



1) Date: August 4, 19 83  
 2) Operator's Well No. James Hensley S-484  
 3) API Well No. 47 - 039 - 3985  
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_)
- 5) LOCATION: Elevation: 664 Watershed: Cabin Creek  
 District: Cabin Creek County: Kanawha Quadrangle: Cedar Grove
- 6) WELL OPERATOR James F. Scott 11) DESIGNATED AGENT Darrel Wright  
 Address P. O. Box 112 Address P. O. Box 112  
Salem, WV 26426 Salem, WV 26426
- 7) OIL & GAS ROYALTY OWNER Cleo Hensley et al 12) COAL OPERATOR \_\_\_\_\_  
 Address Dry Branch, WV 25061 Address \_\_\_\_\_  
 Acreage \_\_\_\_\_
- 8) SURFACE OWNER Cleo Hensley, et al 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address Dry Branch, WV Name Cleo Hensley et al  
 Address Dry Branch, WV  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO:  
 Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Homer H. Dougherty  
 Address Linden Rt., Box 3-A  
Looneyville, WV 25259
- 15) PROPOSED WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Big Lime Injun Weir
- 17) Estimated depth of completed well, 2100 feet
- 18) Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 19) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes X / No \_\_\_\_\_

**RECEIVED**  
 AUG - 5 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water						100'	100'	CTS	by Rule 15-05
Coal									Sizes
Intermediate	8 5/8						1000'	to surface	Depths set <u>OK AS REQ</u>
Production	4 1/2						2050	125 sks	by Rule 15-01
Tubing									Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Darrel Wright  
 My Commission Expires June 30, 1990

Signed: James F. Scott  
 Its: Owner/Operator

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-039-3985

Date August 29

Date 02/16/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 29, 1985

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>1857</u>
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LANCET BOND

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

02/16/2024





JUL 28 1983

IV-9  
(Rev 8-81)

DATE July 27, 1983

WELL NO. SW-484 Hensley

API NO. 047 - 039 - 3985

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JAMES F. SCOTT

DESIGNATED AGENT DARREL WRIGHT

Address P.O. Box 112 SALEM, WV 26426

Address P.O. Box 112 SALEM, WV

Telephone 623-9600

Telephone 623-9600

LANDOWNER CLEO Hensley

SOIL CONS. DISTRICT CAPITOL

Revegetation to be carried out by GREENBRIER HYDROSEEDING (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections  
and additions become a part of this plan: AUG. 2, 1983 (Date)

R. C. Alford  
(SCD Agent)

RECEIVED  
AUG - 5 1983

ACCESS ROAD

Structure Road Culverts (A)

Spacing 15" X 30' (As Needed)

Page Ref. Manual 2-7, 2-8

Structure DRAINAGE DITCH (B)

Spacing Along ROADSIDE

Page Ref. Manual 2-12

Structure \_\_\_\_\_ (C)

Spacing \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

LOCATION OIL & GAS DIVISION

DEPT. OF MINES

Structure LOCATION PAD (1)

Material EARTHEN

Page Ref. Manual N/A

Structure DRILL PITS (2)

Material EARTHEN

Page Ref. Manual N/A

Structure STRAW BALE DIKE (3)

Material HAY OR STRAW BALES

Page Ref. Manual 2-16, 2-18

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre

or correct to pH 6.5 LIME ACCORDING TO PH TEST

Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed\* Ky #31 FESCUE 25 lbs/acre

ORCHARD GRASS 15 lbs/acre

lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre

or correct to pH 6.5 LIME ACCORDING TO PH TEST

Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed\* Ky #31 FESCUE 25 lbs/acre

ORCHARD GRASS 15 lbs/acre

lbs/acre

02/16/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY BRAD THOMAS

ADDRESS P.O. Box 112

SALEM, WV 26426

PHONE NO. 623-9600

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE CEDAR GROVE 7 1/2' QUAD

LEGEND	
Well Site	
Access Road	



Form IV-2 (A)  
Reverse

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

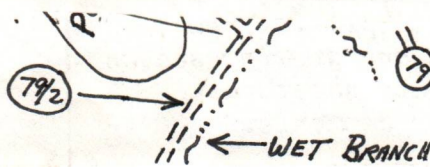
- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Cleo Hensley, et al	James F. Scott	210	445	

*Handwritten signature: Mack F. ...*

02/16/2024

Slope of Road  $w < 5\%$  along entire length.  
Culverts will be placed in Road where it is crossed by small draws.





● **SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one):  
 Show to whom and date delivered .....  
 Show to whom, date, and address of delivery ..  
 **RESTRICTED DELIVERY** .....

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ \_\_\_\_\_

3. **ARTICLE ADDRESSED TO:**  
 Mrs. Cleo Hensley  
 Dry Branch, WV 25061

4. **TYPE OF SERVICE:**      **ARTICLE NUMBER**  
 REGISTERED       INSURED      P467 696 907  
 CERTIFIED       COD  
 EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.  
**SIGNATURE**  Addressee       Authorized agent

5. **DATE OF DELIVERY** 8-2-83      **POSTMARK** (only on reverse side)  
 AUG 2 1983

6. **ADDRESSEE'S ADDRESS (only if requested)**

7. **UNABLE TO DELIVER BECAUSE:**      **EMPLOYEE'S INITIALS**

\* GPO: 1982-379-563

● **SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one):  
 Show to whom and date delivered .....  
 Show to whom, date, and address of delivery ..  
 **RESTRICTED DELIVERY** .....

