



1) Date: October 24, 19 83  
 2) Operator's L.M. LaFollette etal No. 2  
 Well No. Serial No. 099641  
 3) API Well No. 47 - 039 - 3991  
 State County Permit

*send permit to*

*attention: John H. Surtnett*

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil      / Gas X /  
 B (If "Gas", Production X / Underground storage      / Deep      / Shallow X /)
- 5) LOCATION: Elevation: 1132.8 Watershed: Coal Fork of Cabin Creek  
 District: Cabin Creek County: Kanawha Quadrangle: Eskdale
- 6) WELL OPERATOR Ashland Exploration, Inc.  
 Address P.O. Box 391  
Ashland, KY 41114
- 7) DESIGNATED AGENT Forrest Burkett  
 Address P.O. Box 156  
Brenton, WV 24818
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Jerry Holcomb  
 Address Box 58  
Indore, WV 25111
- 9) DRILLING CONTRACTOR:  
 Name Ray Resources Drilling Company  
 Address 2101 Washington St., East  
Charleston, WV 25311
- 10) PROPOSED WELL WORK: Drill X / Drill deeper      / Redrill      / Stimulate X  
 Plug off old formation      / Perforate new formation       
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Marcellus Shale
- 12) Estimated depth of completed well, 5778 feet  
 13) Approximate strata depths: Fresh, 300 feet; salt, top of salt sand feet.  
 14) Approximate coal seam depths: 490' Is coal being mined in the area? Yes      / No X

RECEIVED  
 OCT 26 1983  
 OIL & GAS DIVISION  
 DEPT OF MINE  
 PACKERS

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	Kinds
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16	H-40	65.0	X		40	40	20 sks	
Fresh water	11 3/4	H-40	42.0	X		300	300	125 sks	CTS
Coal									Sizes
Intermediate	8 5/8	K-55	24.0	X		1625	1625	313 sks	
Production	4 1/2	K-55	10.5	X		5778	5778	As Needed	Depths set
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-039-3991 Date November 15, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires November 15, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing:	Fee:
LANKET BOND	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	688

*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File  
 02/16/2024



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: \_\_\_\_\_ County: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_ Section: \_\_\_\_\_

2) WELL OPERATOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_

3) DESIGNATED AGENT: Name: \_\_\_\_\_ Address: \_\_\_\_\_

4) DRILLING CONTRACTOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_

5) PROPOSED WELL WORK: Drill depth: \_\_\_\_\_ ft. Other physical change in well (specify): \_\_\_\_\_

6) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

7) Estimated depth of completed well: \_\_\_\_\_ feet

8) Approximate total well depth: \_\_\_\_\_ feet

9) Approximate total well depth: \_\_\_\_\_ feet

10) CASING AND TUBING PROGRAM: \_\_\_\_\_

RECEIVED  
OIL & GAS DIVISION  
DEPT. OF MINE

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

MARKET BOND

10/12/24

580

Distribution List: Charles Jarrell  
Vice President & Trust Officer  
Kanawha Banking & Trust Company  
P.O. Box 393  
Charleston, WV 25326

L. M. LaFollette, III  
P.O. Box 2068  
Charleston, WV 25327

Paul W. McCreight  
Room 230 Fredrick Hotel  
4th Avenue and 10th Street  
Huntington, WV 25701

O. Jennings Rife  
P.O. Box 542  
Huntington, WV 25708

William E. Wright, Jr.  
Vice President & Trust Officer  
Kanawha Valley Bank  
One Valley Square  
Charleston, WV 25301

Howard F. Meek  
P.O. Box 349  
Huntington, WV 25706

Robert W. Lawson, III  
1307 Charleston National Plaza  
Virginia Street, East  
Charleston, WV 25301

