\_\_\_

PLEASE RETURN TO:  
PEAKE OPERATING COMPANY  
SUITE 423 CHARLESTON NATIONAL PLAZA  
CHARLESTON, WY. 25301

PREPARED BY BRUCE TURNER





IV-35  
(Rev 8-81)

**RECEIVED**  
NOV 23 1983

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date November 21, 1983  
Operator's #1-A  
Well No. \_\_\_\_\_  
Farm Hoy  
API No. 47 - 039 - 3982

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: 636 Watershed Falls Creek  
District: Washington County Kanawha Quadrangle Alum Creek 7 1/2'

COMPANY Peake Operating Company  
ADDRESS Suite 423 Char. Nat'l Plaza  
DESIGNATED AGENT Floyd B. Wilcox  
ADDRESS Suite 423 Char. Nat'l Plaza  
SURFACE OWNER Henry Edward Hoy  
ADDRESS Dallas, Texas  
MINERAL RIGHTS OWNER Henry Edward Hoy  
ADDRESS Dallas, Texas  
OIL AND GAS INSPECTOR FOR THIS WORK \_\_\_\_\_  
D, Craig Duckworth ADDRESS Gassaway, W. Va.  
PERMIT ISSUED August 23, 1983  
DRILLING COMMENCED October 10, 1983  
October 17, 1983  
DRILLING COMPLETED \_\_\_\_\_  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	34'	34'	
13-10"			
9 5/8	290'	290'	100sks
8 5/8			
7	2055	2055	167sks
5 1/2			
4 1/2	4008		73sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth \_\_\_\_\_ feet  
Depth of completed well 4028 feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh \_\_\_\_\_ feet; Salt 1187' feet  
Coal seam depths: NONE Is coal being mined in the area? No

OPEN FLOW DATA  
Producing formation Devonian Shale Pay zone depth 3436-3869 feet  
Gas: Initial open flow 4 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 230 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 40 hours  
Static rock pressure 600 psig (surface measurement) after 4 hours shut in  
660  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

Kanawha  
3982

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Devonian shale w/ 35 holes 3436'- 869'; Frac'd with 90 Q foam ;  
760,000 SCF N<sub>2</sub>, 150 bbl water (221 bbl sand-laden); 60,000# 20/40 and 15,000#  
10/20 sand. BDP 1400#, ATP 1991#, MTP 2350#, ISIP 1650#, 15 min SIP 1230#

2024/11/27 11:30

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Weathered zone			0	15	
Sand			15	55	
Shale			55	98	
Sand & Shale			98	210	
Sand			210	298	
Sand & Shale			298	985	
Sand			985	1531	
Big Lime			1531	1748	
Sand			1748	1810	
Shale			1810	2241	Gas Checks
*Berea			2241	2261	2140' No Show
					2265' TSTM
*Shale			2262	3435	3385' 0.46 MCFD
*Lower Horon			3435	3875	3509' 2.59 MCFD
Shale			3875	TD	3943' 4.48 MCGD
DTD				4030	
LTD				4035	

\* E. Log Tops

(Attach separate sheets as necessary)

PEAK OPERATING CO.  
Well Operator  
By: Floyd B. Nelson 02/16/2024  
Date: Nov. 27, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 17 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 039-3982

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company PEAKE OPERATING CO.  
 Address CHARLESTON W.VA.  
 Farm Hoy  
 Well No. 1A  
 District WASHINGTON County KANAWHA  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 13 3/8 SIZE 34 No. FT. 10-10-83 Date

NAME OF SERVICE COMPANY HAND

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names SMITH RIG #10 ROTARY

Remarks: T.O. 12 1/4 HOLE 305' KB SET 290' 9 5/8 CEMENT W/DOOSK CLASS A HALLIBURTON  
10-11-83

10-12-83 DRILLING @1264

10-12-83  
DATE

Jerry W. Hobbs  
02/16/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT 24 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 039-3982