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ \_\_\_\_\_

3. **ARTICLE ADDRESSED TO:**  
 James Hensley  
 211 Alameda St., St. Albans, WV

4. **TYPE OF SERVICE:**      **ARTICLE NUMBER**  
 REGISTERED       INSURED      P-467 696 906  
 CERTIFIED       COD  
 EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.  
**SIGNATURE**  Addressee       Authorized agent

5. **DATE OF DELIVERY** 8/2/83      **POSTMARK** (only on reverse side)  
 AUG 2 1983

6. **ADDRESSEE'S ADDRESS (only if requested)**

7. **UNABLE TO DELIVER BECAUSE:**      **EMPLOYEE'S INITIALS**

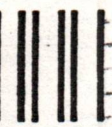
\* GPO: 1982-379-563

Certified receipts for coal owners.

RECEIVED  
AUG - 5 1983

OIL & GAS DIVISION  
DEPT. OF MINES

UNITED STATES POSTAL SERVICE  
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE, \$300

**SENDER INSTRUCTIONS**  
 Print your name, address, and ZIP Code in the space below.  
 • Complete items 1, 2, 3, and 4 on the reverse.  
 • Attach to front of article if space permits, otherwise affix to back of article.  
 • Endorse article "Return Receipt Requested" adjacent to number.

RETURN TO

James F. Scott  
 (Name of Sender)  
 P. O. Box 112  
 (Street or P.O. Box)  
 Salem, WV 26426  
 (City, State, and ZIP Code)

02/16/2024





IV-35  
(Rev 8-81)

Date 1/9/84  
Operator's  
Well No. S-484  
Farm James Hensley  
API No. 47 - 039 - 3985

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

RECEIVED  
JAN 11 1984

WELL TYPE: Oil \_\_\_ / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ / OIL & GAS DIVISION  
(If "Gas," Production x / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow) DEPT. OF MINES

LOCATION: Elevation: 664 Watershed Cabin Creek  
District: Cabin Creek County Kanawha Quadrangle Cedar Grove

COMPANY James F. Scott

ADDRESS P. O. Box 112, Salem, WV 26426

DESIGNATED AGENT Darrel Wright

ADDRESS P. O. Box 112, Salem, WV 26426

SURFACE OWNER Lillian C. Hensley et al

ADDRESS Dry Branch, WV 25061

MINERAL RIGHTS OWNER Lillian C. Hensley et al

ADDRESS Dry Branch, WV 25061

OIL AND GAS INSPECTOR FOR THIS WORK Homer

Dougherty ADDRESS Box 30A, Looneyville, WV

PERMIT ISSUED 8/29/83

DRILLING COMMENCED 12/17/83

DRILLING COMPLETED 12/20/83

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	30'		
13-10"			
9 5/8			
8 5/8		1031'	to surface
7			
5 1/2			
4 1/2		1968	150 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Injun Depth 2000 feet

Depth of completed well 2050 feet Rotary \_\_\_ / Cable Tools \_\_\_

Water strata depth: Fresh \_\_\_ feet; Salt 570 feet

Coal seam depths: 85-86 Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Injun, Pocono Pay zone depth 1677-1685 / 1852-1878 feet

Gas: Initial open flow \_\_\_ Mcf/d Oil: Initial open flow \_\_\_ Bbl/d

Final open flow 628 Mcf/d Final open flow \_\_\_ Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 350# psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

02/16/2024

Second producing formation \_\_\_ Pay zone depth \_\_\_ feet

Gas: Initial open flow \_\_\_ Mcf/d Oil: Initial open flow \_\_\_ Bbl/d

Final open flow \_\_\_ Mcf/d Oil: Final open flow \_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_ hours

Static rock pressure \_\_\_ psig (surface measurement) after \_\_\_ hours shut in

(Continue on reverse side)

KAN 3985



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Pocono	Perfs	1852-1878	80/100 sand	10,000#
			20/40 sand	50,000#
Injun	Perfs	1677-1685	80/100 sand	10,000#
			20/40 sand	30,000#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fr and salt water, coal, oil and
Shale		q	0	20	
Sandstone			20	85	
Coal			85	86	
Shale			86	145	
Sandstone			145	200	
Shale			200	240	
Sandstone			240	380	
Shale			380	420	
Sandstone			420	600	
Shale			600	645	
Sandstone			645	955	
Sandy Shale			955	960	
Sandstone			960	1005	
Shale			1005	1015	
Sandstone			1015	1060	
Shale			1060	1090	
Sandstone			1090	1135	
Shale			1135	1345	
Sandstone			1345	1352	
Maxton			1352	1390	
Shale			1390	1464	
Big Lime			1464	1665	
Injun			1665	1704	
Pocono			1704	1890	
Shale			1890	2050TD	

(Attach separate sheets as necessary)

James F. Scott

Well Operator

By:

*James F. Scott*

02/16/2024

Date:

1/9/84

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including any, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
DEC 27 1983

