



1) Date: September 30, 19 83
 2) Operator's Well No. 1
 3) API Well No. 47 - 039 - 3987
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X)
- 5) LOCATION: Elevation: 840.0 Watershed: Martin Branch of Pocatalico River
 District: Union County: Kanawha Quadrangle: Pocatalico 7.5'
- 6) WELL OPERATOR Burdette Oil & Gas Co. 7) DESIGNATED AGENT Michael A. Burdette
 Address 2303 Roxalana Rd. Address 5121 Big Tyler Rd.
Dunbar, WV 25064 Charleston, WV 25313
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Jerry Holcomb Ph. 587-7299 Name Burdette Oil & Gas Co.
 Address P. O. Box 5 B Address 2303 Roxalana Rd.
Indore, WV 25111 Dunbar, WV 25064
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4600 feet
- 13) Approximate trata depths: Fresh, 140 feet; salt, 1200 feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / Oil & GAS DIVISION

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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4		40	X		200	200	0	Kinds
Fresh water	8 5/8		24	X		2310	=2310	SURFACE	Sizes
Coal									Depths set
Intermediate									Depths set
Production									Depths set
Tubing									Depths set
Liners	2 7/8		6.4	X			4600		Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-039-3987 Date October 4, 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 4, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing:	Fee:
<u>Cash</u>	<u> </u>	<u> </u>	<u>T.S.</u>	<u>28947</u>

T. J. ...
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

1) Date: September 30, 1983
 2) Operator's Well No.:
 3) API Well No.:
 County: State: Permit:



FORM IV-2(B)
 (Revised 1-83)
 FILE COPY

FORM IV-2(B) FILE COPY Reverse

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: Union County: Washington
 Elevation: 840.0
 B (H) Gas Production
 2) WELL OPERATOR: Name: Butterfield Oil & Gas Co.
 Address: 2303 Roxanna Rd., Dumfries, VA 22024
 3) DRILLING CONTRACTOR: Name: Butterfield Oil & Gas Co.
 Address: 2303 Roxanna Rd., Dumfries, VA 22024
 4) PROPOSED WELL WORK: Drill Deepen Plug off old formation Perform new formation
 5) GEOLOGICAL TARGET FORMATION: Devonian shale
 6) ESTIMATED DEPTH OF COMPLETED WELL: 500 feet
 7) APPROXIMATE STRATA DEPTHS: Test 500 feet, all 500 feet
 8) APPROXIMATE COAL SEAM DEPTHS: Unknown
 9) CASING AND TUBING PROGRAM: Casing or tubing type: Conductor, Fresh water, Coal, Intermediate, Production, Tubing, Liner
 SPECIFICATIONS: Casing size 8 1/8", Weight 22 lb/ft, New Used
 Tubing size 4", Weight 10 lb/ft, New Used
 FOOTAGE INTERVALS: For drilling 200-230, Cement 230-231.0
 CEMENT TYPE OR SAGS: SURFACE
 FACTORS: Kind: None, Size: None, Type: None
 DEPT. OF MINE OIL & GAS DIVISION
 RECEIVED
 001-11-1983

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Bond:	Agent:	Blow:	Casing:	Test:
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NOTE: Keep one copy of this permit posted at the drilling location. See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

02/16/2024



1) Date: September 30, 19 83
 2) Operator's Well No. 1
 3) API Well No. 47 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 840.0 Watershed: Martin Branch of Pocatalico River
 District: Union County: Kanawha Quadrangle: Pocatalico 7.5'
- 6) WELL OPERATOR Burdette Oil & Gas Co. 7) DESIGNATED AGENT Michael A. Burdette
 Address 2303 Roxalana Rd. Address 5121 Big Tyler Rd.
Dunbar, WV 25064 Charleston, WV 25313
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Jerry Holcomb Ph. 587-7299 Name Burdette Oil & Gas Co.
 Address P. O. Box 5 B Address 2303 Roxalana Rd.
Indora, WV 25111 Dunbar, WV 25064
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4600 feet
- 13) Approximate strata depths: Fresh, 140 feet; salt, 1200 feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____ / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	<u>11 3/4</u>		<u>40</u>	<u>X</u>		<u>30-200</u>	<u>2000</u>	<u>0</u>		Kinds
Fresh water	<u>8 5/8</u>		<u>24</u>	<u>X</u>		<u>2310</u>	<u>=2310</u>	<u>SURFACE</u>		Sizes
Coal										Depths set
Intermediate										
Production										
Tubing										
Liners	<u>27/8</u>		<u>6.4</u>	<u>X</u>			<u>4600</u>			Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____
28947