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company PEAKE OPER. Co.  
 Address CHARLESTON W.VA.  
 Farm Hoy  
 Well No. 1A  
 District WASHINGTON County KANAWHA  
 Drilling commenced 10-10-83  
 Drilling completed 10-17-83 Total depth 4075  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 4055 No. FT. 10-17-83 Date  
 NAME OF SERVICE COMPANY HALLI  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names SMITH DRILLING RIG #10

Remarks: \_\_\_\_\_

10-18-83  
DATE

Jerry W. Holcomb 02/16/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 14 1984

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 039-3985

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Peake Operating  
 Address Charleston, WV  
 Farm Henry Edward Hoy  
 Well No. #1-A  
 District Washington County Kan  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Check Reclamation  
To Wet to Reclaim

5/2/84  
DATE

Rod [Signature]  
DISTRICT WELL INSPECTOR

02/16/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 4 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3982

Oil or Gas Well GAS  
(KIND)

Company Peake  
 Address Chaelestow  
 Farm Hoy  
 Well No. 1-A  
 District Washington County Kan  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Look At Location To See how Grass is Doing  
Grass Starting

8/30/84  
DATE

Rod Miller 02/16/2024



**RECEIVED**  
SEP 17 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Peake Operating  
Charleston

PERMIT NO 039-3982 (8-23-82)  
FARM & WELL NO Hoy / 1-A  
DIST. & COUNTY Washington / Kan.

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED [Signature]  
DATE 9/11/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

[Signature]  
Administrator-Oil & Gas Division

October 4, 1984  
DATE

IV-27  
9-83  
**RECEIVED**

JUN 6 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 5/30/84  
Well No: Hoy 1-A  
API NO: 47-039-3982  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil \_\_\_ / Gas  Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production  Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /  
LOCATION: Elevation: 636 Watershed: Falls Creek of Coal River  
District: Washington County: Kanawha Quadrangle: Alum Creek  
WELL OPERATOR Peake Operating Co. DESIGNATED AGENT Floyd Wilcox  
Address 201 DUNBAR OFFICE Address SAME  
DUNBAR, WV

The above well is being posted this 30 day of MAY, 1984, for a violation of Code 22-4-12B and/or Regulation \_\_\_\_\_, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Within 6 mo. After Drilling Location and Access Roads ARE TO BE Reclaimed Seeded and Mulched. Pits Filled*

*To ABATE Reclaim Location and Access Road Seed & Mulch Location and Road*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 6, 1984 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Rodney Wilson  
Oil and Gas Inspector

Address P.O. Box 30  
SCARBRO, WV 25917

Telephone: 469-2015 02/16/2024

RECEIVED JUN 8 - 1934



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF VIOLATION

Date: 2/30/84  
Well No: 44-1-A  
Art No: 41-034-377  
State County Permit

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal  
OF "Gas" - Production / Storage / Deep / Shallow  
LOCATION: Elevation: Falls Creek of Coal River  
District: Putnam County  
WELL OPERATOR: Putnam Operating Co  
Address: 201 Durbin Office  
Designated Agent: James  
Address: James

The above well is being posted this 30 day of May 1934 for a violation of Code 22-4-17 and for regulation set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Within 1000 yds. After drilling location and Access Roads are to be reclaimed seeded and mulched. Pits filled

To Abandon Reclaim Location and Access Road Seed & Mulch Location and Land

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until June 1934 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

James  
Oil and Gas Inspector  
Address: 201 Durbin Office  
Telephone: 44-1-5012

02/16/2024

JUL 27 1984

Date: 6/14, 19 84  
Operator's Well No. Hox 1-A  
API Well NO. 47-039-398  
State 47 County Permit

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**NOTICE EXTENDING ABATEMENT TIME**

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste disposal   
Of "Gas" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: 634 Watershed: Falls Creek of Coal River  
District: Washington County: KANAWHA Quadrangle: Alum Creek  
WELL OPERATOR Peake Operating Co DESIGNATED AGENT Floyd Wilcox  
Address 423 CHAR. NAT. PL Address Same  
Charleston, WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6/1, 19 84.  
The violation of Code 22-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation" X, Form IV-28, "Imminent Danger Order"        that date has not been totally abated. Accordingly, the well operator is—

       required to continue the cessation of operations until the imminent danger is totally abated.  
X granted an extension of time to totally abate the violation, until 7/14, 19 84.  
This is the first X / second        / final        / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Extending Due To Weather  
Access Road Still Needs Some  
Dash Cut off Road End and  
All To Be Sealed and Muted