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3985

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company JAMES F. SCOTT  
 Address SALEM WVA.  
 Farm HENSLEY  
 Well No. 5484  
 District CABIN CREEK County KANAWHA  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1031 No. FT. 12-18-83 Date  
 NAME OF SERVICE COMPANY HALLIBURTON  
 COAL WAS ENCOUNTERED AT 85' FEET 86" INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names KEEN MOUNTAIN DRILLING

Remarks: 315 SK

12-19-83  
DATE

Jerry Holcomb  
02/16/2024  
DISTRICT WELL INSPECTOR









**RECEIVED**  
APR 30 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
January 17, 1984

COMPANY James F. Scott  
P. O. Box 112  
Salem, West Virginia 26426

PERMIT NO 039-3985  
FARM & WELL NO JAMES Hensley #S-484  
DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Kenneth Wilson*  
DATE 4/23/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. L. ...*  
Administrator-Oil & Gas Division

May 11, 1984

DATE

02/16/2024



IV-27  
9-83

RECEIVED  
FEB 22 1984



OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: 2-14-84  
Well No: 5-484  
API NO: 47-039-3985  
State County Permit

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil \_\_\_ / Gas X Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production X / Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /

LOCATION: Elevation: 664 Watershed: CABIN CREEK  
District: CABIN CK County: KANAWHA Quadrangle: CEDAR GROVE

WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT  
Address P.O. Box 112 Address SAME  
SALEM, WVA. 26426

The above well is being posted this 14 day of FEB, 1984, for a violation of Code 22-4-12B and/or Regulation 23.01, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

REMOVED DRAINAGE CULVERTS FROM ACCESS ROAD  
NO SEDIMENTATION CONTROL - MUD SLIDES ALONG  
ROAD & LOCATION INTO CABIN CREEK.  
TREE'S BROKEN OVER ~~ROAD~~

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until MAR 15, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Jerry Holcomb  
Oil and Gas Inspector

Address P.O. Box 28  
HAMLIN WVA.

25523  
Telephone: 824-3337

02/16/2024



RECEIVED  
FEB 23 1984



DEPT. OF MINES  
OIL & GAS DIVISION  
DEPARTMENT OF MINES  
STATE OF WEST VIRGINIA

Oil and Gas Division  
NOTICE OF VIOLATION

Date: 2-14-84  
Well No: 2-484  
API No: 42-039-3882  
State County Permit

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
Of "Gas" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: 614 Wasteland: CHAIN CREEK  
District: BARBARA COUNTY Quarter: SEAR GROVE  
WELL OPERATOR: AMBERT SCOTT DESIGNATED AGENT: BARBARA WRIGHT  
Address: PO Box 112 Address: same  
SARANI, WVA 26051

The above well is being posted this 14 day of FEB, 1984, for a violation of Code 22-4-18 and/or Regulation 23.01, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Removed drainage culverts from access road  
No sedimentation control - mud slides along  
Road & location into Chain Creek.  
Trees broken over

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.  
You are hereby granted until MAR 15, 1984, to abate this violation.  
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

[Signature]  
Oil and Gas Inspector  
Address: PO Box 28  
Hamlin, WVA  
25893  
Telephone: 824-5337



Date: 3-26-84  
Operator's Well Number S 484  
API Well No.: 47 - 039 - 3985  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

RECEIVED  
APR 4 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

WELL TYPE: Oil \_\_\_\_\_ / Gas X / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
Underground  
If "Gas" - Production X / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X  
LOCATION: Elevation: 664 / Watershed: CABIN CREEK  
District: CABIN CK / County: KANAWHA / Quadrangle: CEDAR GROVE  
WELL OPERATOR JAMES F. SCOTT / DESIGNATED AGENT DARREL WRIGHT  
Address P.O. Box 112 / Address SAME  
SALEM WVA 26426

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on MARCH 26, 19 84.

The violation of Code § 22-4-12B heretofore found to exist on 2-14, 19 84, by Form IV-27, "Notice of Violation" X / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Jerry Holcomb  
Oil and Gas Inspector  
Address RR1 Box 28  
HAMLIN WVA. 25523  
Telephone 824-3337



Date: 3-20-84  
Operator's 2484  
Well Number 039  
API Well No. 333  
State VA County ... Permit ...

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**NOTICE OF ABATEMENT**

**RECEIVED**  
APR 1 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

WELL TYPE: Gas  Oil  Liquid Injection  Waste disposal   
LOCATION: SALEM WVA 8406 PO Box 112  
WELL OPERATOR: JAMES F. SCOTT  
District: CABIN CR County: KANAWHA Waterbed: CEDAR GROVE  
Elevations: 1154 1154 1154 1154  
If Gas:  Production  Storage  Underground   
Depth: 1 Shallow  Deep   
DESIGNATED AGENT: DANIEL WRIGHT Address: ...  
DESIGNATED AGENT: DANIEL WRIGHT Address: ...