By: _____
 Its: _____

02/16/2024
 Coal Owner

1) Date: Oct. 4, 1983
2) Operator's Well No. 1
3) API Well No. 47
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Jack & Yvonne Dolin
Address 6014 Sissonville Rd

(ii) Name Charleston, WV 25312
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR NONE
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NONE
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name NONE
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

RECEIVED

OCT - 4 1983

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

OIL & GAS DIVISION
DEPT. OF MINES

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Michael A. Burdette
this 4th day of October, 1983.
My commission expires 3-9, 1992.

Lois A. Simpkins
Notary Public, Kanawha County,
State of West Virginia

WELL OPERATOR BURDETTE OIL & GAS CO.
By Michael A. Burdette
Its Executive Vice Pres
Address 2303 Bokalana Rd.
Dunbar, WV 25064
Telephone 304-744-1361

02/16/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

SEP. 30 1983



IV-9
(Rev 8-81)

DATE SEPT 16, 1983

WELL NO. 1

State of West Virginia

API NO. 47-039-3987

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME BURDETTE OIL & GAS CO

DESIGNATED AGENT MICHAEL BURDETTE

Address PO BOX 10167 STATION "C"
CHARLESTON WVA 25312

Address PO BOX 10167 STATION "C"

Telephone (304) 744-1361

Telephone 304 - 744-1361

LANDOWNER JACK & YVONNE DOLIN

SOIL CONS. DISTRICT CAPITOL

Revegetation to be carried out by BURDETTE OIL & GAS CO (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections and additions become a part of this plan:

OCT. 3 1983

(Date)

R. C. Alford
(SCD Agent)

ACCESS ROAD

LOCATION

Structure DRAIN PIPES 12" ID MIN (A)

Structure LOC 80'± FROM TOP (1)

Spacing .300'

FLAT POINT RIDGE

Material _____

Page Ref. Manual 2-8 + 2-7

Page Ref. Manual _____

Structure _____ (B)

Structure _____ (2)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins. NOV - 4 1983

REVEGETATION

OIL & GAS DIVISION
DEPT. OF MINES

Treatment Area I

Lime 2-4 Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY -2 Tons/acre

Seed* KY 31 FESCUE 50 lbs/acre

RYE 10 lbs/acre

_____ lbs/acre

Treatment Area II

Lime 2-4 Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* KY 31 FESCUE 50 lbs/acre

RYE 10 lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount. 02/16/2024

PLAN PREPARED BY C.T. TOLLEY JR

ADDRESS 7911 SISSONVILLE DR

SISSONVILLE WVA 25302

PHONE NO. 988-9432

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.



1) Date: September 30, 19 83
 2) Operator's Well No. 1
 3) API Well No. 47
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 840.0 Watershed: Martin Branch of Pocatalico River
 District: Union County: Kanawha Quadrangle: Pocatalico 7.5'
- 6) WELL OPERATOR Burdette Oil & Gas Co. 7) DESIGNATED AGENT Michael A. Burdette
 Address 2303 Roxalana Rd. Address 5121 Big Tyler Rd.
Dunbar, WV 25064 Charleston, WV 25313
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Jerry Holcomb Ph. 587-7299 Name Burdette Oil & Gas Co.
 Address P. O. Box 5 B Address 2303 Roxalana Rd.
Indore, WV 25111 Dunbar, WV 25064
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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11-7/8</u>		<u>40</u>	<u>X</u>		<u>30-200</u>	<u>200</u>	<u>0</u>	Kinds
Fresh water	<u>8 5/8</u>		<u>24</u>	<u>X</u>		<u>2310</u>	<u>-2310</u>	<u>SURFACE</u>	Sizes
Coal									Depths set
Intermediate									
Production									
Tubing									
Liners	<u>2 7/8</u>		<u>6.4</u>	<u>X</u>			<u>4600</u>		Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)

Jacobson Raymond Date: 10-3-83
 (Signature)
Yvonne C. Dolin Date: 10-3-83
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

