



1) Date: September 26, 19 83  
 2) Operator's Well No. Dodd #1  
 3) API Well No. 47 - 039 - 3989  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  )
- 5) LOCATION: Elevation: 678.02' Watershed: Blue Creek  
 District: Elk County: Kanawha Quadrangle: 7 1/2' Blue Creek
- 6) WELL OPERATOR Rubin Resources Inc. 7) DESIGNATED AGENT Rick Rubin  
 Address 1007 C Bridge Road Address 1007 C Bridge Road  
Charleston, WV 25314 Charleston, WV 25314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Craig Duckworth Name Falcon Drilling Corp.  
 Address P.O. Box 107 Davison Route Address 5 Michigan Avenue  
Gassaway, WV 26624 Charleston, WV 25311
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Shale  
 12) Estimated depth of completed well, 4160 feet  
 13) Approximate trata depths: Fresh, 125 feet; salt, \_\_\_\_\_ feet.  
 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes  No

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 OCT - 7 1983

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	9 5/8		36	X		130'	130'		
Fresh water									
Coal									Sizes
Intermediate	7"		23	X		1341'	1341'	40 sks.	
Production	4 1/2"		10.5	X		4160'	4160'	100 sks.	Depths see <u>DR AS req by Rule 15-01</u>
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-039-3989 Date October 7, 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires October 7, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>OR</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>112</u>
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[Signature]  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS  
**OFFICE USE ONLY**

**PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK**

1) LOCATION: Blue Creek, Kanawha County, West Virginia, Elevation: 678.02', Undergound strata: Blue Creek, Depth: Shallow

2) WELL OPERATOR: Rublin Resources Inc., 1007 G Bridge Road, Charleston, WV 25314

3) DESIGNATED AGENT: Rick Rublin, 1007 G Bridge Road, Charleston, WV 25314

4) DRILLING CONTRACTOR: Falcon Drilling Corp., 5 Michigan Avenue, Charleston, WV 25314

5) PROPOSED WELL WORK: Drill X, deeper, Perform new formation X, Other physical change in well (specify): Shale

6) GEOLOGICAL TARGET FORMATION: Shale

7) CASING AND TUBING PROGRAM: (4) Approximate coal seam depths, (5) Approximate true depths, (6) Estimated depth of completed well

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TUBING TYPE	SIZE	DEPTH	REGISTRATION		FOOTAGE INTERVALS	
			Old	New	Test in well	For drilling
Conductor	9 5/8	36	X	130'	130'	130'
Production	10 5/8	102	X	130'	130'	130'
Intermediate	7	23	X	130'	130'	130'
Coal						
Flow water						

**OFFICE USE ONLY**

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

**OTHER INSPECTIONS**

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Inspector	Agent	Permit	Code	Fee
[Signature]	[Signature]	[Signature]	[Signature]	[Signature]

02/16/2024

SEP. 27 1983



IV-9  
(Rev 8-81)

DATE September 26, 1983

WELL NO. Dodd #1

State of West Virginia

API NO. 47 - 039 - 3989

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Rubin Resources Inc.

DESIGNATED AGENT Rick Rubin

Address 1007 C Bridge Road

Address 1007 C Bridge Road

Telephone 342-1205

Telephone 342-1205

LANDOWNER Kester Dodd

SOIL CONS. DISTRICT Capitol

Revegetation to be carried out by Rubin Resources Inc. (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections and additions become a part of this plan:

SEP. 27 1983

(Date)

R. C. Alford  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Existing Road (A)

Structure Drilling Pit (1)

Spacing To be improved as needed

Material Earthen

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual N/A

Structure \_\_\_\_\_ (B)

Structure Sediment Barrier (2)

Spacing \_\_\_\_\_

Material Hay Bales

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2-16

Structure \_\_\_\_\_ (C)

Structure Diversion Ditch (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2-12 & 2-13

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OIL & GAS DIVISION  
DEPT. OF MINES