RECEIVED  
JUN 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Loch Dutton  
Oil and Gas Inspector  
Address P.O. Box 30  
Scarb, WV  
Telephone 469-2015

02/16/2024

RECEIVED

JUL 23 1984

FORM IV-28  
9-83

DEPT. OF MINES  
OIL & GAS DIVISION

Date: 7/18/84  
Operator's Well No. 47  
API Well No. 47  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  Gas  Liquid Injection  Waste disposal   
LOCATION: Of "Gas" - Production  Storage  Deep  Shallow   
Elevation: \_\_\_\_\_  
District: \_\_\_\_\_  
County: \_\_\_\_\_  
WELL OPERATOR: \_\_\_\_\_  
Address: \_\_\_\_\_  
DESIGNATED AGENT: \_\_\_\_\_  
Address: \_\_\_\_\_

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 18, 1984. The violation of Code 20-2-12a, heretofore found to exist on May 30, 1984, by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", that date has not been totally abated. Accordingly, the well operator is

required to continue the cessation of operations until the imminent danger is totally abated.  granted an extension of time to totally abate the violation, until July 14, 1984. This is the first  second  final extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Company has reclaimed location  
Access Road still needs some work  
Burr Cut off Road Bank And Cross Drain  
All to be seeded and mulched

Oil and Gas Inspector  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_

02/16/2024

RECEIVED  
AUG 27 1984

Date: 8/15, 19 84  
Operator's Well No. HOY 1-A  
API Well No. 47-039-3982  
State 47 County 039 Permit 190

RECEIVED  
AUG 21 1984

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

NOTICE OF ABATEMENT

WELL TYPE: Oil  Gas  Liquid Injection  Waste disposal   
WELL TYPE: Of "Gas" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: 636 Watershed: Falls Creek of Coal River  
District: Washington County: Kanawha Quadrangle: Alum Creek  
WELL OPERATOR Peake Operating DESIGNATED AGENT Floyd Wilcox  
Address 413 CHAR. NAT. PK. Address Same  
WELL OPERATOR Charleston, WV DESIGNATED AGENT Same

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 15, 19 84.

The violation of code 52-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order"  of that date has not been totally abated. Accordingly, the well operator is—

required to continue the cessation of operations until the imminent danger is totally abated.

granted an extension of time to totally abate the violation, until Aug 25, 19 84.

This is the first  second  final  extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Location Needs Seed & Mulched  
Access Road Needs Work  
Brush Cut off. Road Bank And Cross Drains  
If not Complete By The end of This  
Time Period. A Failure To Abate Will Be Issued

Lodney Dillon  
Oil and Gas Inspector  
Address P.O. Box 30  
Scarbrough, WV  
Telephone 469-2015

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS", PRODUCTION  STORAGE  DEEP  SHALLOW   
LOCATION: ELEVATION 636 WATER SHED FALLS CREEK OF COAL RIVER  
DISTRICT WASHINGTON COUNTY KANAWHA  
QUADRANGLE ALUM CREEK  
SURFACE OWNER HENRY EDWARD HOY ACREAGE 20 ACRES 02/16/2024  
OIL & GAS ROYALTY OWNER HENRY EDWARD HOY LEASE NO. Fee LEASE ACREAGE 20 ACRES  
PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW  
FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION BROWN SHALE ESTIMATED DEPTH 3896  
WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX  
ADDRESS 201 DUNBAR OFFICE PK. ADDRESS 201 DUNBAR OFFICE PK.  
DUNBAR, WV DUNBAR, WV

1) Date: August 1, 1983

2) Operator's Well No. #1-A Hoy

3) API Well No. 47

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Henry Edward & Twila Hoy Address 4236 Calcalus Road Dallas, Texas 75234

(ii) Name Address

(iii) Name Address

5(i) COAL OPERATOR None Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Name None Address

Name Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD: Name None Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program; (2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- [ ] Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. [X] The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes [No]

If the answer above is No, nothing additional is needed. If the answer is Yes you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Floyd B. Wilcox

this 49 day of August, 1983.