Edwin N. Vincent  
c/o H. A. Robson Trust  
P.O. Box 53  
Huntington, WV 25706

M. Craig Miller, Senior Geologist  
Cedar Coal Company  
Box 548  
Cabin Creek, WV 25035

Frank Gaddy  
Gaddy Engineering Company  
421 Tenth St., Suite 709  
Huntington, WV 25701

OCT. 17 1983



IV-9  
Revised 11-81

DATE Oct 14, 1983  
WELL NO. 2-5er #099641  
API NO. 47-039-3991

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Ashland Exploration Inc DESIGNATED AGENT Forrest Burkett  
Address PO Box 391 Ashland Ky 4114 Address PO Box 156 Brenton WV 24818  
Telephone 606-329-3682 Telephone 304-732-6677  
LANDOWNER L.M. LaFollette, etal SOIL CONS. DISTRICT Capitol  
Revegetation to be carried out by Ashland Exploration Inc (Agent)  
This plan has been reviewed by CAPITON SEC. All corrections  
and additions become a part of this plan: OCT. 20 1983  
(Date)

R. P. [Signature]  
(SEC Agent)

ACCESS ROAD

Structure Ditch Relief Culverts (A)  
Spacing Steel-15" See Drawing  
Page Ref. Manual 2-7 & 2-8

Structure Headwalls, Rock Rip Rap (B)  
Spacing N/A  
Page Ref. Manual 2-7D, 7E8, 2-10, 2-11

Structure Drainage Ditch (C)  
Spacing N/A  
Page Ref. Manual 2-12

LOCATION

Structure Diversion Ditch (1)  
Material Earth  
Page Ref. Manual 2-12

Structure Drilling Pit (2)  
Material Earth lined & treated if necessary  
Page Ref. Manual N/A

Structure Sediment Barriers (3)  
Material Straw bales  
Page Ref. Manual 2-10

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

RECEIVED

OCT 26 1983

REVEGETATION

Treatment Area I (Access Rd)

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Seed\* Ky 31 Tall Fescue 20 lbs/acre  
Creeping Red Fescue 20 lbs/acre  
Red top 5 lbs/acre

OIL & GAS DIVISION  
DEPT. OF MINES

Treatment Area II (Location)

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Seed\* Ky 31 Tall Fescue 20 lbs/acre  
Creeping Red Fescue 20 lbs/acre  
Red top 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Stephen Parks  
ADDRESS PO Box 391  
Ashland Ky 4114  
PHONE NO. 606-329-3682