This Lease, Made and entered in'o this 30 day of September, 19 83, by and between Jackson Ray Dolin, Jr. and Yvonne C. Dolin, his wife 6014 Sissonville Rd., Charleston, WV 25312

of the County of Kanawha and State of West Virginia, lessor and Burdette Oil & Gas Company, a West Virginia Corporation lessee, WITNESSETH:

The lessor S in consideration of One dollar paid by the lessee, the receipt of which is hereby acknowledged, do ES hereby grant, demise and let unto the lessee all the oil and gas and casing-head gas in and under the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of drilling and operating thereon for said oil and gas, together with the right of way, and the right to lay pipes to convey water, oil, steam, and gas, and to have sufficient water and gas from the premises to drill and operate wells thereon, also such other privileges as are necessary for conducting said operations, and the right to remove at any time all property placed thereon by the lessee.

Lessee to pay a reasonable damage to growing crops by said operations.

All that certain tract of land situate in Union District, Kanawha County, and State of West Virginia, on the waters of Martin Branch of Pocatalico River bounded and described as follows, to-wit:

On the North by lands of Leonard Heights Orville Carney
On the East by lands of David Carney
On the South by lands of David Carney
On the West by lands of M. H. Leonard & David Carney
containing Seven (7) ACRES, more or less

but no wells are to be drilled within 200 feet of the dwelling house or barn now on the premises without the lessor's consent.

To have and to hold the same unto the lessee for the term of 10 years from the date hereof and as much longer as the said premises are being operated for the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding and paying to the lessor the one-eighth (1/8) part or share of all the oil saved from that produced on the premises, delivered free of expense into tank or pipe line to the lessor's credit; and should any well produce gas or casing-head gas in sufficient quantities to justify marketing the same in pipe line, the lessor shall be paid at the rate of one-eighth (1/8) of the market price for such gas so long as the gas therefrom is conveyed and sold off the premises, payable monthly as marketed.

Said lessee shall not be required in any event, to increase the rate of said gas well payments, or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said lessor or predecessors in title or otherwise.

Provided, however, that this lease shall become null and void and all the rights thereunder shall cease and determine unless one well shall be completed on the said premises within from the date hereof, or unless the lessee shall pay at the rate of () Dollars in advance for each additional three months such completion is delayed from the time above mentioncd for the completion of said well until one well is completed.

All payments may be made direct to Jackson Ray Dolin, Jr. & Yvonne C. Dolin or deposited to credit in 6014 Sissonville Rd. at Charleston P. O. Kanawha or by check mailed to State of West Virginia or in the same manner to who is hereby appointed Agent for such purpose; and 10 days grace shall be allowed on all payments that may become due under provisions of this lease.

If gas is found in paying quantities to the lessee and conveyed from the premises, the lessor may have 450,000 feet of gas annually, free of cost by laying the necessary line and making connections at lessor cost at such point as may be designated by the lessee for

in the mansion house on said premises, to be used with economical appliances subject to the approval of the lessee; said gas to be used at lessor's own risk and lessee not to be in any way liable for insufficient supply of gas caused by the use of pumping stations, breakage of lines or other causes, but nothing herein shall prevent the lessee from abandoning any well or wells and removing the pipe therefrom.

Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three hundred (300) acres on which unit one well may be drilled. If it is productive all royalties shall be pro-rated according to acreage of each tract in the unit and no delay rental shall be due to lessor as long as such production continues, but lessor may have free gas from such unitized well as heretofore provided, and Lessor agrees to give free right of way for service lines of all other members of the unit.

RECEIVED OCT - 4 1983

It is further agreed, that the second party shall, by paying all moneys due, have the right to surrender this grant at any time to the first part and thereafter be fully discharged from any and all claims whatsoever arising from any neglect, or non-fulfillment of the foregoing contract.

It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns of the respective parties.

IN WITNESS WHEREOF, The said parties have hereunto set their hands and seals the day and year first above written. 02/16/2024

Signed, sealed and delivered in the presence of Jackson Ray Dolin (SEAL) Yvonne C. Dolin (SEAL)

Lease Prepared By: Michael A. Burdette 5121 Big Tyler Rd. Charleston, WV 25313

(SEAL) (SEAL) (SEAL) (SEAL) (SEAL)

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, to-wit:

I, Mike Burdette, a Notary Public in and for said County of Kanawha do certify that Jackson Ray Dolin, Jr. & Yvonne C. Dolin, his wife are signed to the writing hereto annexed bearing date September 30 A. D., 1983, ha.VE this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this 3rd day of October A. D., 1983

Mike Burdette
Notary Public in and for Kanawha County, W. Va.