My commission expires 9-21, 1992.

Cathy L. Harford

Notary Public, Kanawha County, State of West Virginia

WELL OPERATOR Peake Operating Company

By [Signature] Its Vice-President

Address 423 Charleston National Plaza

Charleston, WV 25301

Telephone (304) 342-6970

RECEIVED AUG - 8 1983

OIL & GAS DIVISION DEPT. OF MINES

02/16/2024





1) Date: August 1, 1983  
 2) Operator's Well No. #1-A Hoy  
 3) API Well No. 47 - 039 - 3982  
 State: \_\_\_\_\_ County: \_\_\_\_\_ Permit: \_\_\_\_\_

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 636' Watershed: Falls Creek  
 District: Washington County: Kanawha Quadrangle: Alum Creek 7 1/2'
- 6) WELL OPERATOR Peake Operating Company  
 Address 423 Charleston National Plaza  
Charleston, WV 25301
- 7) OIL & GAS ROYALTY OWNER Henry Edward Hoy  
 Address 4236 Calcalus Road  
Dallas, TX 75234  
 Acreage 21±
- 8) SURFACE OWNER Henry Edward Hoy  
 Address 4236 Calcalus Road  
Dallas, TX 75234  
 Acreage 21±
- 9) FIELD SALE (IF MADE) TO: Unknown  
 Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name D. Craig Duckworth  
 Address P. O. Box 454  
Mt. Lookout, WV 26678
- 11) DESIGNATED AGENT Floyd B. Wilcox  
 Address 423 Charleston National Plaza  
Charleston, WV 25301
- 12) COAL OPERATOR None  
 Address \_\_\_\_\_
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name None  
 Address \_\_\_\_\_  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name None  
 Address \_\_\_\_\_
- 15) PROPOSED WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 3896 feet
- 18) Approximate water strata depths: Fresh, 75 feet; salt, 250 feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

**RECEIVED**  
 AUG - 8 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINE

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13-3/8	H-40	48#	X		30'	30'	To surface	Kinds
Fresh water	9-5/8	H-40	36#	X		270'	270'	To surface	by Rule 15-05
Coal									Sizes
Intermediate	7"	J-55	17#	X		1981'	1981'	150 sacks as	req. Rule 15.01
Production	4 1/2"	J-55	9.6#	X		3890'	3890'	300 sacks	Depths set <u>OR AS REQ</u>
Tubing	2-3/8	J-55	4.5#	X			3885'		by Rule 15.01
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Cathy L. Hingford  
 My Commission Expires September 21, 1992
- Signed: Floyd B. Wilcox  
 Its: Vice-President

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-039-3982 Date August 23, 1983 02/16/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)  
 August 23, 1985

Permit expires \_\_\_\_\_ unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BLANKET BOND</b>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>2897</u>
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Michael J. Lewis  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_/ owner \_\_\_\_\_/ lessee \_\_\_\_\_/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

02/16/2024

Date: \_\_\_\_\_, 19\_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

Date: 6/14, 19 84  
Operator's Well No. Hox 1-A  
API Well NO. 47-039-3982  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil \_\_\_\_\_ / Gas  Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Of "Gas" - Production  Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_  
LOCATION: Elevation: 634 Watershed: Falls Creek of Coal River  
District: Washington County: KANAWHA Quadrangle: Alum Creek  
WELL OPERATOR: Peake Operating Co DESIGNATED AGENT: Floyd Wilcox  
Address: 423 Char. Nat. Pl Address: \_\_\_\_\_  
Charleston, WV Same

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6/1, 19 84.  
The violation of Code 33-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated. Accordingly, the well operator is—

\_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.  
 granted an extension of time to totally abate the violation, until 7/14, 19 84.  
This is the first  / second \_\_\_\_\_ / final \_\_\_\_\_ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Extending Due To Weather