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

02/16/2024

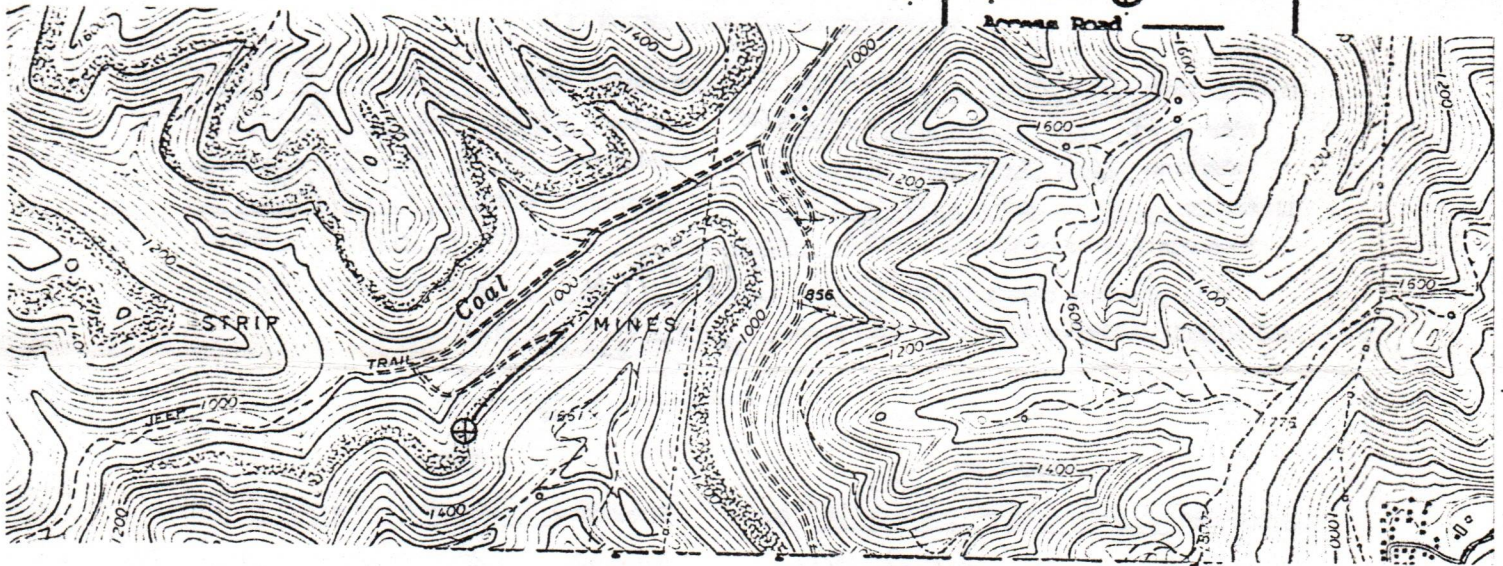
IV-9 REVERSE  
 Revised 11-81

ATTACH OR PHOTOCOPY SECTION OF  
 INVOLVED TOPOGRAPHIC MAP.  
 QUADRANGLE ESKDALE

**LEGEND**

Well Site ⊕

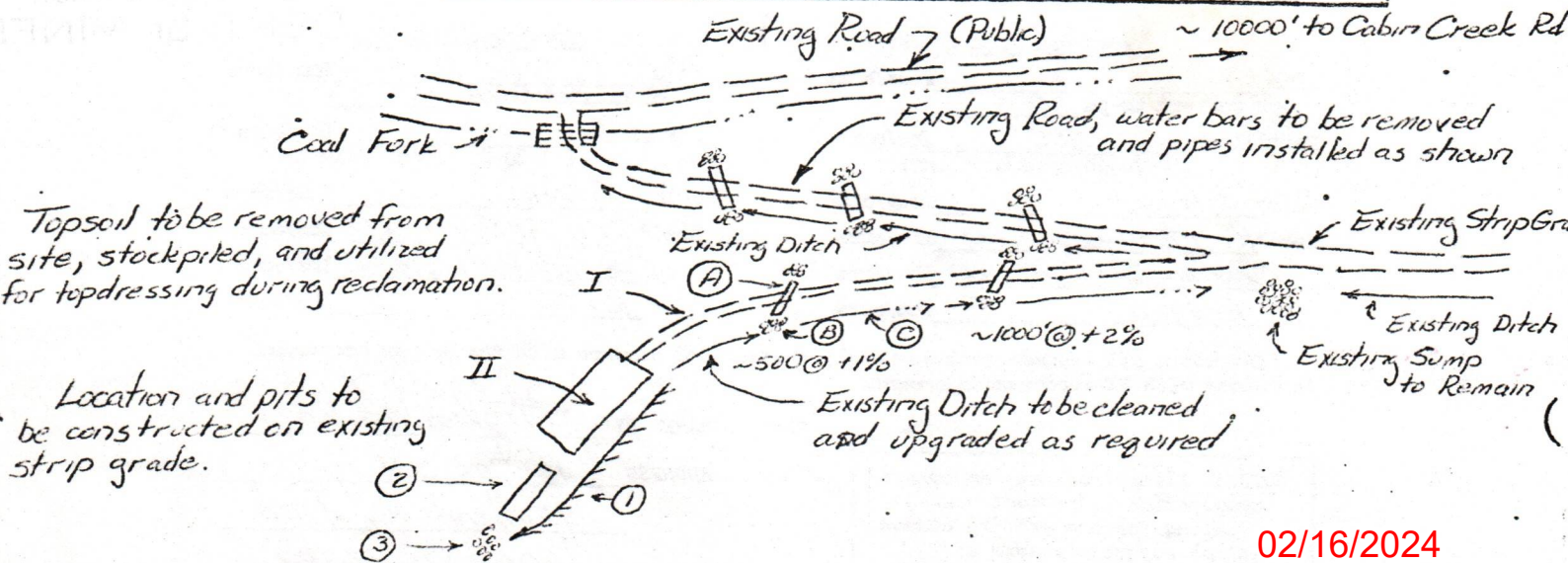
Access Road ———



Land Use: Pasture \_\_\_ Hayland \_\_\_ Cropland \_\_\_ Woodland

**LEGEND**

Property boundary ———	North Arrow ↗
Road = = = = =	Diversion // // // //
Existing fence — X — X —	Spring ⊕ →
Planned fence — / — / —	Wet Spot ⊙
Stream ~ ~ ~ ~ ~	Building [ ]
Open Ditch —> —> —> —>	Drain pipe —○—> —○—>
Waterway ( —> —> —> —> )	



02/16/2024

1) Date: October 24, 1983  
2) Operator's Serial No. 099641  
Well No. L.M. LaFollette etal #2  
3) API Well No. 47 - 039-3991  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name LaFollette, Prichard, Robson Heirs etal  
Address See Attached Sheet for  
Individual Names and Addresses

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR None  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name LaFollette, Prichard, Robson Heirs et  
Address Same

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name Cedar Coal Company ✓  
Address Box 548  
Cabin Creek, WV 25035

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

John H. Burtnett  
this 24 day of October, 1983.  
My commission expires Nov. 23, 1986.

WELL

OPERATOR Ashland Exploration, Inc.

By John H. Burtnett  
John H. Burtnett  
Its Regional Civil Engineer  
Address P.O. Box 391  
Ashland, KY 41114  
Telephone 606/329-5258

Vicki W. Bonta   
Notary Public, State at Large County,  