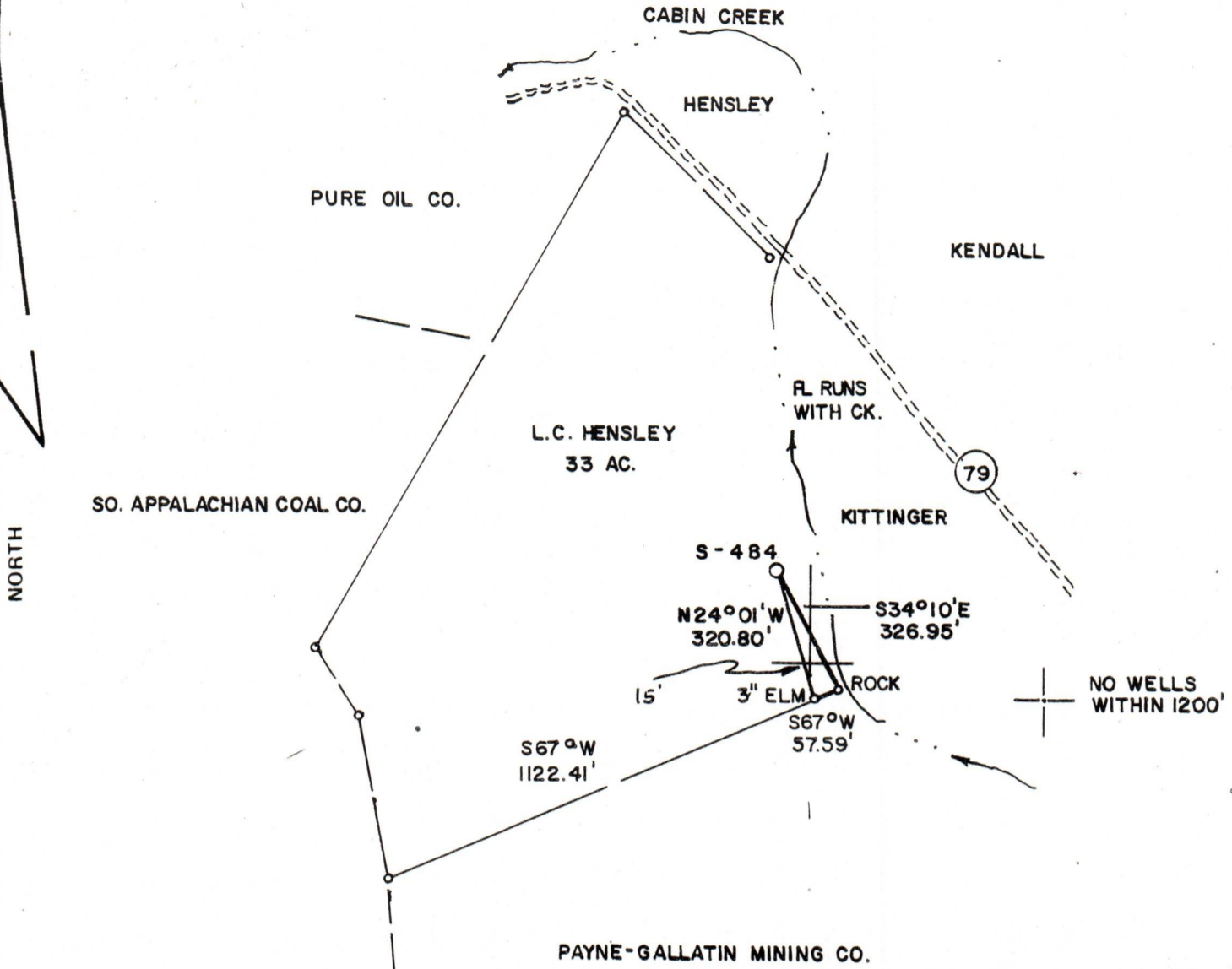
Notice is hereby given that the undersigned, authorized oil and gas inspector, made a special inspection of the above named well on MARCH 20 1984.  
The violation of Code 25-4-12b hereafter found to exist on 3-24-84 by Form IV-31, "Notice of Violation,"  Form IV-38, "Imminent Danger Order,"  of that date has been totally repaired. If the stated violation was found by an Imminent Danger Order, remedial operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

...  
Oil and Gas Inspector  
Address: ...  
Telephone: 824-3337  
...  
...  
...



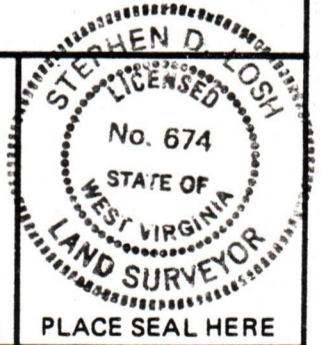


PREPARED BY:  
 LAND SURVEYING SERVICES  
 RT. 2, BOX 215E  
 JANE LEW, WV 26378  
 PHONE: 304-745-4426

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1 in 2500  
 PROVEN SOURCE OF ELEVATION BM 750' NORTH OF LOCATION ELEV. - 633'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Stephen D. Losh  
 R.P.E. \_\_\_\_\_ L.L.S. 674  
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE JULY 21, 19 83  
 OPERATOR'S WELL NO. S-484  
 API WELL NO. 47 - 039 - 3985  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 664' WATER SHED CABIN CREEK  
 DISTRICT CABIN CREEK COUNTY KANAWHA  
 QUADRANGLE CEDAR GROVE 7.5 min.  
 SURFACE OWNER LILLIAN C. HENSLEY ACREAGE 33  
 OIL & GAS ROYALTY OWNER LILLIAN C. HENSLEY LEASE ACREAGE 33  
 LEASE NO. 1185  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

02/16/2024

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION B. LIME, INJUN-WEIR ESTIMATED DEPTH 2100'  
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT  
 ADDRESS P.O. BOX 112 ADDRESS P.O. BOX 112  
SALEM, WV 26452 SALEM, WV 26452