RECEIVED  
JUN 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Loch Dutton  
Oil and Gas Inspector  
Address: P.O. Box 30  
Scarbro, WV  
Telephone: 469-245

02/16/2024

RECEIVED

FORM IV-29  
9-83

JUL 23 1984

Date: 7/18, 19 84  
Operator's Well No. Hoy 1-A  
API Well NO. 47 - 039 - 3482  
State County Permit

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste disposal   
Of "Gas" - Production  / Storage  / Deep  / Shallow   
LOCATION: Elevation: 636 / Watershed: Fans Creek of Coal River  
District: Washington / County: Raunawa / Quadrangle: Alum Creek  
WELL OPERATOR: Peake Operating / DESIGNATED AGENT: Floyd Wilcox  
Address: 433 CHAR. NAT. H. CHARLESTON, WV / Address: SAME

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 18, 19 84.  
The violation of Code 22-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation" X, Form IV-28, "Imminent Danger Order"  of that date has not been totally abated. Accordingly, the well operator is—

required to continue the cessation of operations until the imminent danger is totally abated.  
X granted an extension of time to totally abate the violation, until Aug 14, 19 84.  
This is the first  / second X / final  extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Company Has Reclaimed Location  
Access Road Still Needs Some Work  
Brush Cut off Road Bank And Cross Drains  
ALL To Be Seeded And Mulched

Rodney Dillon  
Oil and Gas Inspector  
Address: P.O. Box 30  
Scarbred, WV  
Telephone: 469-3415  
02/16/2024

RECEIVED

JUL 24 1984

FORM IV-28  
9-83

DEPT. OF MINES  
OIL & GAS DIVISION

Date: 7/18/84  
Operator's Well No. 1-1  
API Well No. 47  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil  Gas   
LOCATION: Elevation: 630  
District: Putnam  
County: Putnam  
Watershed: Falls Creek of Coal River  
Storage:  Deep  Shallow  
DESIGNATED AGENT: [Signature]  
Address: 433 [Address]

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 18, 1984. The violation of Code 20-2-12b, therefore found to exist on 7/18/84 by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order" of that date has not been totally abated. Accordingly, the well operator is

required to continue the cessation of operations until the imminent danger is totally abated. This is the first  second  final  extension of said Notice of Violation. X granted an extension of time to totally abate the violation until August 14, 1984.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Company has reclaimed location. Access Road still needs some work. Bank cut off road bank and cross drain. All to be seeded and mulched.

[Signature]  
Oil and Gas Inspector  
Address: 433 [Address]  
Telephone: [Number]

02/16/2024

Date: 8/15, 19 84  
Operator's Well No. HOV 1-A  
API Well NO. 47 - 039 - 3482  
State County Permit

190

RECEIVED  
AUG 21 1984

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil \_\_\_\_\_ / Gas  Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Of "Gas" - Production  Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 634 Watershed: Falls Creek of Coal River  
District: Washington County: Kanawha Quadrangle: Alum Creek  
WELL OPERATOR: Peake Operating DESIGNATED AGENT: Floyd Wilcox  
Address: 413 Chae. Nat. Ph. Charleston, WV Address: Same

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 15, 19 84.  
The violation of code 52-4-12B, heretofore found to exist on MAY 30, 19 84, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated. Accordingly, the well operator is—

\_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.  
 granted an extension of time to totally abate the violation, until Aug 22, 19 84.  
This is the first \_\_\_\_\_ / second \_\_\_\_\_ / final  extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Location Needs Seed & Mulched  
Access Road Needs Work  
Brush Cut off. Road Bank And Cross Drains  
If \_\_\_\_\_ not complete By The end of This Time Period. A Failure To Abate Will Be Issued

Rodney Dillon  
Oil and Gas Inspector  
Address P.O. Box 30  
Scrub, WV  
Telephone 469-2455

02/16/2024

RECEIVED  
AUG 2 1 1984

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
NOTICE EXTENDING ABATEMENT TIME