My commission expires May 13, 1987

STATE OF WEST VIRGINIA,
COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____ do certify that _____, whose name _____ signed to the writing hereto annexed bearing date _____ A. D., 19____, ha._____ this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this _____ day of _____ A. D., 19____

Notary Public in and for _____ County, W. Va.

My commission expires _____

1*

Lease No. _____	Page No. _____
Oil and Gas Lease	
FROM	
P. O. Address _____	County, _____
State of _____	
TO	
Date _____, 19____	
Term _____	No. of Acres _____
Location _____	District, _____
State of _____	County, _____
Rec'd for Record _____, 19____	
Recorded _____, 19____	
In Book _____	Page _____
_____	Recorded _____
County _____	

STATE OF WEST VIRGINIA,
COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____ do certify that _____, whose name _____ signed to the writing hereto annexed bearing date _____ A. D., 19____, ha._____ this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this _____ day of _____ A. D., 19____

Notary Public in and for _____ County, W. Va.

My commission expires _____

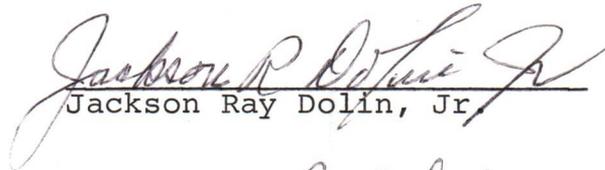
02/16/2024

BURDETTE OIL & GAS COMPANY, INC.

2303 ROXALANA ROAD • DUNBAR • WEST VIRGINIA 25064
Telephone: (304) 744-1361

WAIVER

WE, Jackson Ray Dolin, Jr. & Yvonne C. Dolin, do hereby state that we presently own the two Mobile Homes located within less than 200 feet of the proposed location. We do hereby waive the 200 feet restriction and give Burdette Oil & Gas Company the right to drill on the proposed location within less than 200 feet of the two Mobile Homes.


Jackson Ray Dolin, Jr.


Yvonne C. Dolin

I, Mike Burdette, a Notary Public in and for the County of Kanawha, State of West Virginia, have witnessed the signatures of Jackson Ray Dolin, Jr. and Yvonne C. Dolin on this 3rd day of October, 1983.


Notary Public

May 13, 1987
Expiration Date

RECEIVED
OCT - 4 1983

OIL & GAS DIVISION
DEPT. OF MINES

L. G. BURDETTE
776-3767
346-5985

FOSTER BURDETTE
346-7956

FREEDA BURDETTE LARCH
776-1462
02/16/2024



IV-35
(Rev 8-81)

Date 3-29-85
Operator's
Well No. 1
Farm Dolin
API No. 47 - 039 -3987

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 840.0 Watershed Martins Branch of Pocatalico River
District: Union County Kanawha Quadrangle Pocatalico 7.5'

COMPANY Burdette Oil & Gas Co.
ADDRESS 2303 Roxalana Road, Dunbar, WV 25064
DESIGNATED AGENT Michael A. Burdette
ADDRESS P. O. Box 10167, Sta.C, Chas,WV 25312
SURFACE OWNER Jack & Yvonne Dolin
ADDRESS 6014 Sissonville Road, Chas,WV 25312
MINERAL RIGHTS OWNER Jack & Yvonne Dolin
ADDRESS 6014 Sissonville Road, Chas, WV 25312
OIL AND GAS INSPECTOR FOR THIS WORK Rodney
G. Dillon ADDRESS Williamstown, WV
PERMIT ISSUED Oct. 4, 1983
DRILLING COMMENCED Oct. 6, 1983
DRILLING COMPLETED Oct. 16, 1983

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
12 3/4 13-10 th	268	268	Surface
9 5/8			
8 5/8	2068'	2068'	250 sks.
7			
5 1/2			
4 1/2			
3" upset tubing		4550	
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Shale Depth 2292-4590 feet
Depth of completed well 4590 feet Rotary x / Cable Tools _____
Water strata depth: Fresh 80 feet; Salt 1,145 feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Shale Pay zone depth 2292-4590 feet
Gas: Initial open flow No Test Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow No Test Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 800 psig (surface measurement) after 96 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Shot Shale Zone Open Hole