JUL 28 1983

IV-9  
(Rev 8-81)

DATE July 27, 1983

WELL NO. SW-484 Hensley

State of West Virginia

API NO. 047 - 039 - 3985

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JAMES F. SCOTT

DESIGNATED AGENT DARREL WRIGHT

Address P.O. Box 112 SALEM, WV 26426

Address P.O. Box 112 SALEM, WV

Telephone 623-9600

Telephone 623-9600

LANDOWNER CLEO Hensley

SOIL CONS. DISTRICT CAPITOL

Revegetation to be carried out by GREENBRIER HYDROSEEDING (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections  
and additions become a part of this plan: AUG. 2, 1983 (Date)

R. C. Alford  
(SCD Agent)

RECEIVED  
AUG - 5 1983

ACCESS ROAD

LOCATION OIL & GAS DIVISION

Structure ROAD Culverts (A)

Structure LOCATION PAD (1)

Spacing 15" X 30' (As Needed)

Material EARTHEN

Page Ref. Manual 2-7, 2-8

Page Ref. Manual N/A

Structure DRAINAGE DITCH (B)

Structure DRILL PITS (2)

Spacing Along ROADSIDE

Material EARTHEN

Page Ref. Manual 2-12

Page Ref. Manual N/A

Structure \_\_\_\_\_ (C)

Structure STRAW BALE DIKE (3)

Spacing \_\_\_\_\_

Material HAY OR STRAW BALES

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2-16, 2-18

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5 LIME ACCORDING TO PH TEST

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5 LIME ACCORDING TO PH TEST

Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)

Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch HAY 2 Tons/acre

Seed\* Ky #31 FESCUE 25 lbs/acre

Seed\* Ky #31 FESCUE 25 lbs/acre

ORCHARD GRASS 15 lbs/acre

ORCHARD GRASS 15 lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

02/16/2024

PLAN PREPARED BY BRAD THOMAS

ADDRESS P.O. Box 112

SALEM, WV 26426

PHONE NO. 623-9600

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

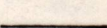
Notary Public, Harrison County,  
State of West Virginia

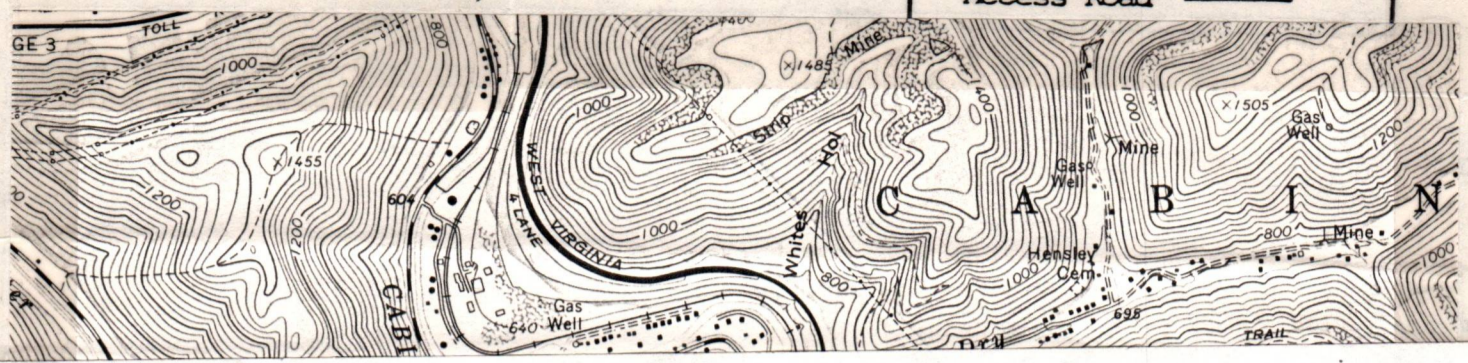


ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE CEDAR GROVE 7 1/2' QUAD

**LEGEND**

Well Site 

Access Road 



Form IV-2 (A)  
Reverse

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Cleo Hensley, et al	James F. Scott	210	445

02/16/2024

*Handwritten signature: Mack F. ...*



1) Date: July 29 19 83

2) Operator's  
Well No. James Hensley S-484

3) API Well No. 47

State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

WELL TYPE: A. Oil \_\_\_ / Gas x /  
B. (If "Gas", Production x / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /  
LOCATION: Elevation: 664 Watershed Cabin Creek / Deep \_\_\_ / Shallow \_\_\_ /  
District: Cabin Creek County: Kanawha Quadrangle: Cedar Grove  
WELL OPERATOR James F. Scott 7) DESIGNATED AGENT Darrel Wright  
Address P. O. Box 112 Address P. O. Box 112  
Salem, WV 26426 Salem, WV 26426  
OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
Name Homer H. Dougherty Name \_\_\_\_\_  
Address Linden Rt., Box 3-A Address \_\_\_\_\_  
Looneyville, WV 25259  
PROPOSED WELL WORK: Drill x / Drill Deeper \_\_\_ / Redrill \_\_\_ / Stimulate \_\_\_ /  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_  
GEOLOGICAL TARGET FORMATION, Big Lime, Injun Weir  
12) Estimated depth of completed well (or actual depth of existing well), 2100 feet  
13) Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.  
14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_ / No x