State of Kentucky

02/16/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

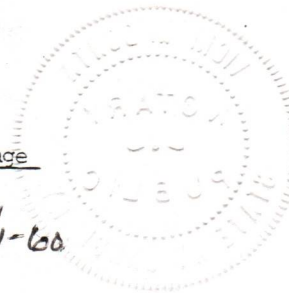
Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
<i>L.M. LaFollette et al</i>	<i>Ashland Exploration, Inc.</i>	<i>1/8</i>	<i>217/1-60</i>
<i>(Lease was included)</i>			



L.M. LaFollette No. 2

PS Form 3811, Jan. 1978  
RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse. **JHB**

1. The following service is requested (check one.)  
 Show to whom and date delivered. \_\_\_\_\_ \$  
 Show to whom, date and address of delivery. \_\_\_\_\_ \$  
 RESTRICTED DELIVERY  
 Show to whom and date delivered. \_\_\_\_\_ \$  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Robert W. Lawson, III  
 1307 Charleston National Plaza  
 Virginia Street, East  
 Charleston, WV 25301

3. ARTICLE DESCRIPTION:  

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	AO-6168	

 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*Debbie Houston*

4. DATE OF DELIVERY: **OCT 26 1983** POSTMARK: **WV DOG TOWN STA**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: \_\_\_\_\_ CLERK'S INITIALS: \_\_\_\_\_

☆GPO: 1979-288-848

L.M. LaFollette No. 2

PS Form 3811, Jan. 1978  
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SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse. **JHB**

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 RESTRICTED DELIVERY  
 Show to whom and date delivered. \_\_\_\_\_ \$  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Paul W. McCreight  
 Room 230 Fredrick Hotel  
 4th Avenue and 10th Street  
 Huntington, WV 25701