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil, and gas
Sand, Shale, Sandy Shale			0	1145	
Salt Sand			1145	1495	Salt Water
Sandy Shale			1495	1590	
Big Lime			1590	1738	
Injun Sand			1738	1905	
Shale & Siltstone			1905	2251	
Coffee Shale			2251	2272	
Berea Sand			2272	2292	
Shale			2292	3515	
Brown Shale			3515	3579	Gas
Shale			3579	3875	
Brown Shale			3875	4035	Gas
Shale			4035	4590	
Total Depth				4590	

(Attach separate sheets as necessary)

Burdette Oil & Gas Co., Inc.

Well Operator

By:

Michael A. Burdette

Date: March 29, 1985

02/16/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 17 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Permit No. 039-3987

Company BURDETTE OIL & GAS
 Address DUNBAR WVA.
 Farm DOLIN
 Well No. 1
 District UNION County KANAWHA
 Drilling commenced 10-6-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1950 No. FT. 1012 Date 10-12-83
 NAME OF SERVICE COMPANY HALLIBURTON
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names BURDETTE DRILLING RIG # ROTARY

Remarks: CEMENT W/100K SALT SAND 1210 WET HOLE WENT TO MUD PUMP T.D. 1950

10-12-83
DATE

Jerry White
02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 11 1983

INSPECTOR'S WELL REPORT

Permit No. 039-3987

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Company BURDETTE Oil & Gas
 Address DUNBAR WVA.
 Farm DOLIN
 Well No. 2
 District UNION County KANAWHA
 Drilling commenced 10-6-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names BURDETTE DRILLING

Remarks: DEPTH 60' SHOULD BE READY TO RUN SURFACE PIPE @ 9 AM

10-7-83
DATE

[Signature]
02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 24 1983

INSPECTOR'S WELL REPORT

Permit No. 039-3987

OIL & GAS DIVISION
DEPT. OF MINES
(KIND)

Company BURDETTE OIL & GAS
 Address DUNBAR W.V.A.
 Farm DOLIN
 Well No. 1
 District UNION County KANAWHA
 Drilling commenced 10-6-83
 Drilling completed 10-16-83 Total depth 4590
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names BURDETTE OIL & GAS RIG #4

Remarks: A DID NOT RUN 4 1/2 CASEING

10-18-83

DATE

Jerry H. Hobbs
02/16/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 27 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-3987

Oil or Gas Well _____
(KIND)

Company BURDETTE OIL & GAS
 Address DUNBAR WVA.
 Farm DOLIN
 Well No. 1
 District UNION County KANAWHA
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: COMPLAINT - BY CARROL HILL - 984-3569 GAS IN HER HOUSE - TALKED WITH LETTY BURDETTE HE STATED VALVE BROKE OFF WELL HEAD - WELL BLEW APPROX 30 MIN. ARRIVED @ WELL 6:15 PM - SHUT IN. MRS. HILL STATED THIS HAD HAPPENED BEFORE.

2-23-84
DATE

Jimmy Holand
02/16/2024
DISTRICT WELL INSPECTOR

FOR TREASURER'S OFFICE USE ONLY

FOR TREASURER'S OFFICE USE ONLY

TREASURER'S OFFICE
STATE OF WEST VIRGINIA

(Date Received)

(Date Posted)

NO. 460
(Agency Use Only)

NAME OF SPENDING AGENCY: Dept. Mines-Office of Oil & Gas

PREPARED BY: Charlotte Milam EXT. 2055 DATE PREPARED November 9, 1983

(SECTION A)

AGENCY COMMENTS	TYPE	DESCRIPTION	AMOUNT
In Re: Permit to Drill KAN-3987	1	CASH	
Deposit in trust for: Burdette Oil & Gas Co. Inc. 2303 Roxalana Road Dunbar, W. Va. 25064	2	CHECKS	\$ 10,000.00
	3	DIRECT WIRES	
	4	LETTERS OF CREDIT	
	5	ADJUSTMENTS	
	6	WIRE TRANSFERS	
	7	REDEPOSIT OF STATE CHECKS	
	8	REMOTE BANK DEPOSIT	
	9	MATURING INVESTMENTS	
	10	OTHER	
		TOTAL =	\$ 10,000.00