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									Sizes
Coal									Depths set
Intermediate	8 5/8						1000'	to surface	Perforations:
Production	4 1/2						2050'	125 SKS	Top Bottom
Tubing									
Others									

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Completion Plan on Form IV-9, all for proposed well work on my surface land as described herein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

By \_\_\_\_\_  
Its \_\_\_\_\_ Date: \_\_\_\_\_

James L. Hensley Date: 8-3-83  
(Signature)  
\_\_\_\_\_  
(Signature) Date: \_\_\_\_\_

02/16/2024

RECEIVED  
AUG - 5 1983

OIL & GAS DIVISION  
DEPT. OF MINES



INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, WV 25311  
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

02/16/2024



AGREEMENT, made and entered into the 24<sup>TH</sup> day of SEPTEMBER 1981 by and between CLEO HENSLEY - WIDOW; JAMES F. HENSLEY AND JOANN HENSLEY - HIS WIFE.

party of the first part hereinafter called Lessor, whether one or more, and JAMES F. SCOTT party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor for and in consideration of the sum of ONE DOLLAR to them in hand well and truly paid by the Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of installing tanks, pumps, stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil and gas, or water therein from and to wells and pipelines on the premises and on other lands and rights of way for road ways over and across the Leased premises and other adjoining land of Lessor, all that certain track of land situate in CABIN CREEK

District KANAWHA County and State of WEST VIRGINIA on the waters of DRY BRANCH

bounded substantially now or formerly by the Following:  
On the North by lands of SAM HENSLEY  
On the East by lands of DRY BRANCH COAL Co.  
On the South by lands of W.M. SEYMOUR EDWARDS  
On the West by lands of WILLIAMS COAL Co.  
Containing THIRTY THREE (33) acres, more or less.

RECEIVED  
AUG - 5 1983  
OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA

LESSOR RETAINS RIGHT TO EXAMINE WELL PRODUCTION REPORTS UPON REQUEST. C. H.

It is agreed that this lease shall remain in force for the term of FIVE (5) years from the date of the completion of the Lease and as long thereafter as said land is operated or a location built by Lessee in the search for or production of oil or gas. It is agreed that the leased premises may be fully and freely used by the Lessor for farming and other purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect. The Lessee agrees to pay to Lessors at least quarterly one eighth (1/8) of the wellhead price received from the sale of the oil and gas or both of them.  
The said Lessee covenants and agrees to pay delay rental at the rate of \$3.00 PER ACRE PER YEAR

(\$.....) Dollars, quarterly in advance, beginning in three months from this date, until, but not after, a well yielding royalty to the Lessor is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments payable and due under the terms of this agreement may be paid to

Name CLEO HENSLEY S. S. No. 236-78-2781  
Address DRY BRANCH, W.V. 25061

who is hereby appointed agent to receive the same. If the Lessor does not have title to all the oil and gas in the leased premises, all payments made by the Lessee hereunder shall be proportionate to the interest owned by the Lessor.

The Lessors may lay a line to any one gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas and above what Lessee may require to operate the lease and subject to the use, operation, pumping and right of abandonment of the well by Lessee. Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee published at such time relating to such use of gas. Said free gas shall be limited to 200,000 cubic feet annually. Lessors shall install and maintain regulators, dryers, and meters suitable for the taking and measuring of said gas. All gas in excess of 200,000 cubic feet taken in each year shall be paid for by the Lessor at the current price of the gas utility serving this area.

It is agreed that the Lessee is to have the privilege of using free water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns, it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void. All provisions of this lease shall be binding upon the heirs, executors, successors and assigns of the parties hereto.

In witness Whereof, the parties of this agreements have hereunto set their hands and seals the day and year first, above written.

Cleo Hensley (Seal)  
James F. Hensley (Seal)  
Joann Hensley (Seal)

State of WEST VIRGINIA County of KANAWHA to wit:

I, MARK KIGER A Notary Public of said County of WEST VIRGINIA do certify that CLEO HENSLEY, WIDOW; JAMES F. HENSLEY, JOANN HENSLEY - HIS WIFE.

whose name/names is/are signed to the writing above bearing date the 24<sup>TH</sup> day of SEPTEMBER 1981 has/have this day acknowledged the same before me in my said county and state.

Given under my hand this 24<sup>TH</sup> day of SEPTEMBER 1981

Mark Kiger  
Notary Public  
My Commission expires May 18, 1991





JUL 28 1983

IV-9  
(Rev 8-81)

DATE July 27, 1983  
WELL NO. SW-484 Hensley  
API NO. 047 - 039 - 3985

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT  
Address P.O. Box 112 SALEM, WV 26426 Address P.O. Box 112 SALEM, WV  
Telephone 623-9600 Telephone 623-9600  
LANDOWNER CLEO Hensley SOIL CONS. DISTRICT CAPITOL  
Revegetation to be carried out by GREENBRIER HYDROSEEDING (Agent)  
This plan has been reviewed by CAPITOL SCD. All corrections  
and additions become a part of this plan: AUG. 2, 1983  
R. C. Alford (Date)  
(SCD Agent) AUG - 5 1983