OCT - 7 1983

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH \_\_\_\_\_

Lime 3 Tons/acre  
or correct to pH \_\_\_\_\_

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2.0 Tons/acre

Mulch Hay 2.0 Tons/acre

Seed\* Ky. 31 Tall Fescue lbs/acre

Seed\* Ky. 31 Tall Fescue lbs/acre

50 lbs/acre

50 lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Rick Rubin 02/16/2024

ADDRESS 1007 C Bridge Road

Charleston, WV 25314

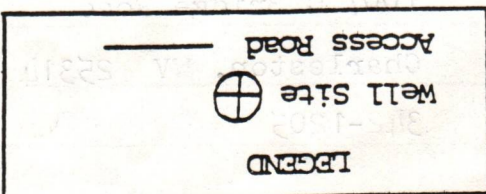
PHONE NO. 342-1205

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Blue Creek

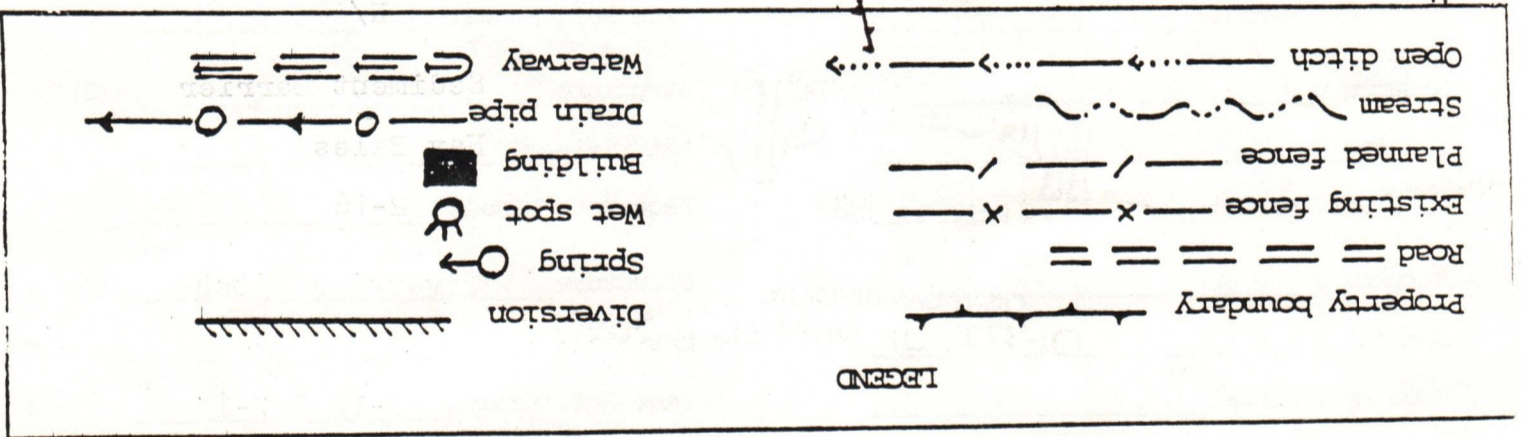
02/16/2024

See Attached Sheet



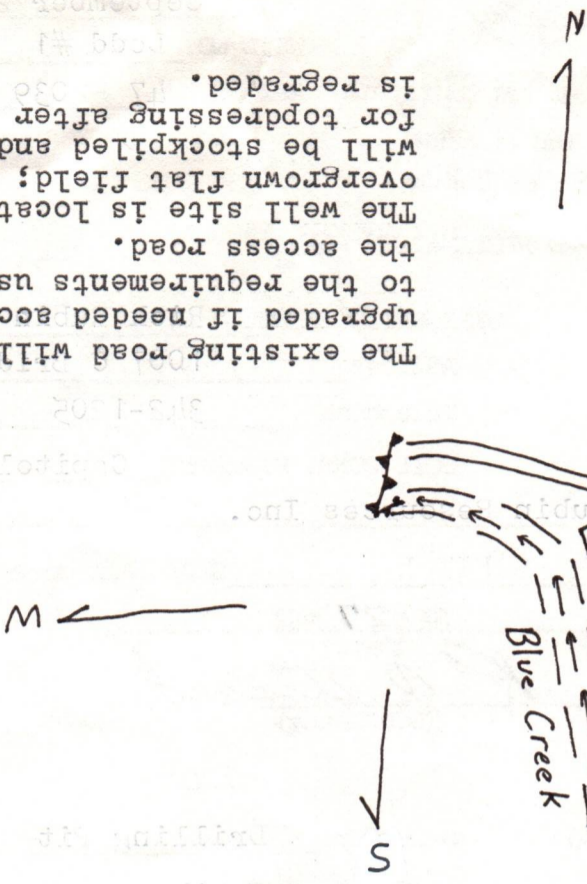
### WELL SITE PLAN

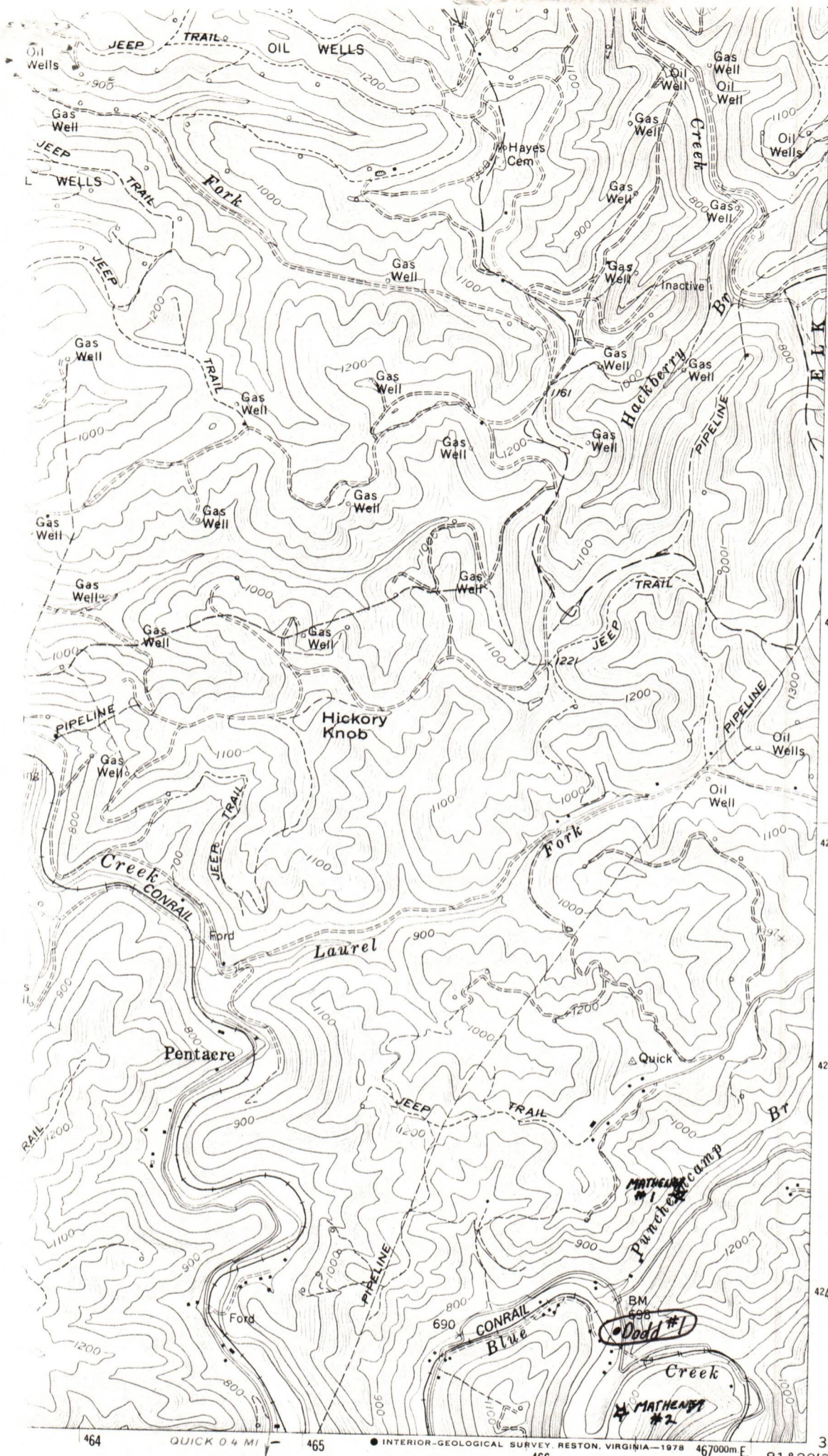
Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



The existing road will be upgraded it needed according to the requirements used for the access road.

The well site is located on an overgrown flat field; topsoil will be stockpiled and utilized for topdressing after the site is regraded.





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OCT - 7 1983

OIL & GAS DIVISION  
DEPT. OF MINES

4248000m N.