3. ARTICLE DESCRIPTION:  

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	AO-6165	

 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*Paul W. McCreight*

4. DATE OF DELIVERY: **OCT 26 1983** POSTMARK: **WV DOG TOWN STA**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: \_\_\_\_\_ CLERK'S INITIALS: \_\_\_\_\_

☆GPO: 1979-288-848

L. M. LaFollette No. 2

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 RESTRICTED DELIVERY  
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 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 M. Craig Miller, Senior Geologist  
 Cedar Coal Company  
 Box 548  
 Cabin Creek, WV 25035

3. ARTICLE DESCRIPTION:  

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	AO-6164	

 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*P. Hudson*

4. DATE OF DELIVERY: **OCT 26 1983** POSTMARK: **WV DOG TOWN STA**

5. ADDRESS (Complete only if requested)

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 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Frank Gaddy  
 Gaddy Engineering Company  
 421 Tenth St., Suite 709  
 Huntington, WV 25701

3. ARTICLE DESCRIPTION:  

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	AO-6166	

 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*Frank Gaddy*

4. DATE OF DELIVERY: **OCT 26 1983** POSTMARK: **WV DOG TOWN STA**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: \_\_\_\_\_ CLERK'S INITIALS: \_\_\_\_\_

☆GPO: 1979-288-848

02/16/2024



L.M. LaFollette No. 2

PS Form 3811, Jan. 1979

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 RESTRICTED DELIVERY Show to whom and date delivered.....  
 RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
**L. M. LaFollette, III**  
**P.O. Box 2068**  
**Charleston, WV 25327**

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
**AD-6160**  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*Victor P. ...*

4. DATE OF DELIVERY **OCT 27 1983** POSTMARK  
**OCT 27 1983**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

GPO : 1979-288-848

L. M. LaFollette No. 2

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse. **JHB**

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 Show to whom and date delivered.....  
 Show to whom, date and address of delivery.....  
 RESTRICTED DELIVERY Show to whom and date delivered.....  
 RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
**Charles Jarrell, Vice President & Trust Officer, Kanawha Bk. & Trs.**  
**P.O. Box 393**  
**Charleston, WV 25326**

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
**AD-6169**  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*Y. B. Clark*

4. DATE OF DELIVERY **OCT 2 1983** POSTMARK  
**OCT 2 1983**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

GPO : 1979-288-848

L.M. LaFollette No. 2

PS Form 3811, Jan. 1979

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 RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
**William E. Wright, Jr., Vice Pres. & Trust Officer, Kanawha Valley Bk.**  
**One Valley Square**  
**Charleston, WV 25301**

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
**AD-6167**  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*W. E. Wright, Jr.*

4. DATE OF DELIVERY **OCT 26 1983** POSTMARK  
**OCT 26 1983**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

L. M. LaFollette No. 2

PS Form 3811, Jan. 1979

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 RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
**Howard F. Meek**  
**P.O. Box 349**  
**Huntington, WV 25706**

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
**AD-6161**  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*Howard F. Meek*

4. DATE OF DELIVERY **10-26-83** POSTMARK  
**OCT 26 1983**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

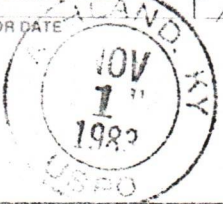
RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

02/16/2024

P30 0258175

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE OR MESSAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENDER (NAME)		<i>John N. Vincent</i>	
STREET AND NO.		<i>P.O. Box 53</i>	
CITY, STATE AND ZIP CODE		<i>Huntington, WV 25706</i>	
POSTAGE	\$	<i>37</i>	
CERTIFIED FEE		<i>75</i>	¢
SPECIAL DELIVERY			¢
RESTRICTED DELIVERY			¢
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE		<i>60</i>	¢
SHOW TO WHOM AND DATE DELIVERED			¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY			¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY			¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			¢
TOTAL POSTAGE AND FEES	\$	<i>172</i>	
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