RECEIVED  
AUG - 5 1983

ACCESS ROAD

Structure ROAD Culverts (A)  
Spacing 15" X 30' (As Needed)  
Page Ref. Manual 2-7, 2-8  
Structure DRAINAGE DITCH (B)  
Spacing Along ROADSIDE  
Page Ref. Manual 2-12  
Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

LOCATION OIL & GAS DIVISION  
DEPT. OF MINE

Structure LOCATION PAD (1)  
Material EARTHEN  
Page Ref. Manual N/A  
Structure DRILL PITS (2)  
Material EARTHEN  
Page Ref. Manual N/A  
Structure STRAW BALE DIKE (3)  
Material HAY OR STRAW BALES  
Page Ref. Manual 2-16, 2-18

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5 LIME ACCORDING TO PH TEST  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* Ky #31 FESCUE 25 lbs/acre  
ORCHARD GRASS 15 lbs/acre  
\_\_\_\_\_ lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5 LIME ACCORDING TO PH TEST  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* Ky #31 FESCUE 25 lbs/acre  
ORCHARD GRASS 15 lbs/acre

02/16/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY BRAD THOMAS

ADDRESS P.O. Box 112

SALEM, WV 26426


PHONE NO. 623-9600


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

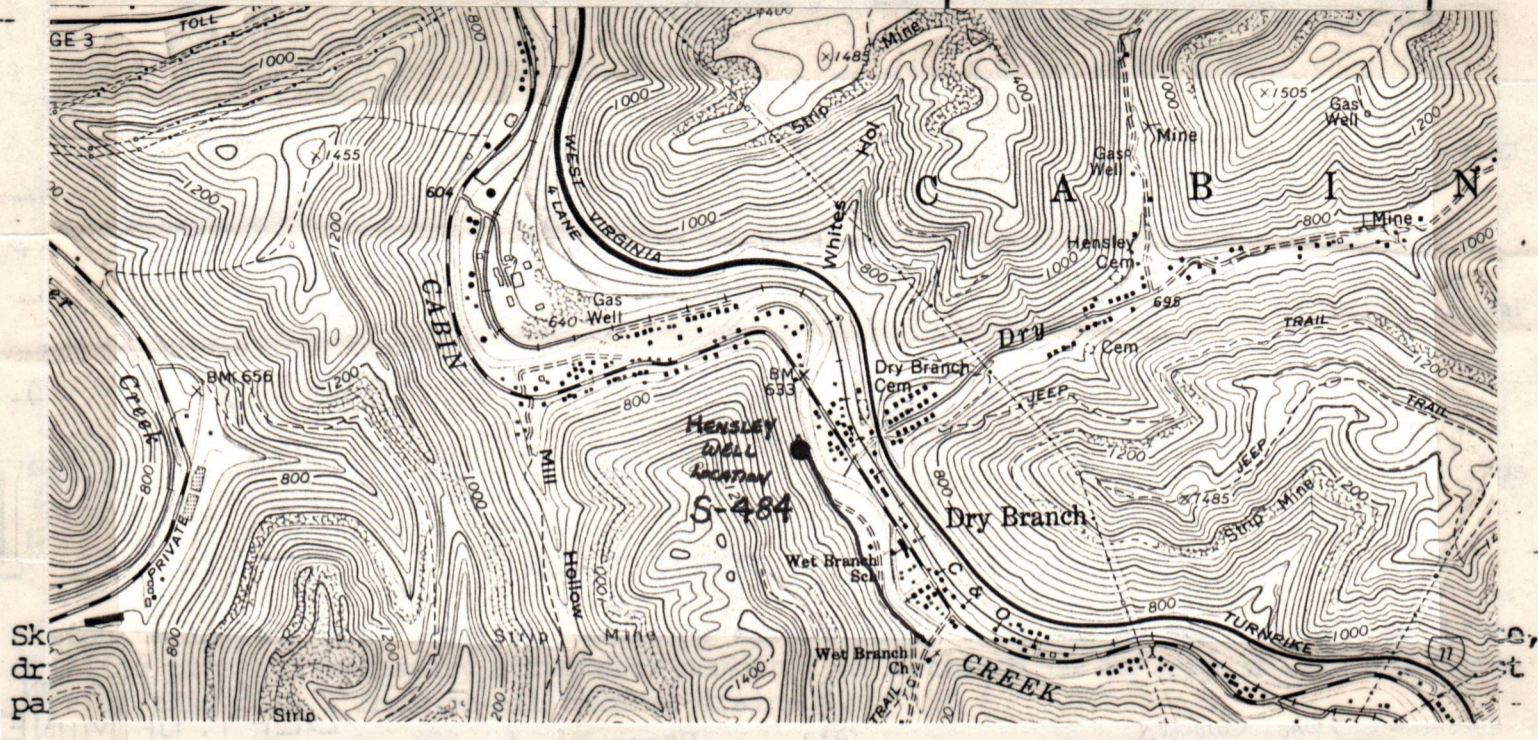


ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE CEDAR GROVE 7 1/2' QUAD


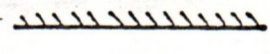
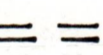

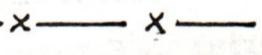

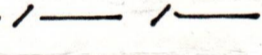

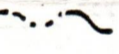

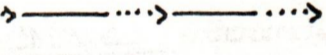
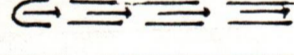
LEGEND