38° 22' 30"  
81° 22' 30"

(MAMMOTH)  
4700 IV SE

ROAD CLASSIFICATION

Heavy-duty		Light-duty	
Medium-duty		Unimproved dirt	
	Interstate Route		U.S. Route



**BLUE CREEK, W. VA.** THE S. SPENCER INDOPE CO.  
NW/4 CLENDENIN 15' QUADRANGLE  
N3822.5—W8122.5/7.5  
118 CAPITAL STREET

02/16/2024

CHARLESTON, VI. VA. 26301

PH. 304-342-6185

1957  
PHOTOREVISED 1971 AND 1977  
AMS 4760 IV NW—SERIES V854



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 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

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 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /)
- 5) LOCATION: Elevation: 678.02' Watershed: Blue Creek  
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 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No \_\_\_\_\_
- 15) CASING AND TUBING PROGRAM

**RECEIVED**  
 OCT - 7 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>9 5/8"</u>		<u>36</u>	<u>X</u>		<u>130'</u>	<u>130'</u>	<u>Cement to 5' face</u>	Kinds _____
Fresh water									Sizes _____
Coal									
Intermediate	<u>7"</u>		<u>23</u>	<u>X</u>		<u>1341'</u>	<u>1341'</u>	<u>40 ska.</u>	Depths set _____
Production	<u>4 3/8"</u>		<u>10.5</u>	<u>X</u>		<u>4160'</u>	<u>4160'</u>	<u>100 ska.</u>	Depths set _____
Tubing									Perforations: _____
Liners									Top _____ Bottom _____

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

Kester Dodd Date: 10/7/83  
 (Signature)

By \_\_\_\_\_

Addie Dodd Date: 10/7/83  
 (Signature)

Its \_\_\_\_\_ Date \_\_\_\_\_

02/16/2024  
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE:** You are not required to file any comment at all.

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



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 State County Permit

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RECEIVED  
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Coal									Sizes
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Production	4 1/2"		10.5	X		4160'	4160'	100 sbs.	Perforations:
Tubing									Top Bottom
Liners									

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator UNION CARBIDE / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 9/28/ 19 83

By [Signature]  
 Its Engineer

02/16/2024  
 Coal Owner



1) Date: 9-26, 19 83  
2) Operator's Well No. Dodd #1  
3) API Well No. 47-039-3989  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Kester Dodd  
Address 2 Sanderson Road  
Clendenin, WV 25045  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR Union Carbide  
Address P.O. Box 8004  
South Charleston, WV 25303

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

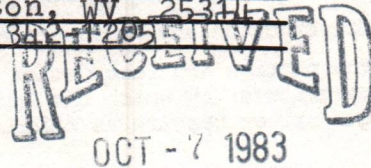
The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State, by

Rick Rubin  
this 27 day of Sept, 1983.  
My commission expires Dec 2, 1985.

Mona Jean Robert  
Notary Public, Randolph County,  
State of West Virginia

WELL OPERATOR Rubin Resources Inc.

By Rick Rubin  
Its Vice President  
Address 1007 C Bridge Road  
Charleston, WV 25311  
Telephone (304) 352-1205



6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 3(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 3(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-3a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Kester Dodd	Rubin Resources Inc.	1/8th	624 389





DATE: 9-26, 1983  
OPERATOR'S  
WELL NO.: Dodd #1

**State of West Virginia**

API NO: 47 - 039 -  
State County Permit No

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Kanawha

I, Rick Rubin (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Rick Rubin

Taken, Subscribed, and sworn to before me this 27<sup>th</sup> day of Sept, 1983.

Notary: Mona Jean Robert

My Commission Expires: Dec. 2, 1985

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OIL & GAS DIVISION  
DEPT. OF MINES



IV-35  
(Rev 8-81)

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**DEPT. OF MINES**

**State of West Virginia**  
Department of Mines  
Oil and Gas Division

Date 11-22-83  
Operator's Well No. Dodd #1  
Farm Dodd  
API No. 47-039-3989

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas," Production  / Underground Storage  / Deep  / Shallow )

LOCATION: Elevation: 678.02' Watershed Blue Creek  
District: Elk County Kanawha Quadrangle 7 1/2' Blue Creek

COMPANY Rubin Resources Inc.  
ADDRESS 1007 C Bridge Rd. Chas. WV 25314  
DESIGNATED AGENT Rick Rubin  
ADDRESS 1007 C Bridge Rd. Chas. WV 25314  
SURFACE OWNER Kester & Addie Dodd  
ADDRESS 2 Sanderson Rd. Clendenin, WV 25045  
MINERAL RIGHTS OWNER Kester & Addie Dodd  
ADDRESS 2 Sanderson Rd Clendenin, WV 25045  
OIL AND GAS INSPECTOR FOR THIS WORK Jerry Halcomb  
ADDRESS Box 58 Inore, WV 25111  
PERMIT ISSUED 10-7-83  
DRILLING COMMENCED 10-24-83  
DRILLING COMPLETED 11-2-83  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	36'	30'	0
9 5/8	123'	123'	10 SKS
8 5/8			
7	1351'	1351'	130 SKS.
5 1/2			
4 1/2	4118'	4118'	150 SKS.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4180 feet  
Depth of completed well 4180 feet Rotary  / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh \_\_\_\_\_ feet; Salt \_\_\_\_\_ feet  
Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? \_\_\_\_\_