(SECTION B)

REVENUES ONLY

Account No.	Line Item	Fund No.	Account Totals	Account No.	Line Item	Fund No.	Account Totals
8091-16	550	13	\$10,000.00				

A SAVINGS AND HOME FINANCING INSTITUTION



CHARLESTON FEDERAL SAVINGS AND LOAN ASSOCIATION
CROSS LANES BRANCH
5180 WASHINGTON STREET WEST
CHARLESTON, W. VA. 25312

No 0403956

8-143
430

PAY TO THE ORDER OF \$ ***10,000.00

DOLLARS

"SAVINGS DISBURSEMENT ACCOUNT"

02/16/2024

FEDERAL HOME LOAN BANK OF PITTSBURGH, PA.

⑈0403956⑈ ⑆043001435⑆ 10⑈22404⑈

KNOW YOUR ENDORSER - REQUIRE IDENTIFICATION

ORIGINAL-STATE TREASURER
GREEN-STATE AUDITOR
YELLOW-FIN. & ADM.
PINK-SPENDING AGENCY
GOLDENROD-SPENDING AGENCY

GRAND TOTAL (ALL SOURCES) \$10,000.00

02/16/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

December 15, 1983

OFFICE OF THE STATE TREASURY
EW-135
State Capitol Building
Charleston, W Va. 25305

In Re: Requistiion and/or Transmittal
Account Number 8091-16
Permit Number KAN-3987

Deposit # 010649
Dated 11-9-83

Gentlemen:

The office of Oil & Gas, Dept. of Mines requests the release for the sum of Ten thousand & No/100 dollars - (\$ 10,000.00) in lieu of bond and/or securities being held in trust for:

Burdette Oil & Gas Company, Inc.
2303 Roxalana Road
Dunbar, W.Va. 25064

said person or company having complied with all laws, rules and regulations as provided in Section 9, Article 4, Chapter 22, Code of W.Va.

Very truly yours,

Theodore Streit, Administrator
Office of Oil & Gas-Dept. Mines

TS/chm

02/16/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305
 January 4, 1984

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

Burdette Oil & Gas Co. Inc.
 2303 Roxalana Road
 Dunbar, W.Va. 25064
 Attn: Mike Burdette

In Re: KAN-3987

Dear Mike:

Enclosed is check # 8256339 dated 12-22-83 in the amount of \$10,000.00 in lieu of single bond to drill above captioned well.

This well is now under your \$50,000.00 Blanket Bond coverage.

Sincerely,

Charlotte Milam

Charlotte Milam, Clerk
 Office of Oil & Gas

Encl: 1 Check

VOID UNLESS PRESENTED FOR PAYMENT WITHIN SIX MONTHS

State of West Virginia

STATE WARRANT NO. 8256339

69-3
 434

CHARLESTON

TREASURER WILL PAY
 TO THE ORDER OF

BURDETTE OIL & GAS CO INC

DEC. 22, 1983

*****10,000.00**

PAY EXACTLY*****10,000*DOLLARS AND NO CENTS

84FY 8091-16

Larrie Bailey

AUDITOR

Thomas R. ...

W Wheeling Dollar Bank
 Wheeling, WV 26003

02/16/2024

⑈8256339⑈ ⑆043400036⑆ 002 138 9⑈



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED
OCT 22 1984
OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Burdette Oil & Gas
2303 Roxalana Road
Dunbar, West Virginia 25064

PERMIT NO 039-3987
FARM & WELL NO Dolin / #1
DIST. & COUNTY Union / Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

ID ON Well Head

SIGNED 10/17/84

DATE Loel Dillon

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. B.
Administrator-Oil & Gas Division