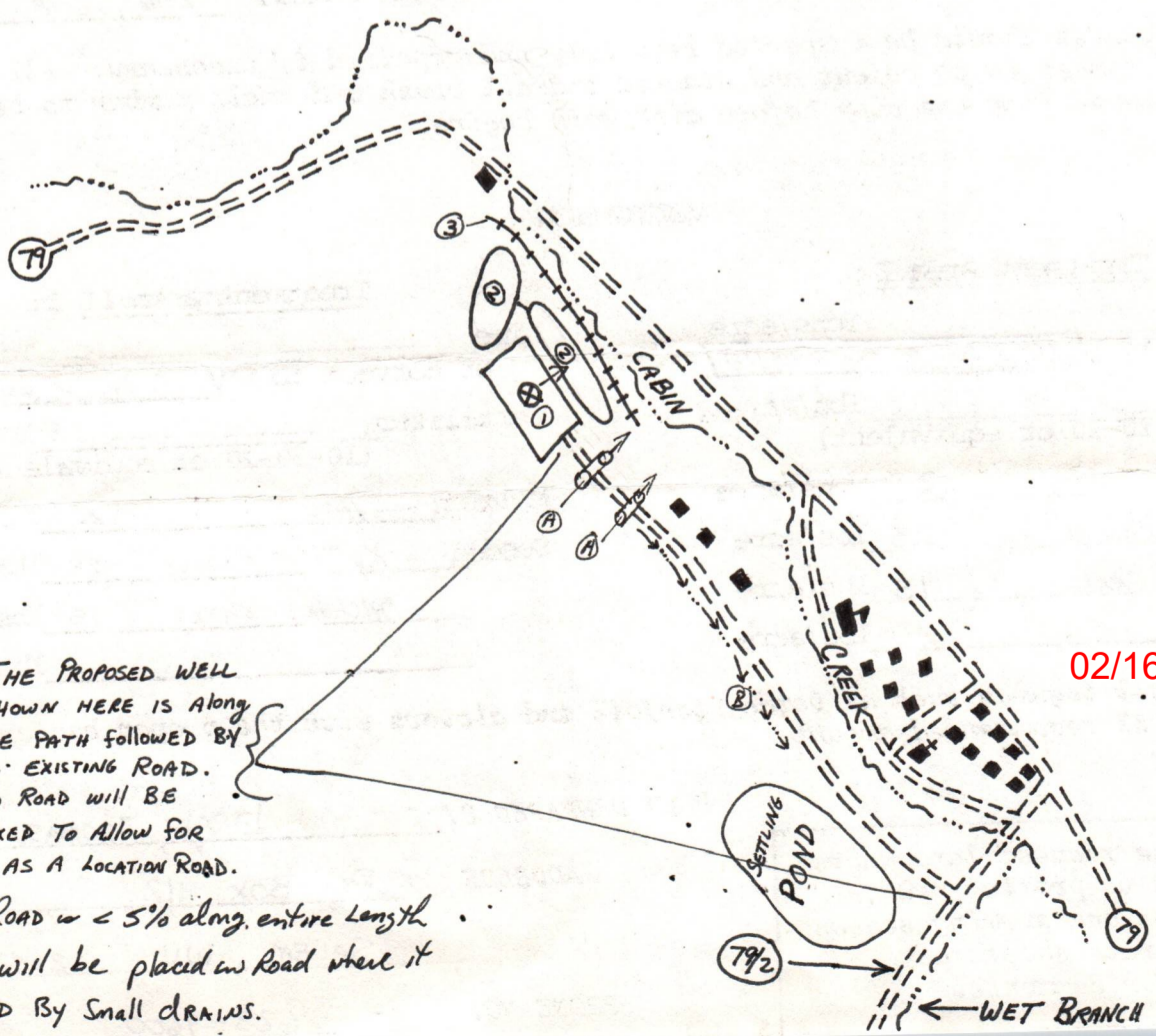
Well Site 

Access Road 



LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



NOTE: THE PROPOSED WELL  
ROAD SHOWN HERE IS ALONG  
THE SAME PATH FOLLOWED BY  
AN OLD EXISTING ROAD.  
THE OLD ROAD WILL BE  
RE-WORKED TO ALLOW FOR  
ITS USE AS A LOCATION ROAD.

Slope of Road  $\leq 5\%$  along entire length.  
Culverts will be placed in road where it  
is crossed by small drains.

02/16/2024



1) Date: July 29, 1983  
2) Operator's Well No. James Hensley S-484  
3) API Well No. 47  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name James Hensley  
Address 211 Alameda Street  
St. Albans, WV 25177  
(ii) Name Lillian C. Hensley  
Address Dry Branch, WV 25061  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Lillian C. Hensley  
Address Dry Branch, WV 25061  
Name James Hensley  
Address 211 Alameda Street  
St. Albans, WV 25177  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Darrel Wright  
this 29 day of July, 1983.  
My commission expires 6/30, 1990.  
Notary Public, Harrison County, State of West Virginia

WELL OPERATOR James F. Scott  
By James F. Scott  
Its Owner/Operator  
Address P. O. Box 112  
Salem, WV 26426  
Telephone 304-623-9600

RECEIVED  
AUG - 5 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

02/16/2024



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Cleo Hensley, et al	James F. Scott	210	445

*Handwritten signature: Mack F. ...*