L. M. LaFollette No. 2

PS Form 3811, Jan. 1979

① SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse. *JHB*

1. The following service is requested (check one.)

- Show to whom and date delivered. .... \$
- Show to whom, date and address of delivery. .... \$
- RESTRICTED DELIVERY  
Show to whom and date delivered. .... \$
- RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

*9/5*

0. Jennings Rife  
P.O. Box 542  
Huntington, WV 25708

3. ARTICLE DESCRIPTION:

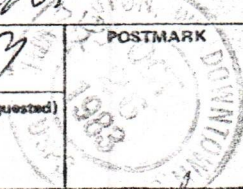
REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	<i>AO-6162</i>	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE  Addressee  Authorized agent

*[Signature]*

4. DATE OF DELIVERY *10-26-87* POSTMARK 

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS *[Signature]*

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

GPO : 1979-268-848

02/16/2024



IV-35  
(Rev 8-81)

Date 4/25/84  
Operator's  
Well No. 2  
Farm L. M. LaFollette  
API No. 47 - 039 - 3991

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production XX / Underground Storage \_\_\_ / Deep XX / Shallow \_\_\_ /)

LOCATION: Elevation: 1132.8' Watershed Coal Fork of Cabin Creek  
District: Cabin Creek County Kanawha Quadrangle Eskdale

COMPANY Ashland Exploration, Inc.  
ADDRESS P. O. Box 391, Ashland, Ky. 41114  
DESIGNATED AGENT Forrest Burkett  
ADDRESS P. O. Box 156, Brenton, WV 24818  
SURFACE OWNER L. M. LaFollette III  
ADDRESS P. O. Box 2068, Charleston, WV 25327  
MINERAL RIGHTS OWNER L. M. LaFollette III  
ADDRESS P. O. Box 2068, Charleston, WV 25327  
OIL AND GAS INSPECTOR FOR THIS WORK Jerry  
Holcomb ADDRESS Box 58, Indore, WV 25111  
PERMIT ISSUED 11/15/83  
DRILLING COMMENCED 2/28/84  
DRILLING COMPLETED 3/10/84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	32'	32'	20sks
13-10"	330'	330'	160 sks
9 5/8			
8 5/8	1677'	1677'	350 sks
7			
5 1/2			
4 1/2	4491'	4491'	150 sks
3			
2		4916'	Pkr @ 3277
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5778 feet  
Depth of completed well 5656 feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 33 feet; Salt 1044 feet  
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4491-5656 feet  
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 381 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 3 hours  
Static rock pressure 910 psig (surface measurement) after 96 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation Gordon, Berea & Weir Pay zone depth 2665-2725 feet  
Gas: Initial open flow Small Show Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 311 Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 3 hours  
Static rock pressure 405 psig (surface measurement) after 96 hours shut in

(Continue on reverse side)

KAN. 3991

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.  
Open hole N<sub>2</sub> frac Dev. Shale 4491-5656 w/2,070,000 SCF/N<sub>2</sub>. BD @ 2560#, ATP 2600#  
@ 90,000 SCF/min, ISIP 1340#, 15 min 1340#.

Perf Gordon 10H/3178-3184 & Berea 10H/2930-2937. 75 Quality foam frac Gordon & Berea  
using 500 gal 15% HCl, 47,000# 20/40 sand, 1,417,000 SCF N<sub>2</sub>, 329 bbl TL&FW, 292 bbl.  
TSLF. BD @ 1760#, ATR 7 BPM water rate (9,250 SCF/m N<sub>2</sub>) ISIP 1000#, 15 min 850#.