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 2589 - 4116 feet  
Gas: Initial open flow 277 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 253 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 20 hours  
Static rock pressure 800 psig (surface measurement) after 56 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation Lime Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow 179 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 150 Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure 350 psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

Kanawha 3989

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATING

34 perforations

Top Perforation at 2589'

Bottom Perforation at 4116'

STIMULATING

75 Quality Foam

600 sks. sand

single stage

Dropped 8 perf. balls

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WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill rock & dirt			0	25	
River sand			25	35	
Sandstone			35	46	
Sand			46	135	
Coal			135	137	
Sand & Shale			137	1072	
Red Rock			1072	1145	
Sand & Shale			1145	1253	
Lime & Shale			1253	1320	
Big Lime			1320	1483	
Shale			1483	1550	
Injun			1550	1574	
Shale			1574	1602	
Weir			1602	1696	
Shale			1696	1900	
Berea			1900	1916	
Shale			1916	4180	T.D.

(Attach separate sheets as necessary)

Rubin Resources Inc.

Well Operator

By: Rick Rubin

02/16/2024

Date: 11-22-83

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

Permit No. 039-3989

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well (KIND)

Company RUBIN RESOURCES  
 Address CHARLESTON WVA.  
 Farm DODD  
 Well No. 1  
 District B ELK County KANAWHA  
 Drilling commenced 10-24-83  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 13 3/8 SIZE 33' No. FT. 10-25-83 Date  
 NAME OF SERVICE COMPANY DRIVE INTO GROUND  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names FALCON RIC #2

Remarks: RAN 9 7/8 123 FT CEMENT W/ 50 SK CLASS A - BT HUGHES  
CIR TO SURFACE WILL WAIT 10 HR'S. DUE TO LOCATION NEAR  
CREEK. PLUG DOWN 9:30 P.M.

10-25-83  
DATE

Jerry Holcomb  
DISTRICT WELL INSPECTOR

02/16/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT 31 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 039-3989

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company RUBIN RESOURCES  
 Address CHARLESTON WVA.  
 Farm DODD  
 Well No. 1  
 District ELK County KANAWHA  
 Drilling commenced 10-24-83  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 7" SIZE 1351 No. FT. 10-29-83 Date  
 NAME OF SERVICE COMPANY BJ HUGHES, 130SK  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names FALCON RIC #2

Remarks: \_\_\_\_\_

10-29-83  
DATE

Jerry Helton 02/16/2024  
DISTRICT WELL INSPECTOR





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OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Rubin Resources, Inc  
Charleston, WV

PERMIT NO 039-3989

FARM & WELL NO Bester Dodd

DIST. & COUNTY ELK / Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Rodney Dillon