Date: 8/15  
Operator's Well No. H01-1-A  
API Well No. 47  
State County Perm

WELL TYPE: Oil  Gas  Liquid Injection  Waste disposal   
LOCATION: District: Washington County: Kanawha  
Elevation: 637  
Watershed: Fall Creek of Cheat River  
Address: 432 Chap. Hill Dr.  
DESIGNATED AGENT: Phil Decker  
Address: 2000

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 8/15/84. The violation of order 22-4-125, heretofore found to exist on MAY 30 1984, by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", to that date has not been totally abated. Accordingly, the well operator is

required to continue the cessation of operations until the imminent danger is totally abated. X granted an extension of time to totally abate the violation until 8/22/84. This is the first extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Location needs 2nd a marked  
Access Road needs work  
Brush cut off Road Bank And Cross Drain  
If they are not complete by the end of this  
Time Period A Failure To Abate will be issued

Inspector's Name: Robert Johnson  
Address: P.O. Box 30  
Telephone: H01-5012





RECEIVED  
AUG 27 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Date: 8/24/84  
Operator's Well Number: HOP 1-A  
API Well No.: 3782  
State: VA  
County: Shenandoah

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  
LOCATION: District: Washington County, West Virginia  
WELL OPERATOR: Park Operating  
Address: 433 Coalport Pk.  
Charleston, W. Va.  
DESIGNATED AGENT: R. J. ...  
Address: 2900 ...

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 8/24/84. The violation of Code 20-2-4-125 heretofore found to exist on 8/24/84 by Form IV-27, Notice of Violation, Form IV-28, "Imminent Danger Order", of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Location Reclaimed and Sealed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.  
Oil and Gas Inspector: [Signature]  
Address: [Address]  
Telephone: [Telephone]

BRADY D. CRAWFORD

D.B. 1776 PG. 661

1.13 ACRES

36" ELM IN FENCE

FENCE POST

1:4 HOY - PROPOSED

HENRY EDWARD HOY

D.B. 1669 PG. 610

20 ACRES (+)

COAL RIVER ROAD

COAL RIVER

PULLEN

PENTZ

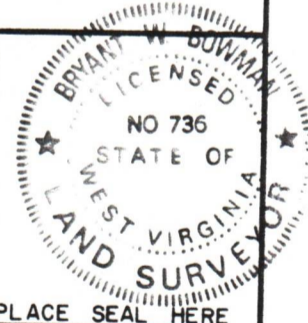
NORTH

SURVEY TIES

- ① = N 11° 34' 38" E ~ 338.34'
- ② = S 14° 34' 39" E ~ 167.36'
- ③ = N 78° 21' 00" W ~ 544.50'
- ④ = S 56° 34' 00" E ~ 507.18'
- ⑤ = S 32° 59' 25" W ~ 202.07'

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1-500  
 MINIMUM DEGREE OF ACCURACY 1-200  
 PROVEN SOURCE OF ELEVATION 781'-1600'  
NORTH OF PROPOSED WELL

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Bryant W. Bowman  
 R.P.E. \_\_\_\_\_ L.L.S. 736



PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



Department of Mines  
 Oil & Gas Division

DATE JULY 7 19 82  
 OPERATOR'S WELL NO. HOY 1:4  
 API WELL NO. \_\_\_\_\_  
47 - 039 - 3982  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_\_\_ GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 636 WATER SHED FALLS CREEK OF COAL RIVER  
 DISTRICT WASHINGTON COUNTY KANAWHA  
 QUADRANGLE ALUM CREEK

SURFACE OWNER HENRY EDWARD HOY ACREAGE 20 ACRES  
 OIL & GAS ROYALTY OWNER HENRY EDWARD HOY LEASE ACREAGE 20 ACRES  
 LEASE NO. Fee

02/16/2024

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BROWN SHALE ESTIMATED DEPTH 3896  
 WELL OPERATOR PEAKE OPERATING CO. DESIGNATED AGENT FLOYD WILCOX  
 ADDRESS 201 DUNBAR OFFICE PK. DUNBAR, WV ADDRESS 201 DUNBAR OFFICE PARK DUNBAR, WV

EM. 3982