April 11, 1985
DATE

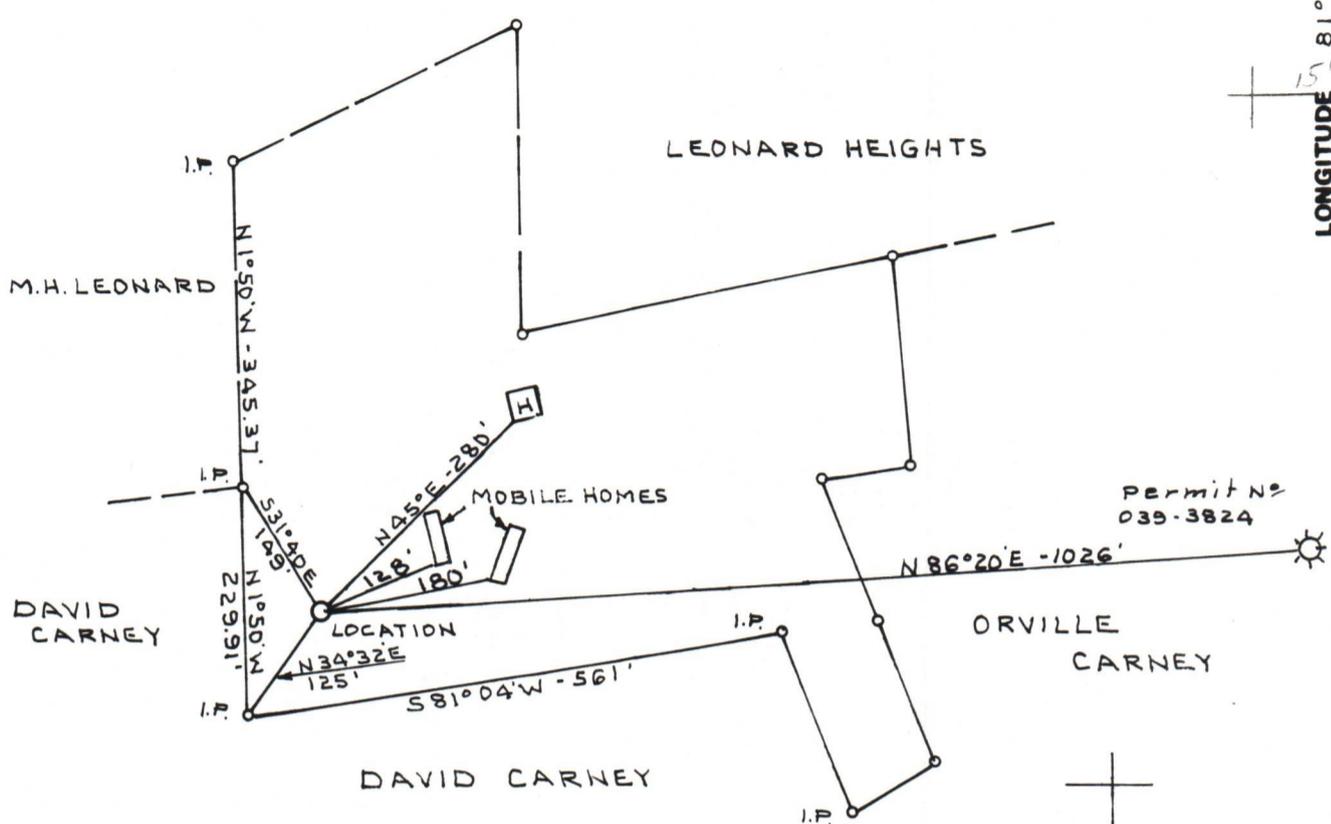
10-4-83

2500'

LATITUDE 38°30'00"

LONGITUDE 81°40'00"

NORTH



FILE NO. BK 79 P48
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1-200
 PROVEN SOURCE OF ELEVATION USGS BM TT 24
EL. 812.21

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C. S. Volley Jr.
 R.P.E. _____ E.L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE SEPT 15, 1983
 OPERATOR'S WELL NO. 1
 API WELL NO. _____
47 - 039 - 3987
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 840.0 WATERSHED MARTIN BRANCH OF POCATALICO RIVER
 DISTRICT UNION COUNTY KANAWHA
 QUADRANGLE POCATALICO 7.5'
 SURFACE OWNER JACK & YVONNE DOLIN ACREAGE 7.53
 OIL & GAS ROYALTY OWNER JACK & YVONNE DOLIN LEASE ACREAGE 7.53
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION SHALE ESTIMATED DEPTH 4600'
 WELL OPERATOR BURDETTE OIL & GAS DESIGNATED AGENT MICHAEL BURDETTE
 ADDRESS P.O. BOX 10167 STATION "C" ADDRESS P.O. BOX 10167 STATION "C"
CHARLESTON, WVA 25312 CHARLESTON WVA 25312

02/16/2024