DATE 5/10/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

June 27, 1984

DATE

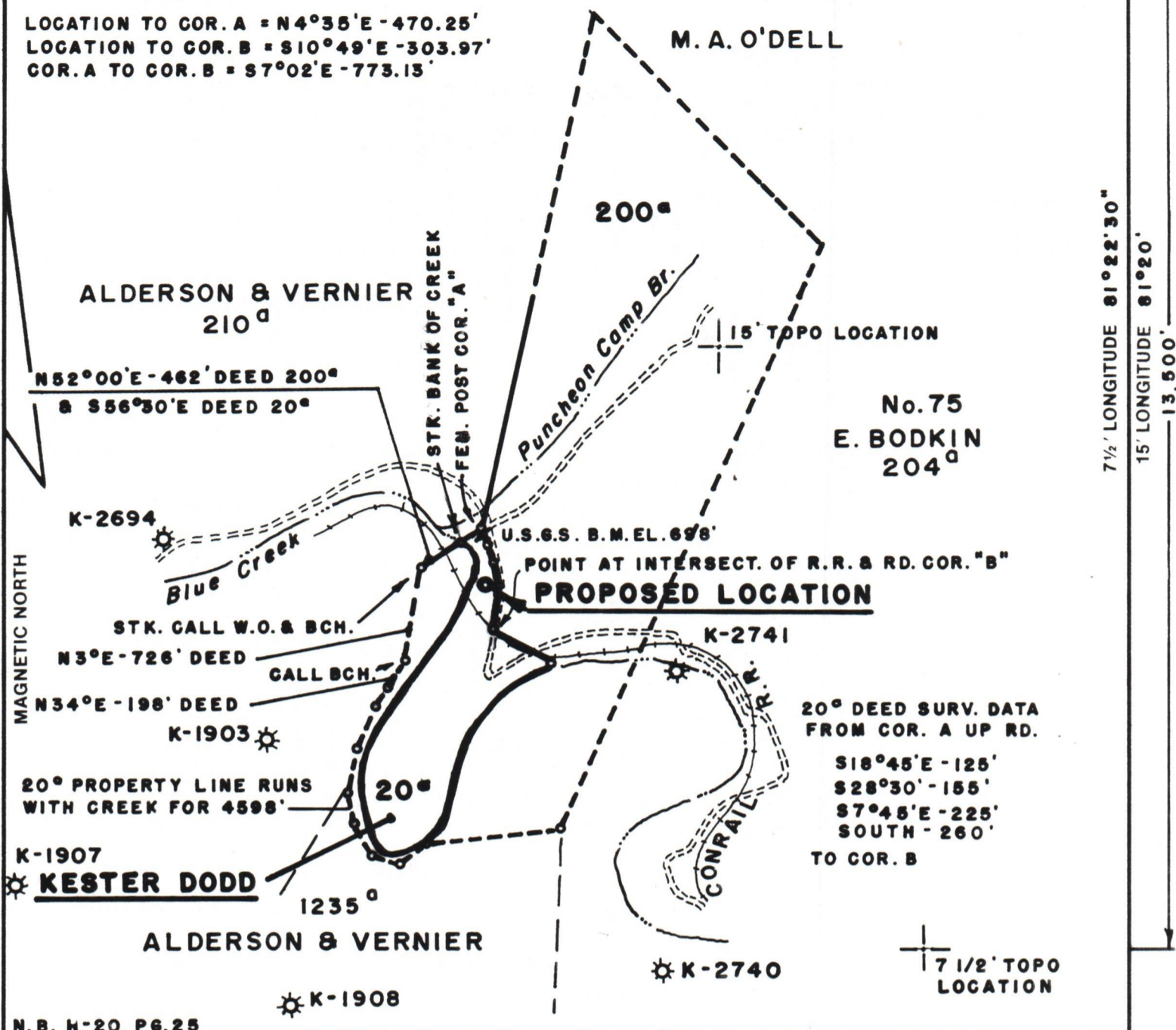
10-7-83

15' LATITUDE 38°25'  
7 1/2' LATITUDE 38°25'

2800'  
13,500'  
7 1/2' LONGITUDE 81°22'30"  
15' LONGITUDE 81°20'

**SURVEY DATA**

LOCATION TO COR. A = N4°35'E - 470.25'  
LOCATION TO COR. B = S10°49'E - 303.97'  
COR. A TO COR. B = S7°02'E - 773.13'



N.B. H-20, P.6.25

FILE NO. \_\_\_\_\_  
MAP NO. BLUE CREEK QUAD  
SCALE 1" = 1000'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE OF ELEVATION U.S.G.S. DATA B.M. SHOWN EL. 698'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
(SIGNED) Harry L. Berger, Jr.  
HARRY L. BERGER, JR. L.L.S. 248



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
FORM IV-6 (8-78)



DATE SEPT. 17, 19 83  
OPERATOR'S WELL NO. \_\_\_\_\_  
API WELL NO. \_\_\_\_\_  
47 - 039 - 3989  
STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION**

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
LOCATION: ELEVATION 678.02' WATER SHED BLUE CREEK  
DISTRICT ELK COUNTY KANAWHA  
QUADRANGLE 7 1/2' BLUE CREEK (GLEDENIN N.W.)  
SURFACE OWNER KESTER DODD ACREAGE 20  
OIL & GAS ROYALTY OWNER KESTER DODD LEASE ACREAGE 20 02/16/2024  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION BROWN SHALE ESTIMATED DEPTH 41'  
OPERATOR RUBIN RESOURCES AGENT RICK RUBIN  
ADDRESS 1007-C BRIDGE RD. CHARLESTON, WV 25314 ADDRESS 1007-C BRIDGE RD. CHARLESTON, WV 25314

Ken 3989