Perf Weir 13H/2705-2725 & 27H/2665-2705. 75 Quality foam frac Weir using 500 gal 15%  
HCl, 317,000 SCF/N<sub>2</sub>, 50,000# 20/40 sd, 266 bbl TL&FW, 214 bbl TSLF. BD @ 1510#, ATP  
1426# @ 7.8 BPM water & 9,000 SCF/min N<sub>2</sub> (25 BPM foam) ISIP 950#, 15 min SI 880#.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale & Sand			0	262	Fresh wtr @ 33'
Sand			262	329	
Shale & Sand			329	496	
Sand			496	558	
Shale & Sand			558	781	
Sand			781	842	
Shale			842	892	
Lower Salt Sand			892	1535	
Shale & Sand			1535	1699	
Avis Ls			1699	1732	
Shale			1732	1780	
Upper Maxton			1780	1818	
Shale			1818	1882	
Middle Maxton			1882	1927	
Shale & Sand			1927	2081	
Lower Maxton			2081	2121	
Shale			2121	2138	
Little Lime			2138	2212	
Pencil Cave			2212	2221	
Big Lime			2221	2452	
Shale			2452	2470	
Injun			2470	2518	
Shale			2518	2653	
Lower Weir			2653	2742	
Shale			2742	2905	
Coffee Shale			2905	2930	
Berea			2930	2938	
Devonian Shale			2938	3177	
Gordon			3177	3185	Small show of gas @ TD
Devonian Shale			3185	TD	
DTD	5656				
LTD	5654				

(Attach separate sheets as necessary)

ASHLAND EXPLORATION, INC.

Well Operator

02/16/2024

By:

*Leuk S. Yma*

Date:

April 25, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic  
detailed geological record of all formations, including  
coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 5 - 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

Permit No. 039-3991

DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company ASHLAND EXPLORATION

Address ASHLAND KY

Farm LA FOLLETTE

Well No. 2

District CABIN CREEK County KANAWHA

Drilling commenced 2-28-84

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 1 1/4 SIZE 320' No. FT. 3-1-84 Date

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names RAY RESOURCES - JERRY CHILDERS TOOLPUSHER

Remarks: CEMENT W/160SK HEAT PLUG DOWN @ 10:30 AM  
TOOLPUSHER LEFT NOTE @ RIC TO BREAK OFF IN 6 HR'S.  
I MADE REMARKS IN TIME BOOK. TO WAIT AS PER 15.04

3-1-84  
DATE

Jerry Childers  
02/16/2024  
DISTRICT WELL INSPECTOR

FORM 40  
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED						BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks:

I hereby certify I visited the above well on this date.

DATE

# RECEIVED

MAR 12 1984

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. 039-3991

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company ASHLAND EXPLOR.

Address ASHLAND KY

Farm LAFOLLETTE

Well No. 2

District CABIN CREEK County KANAWHA

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1666 No. FT. 3-4-84 Date 2505K

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names RAY RESOURCES - RIC #3

Remarks: WAITING TIME EXTENDED TO 12HR.

DRLG @ 3279'

3-7-84  
DATE

*Jerry Deland*  
0211612024  
DISTRICT WELL INSPECTOR

FORM 20  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

RECEIVED  
APR 2 1982  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WEST VIRGINIA 02/16/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 16 1984

INSPECTOR'S WELL REPORT

Permit No. 039-3991

OIL & GAS DIVISION  
Oil or Gas Well  
DEPT. OF MINES

Company Ashland Explor.  
 Address Ashland Ky.  
 Farm LaFollette  
 Well No. 2  
 District Carin Creek County KANAWHA  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Tri State Well Service

Remarks: FRACKING Well

4/9/84  
DATE

Rodney Wilson  
DISTRICT WELL INSPECTOR

02/16/2024

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

**RECEIVED**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
02/16/2024

**RECEIVED**  
JUL 30 1984



**OIL & GAS DIVISION  
DEPT. OF MINES**

**State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305**

**FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
May 1, 1984**

COMPANY Ashland Exploration, Inc.  
P. O. Box 391  
Ashland, Kentucky 41114

PERMIT NO 039-3991  
FARM & WELL NO LaFollette #2  
DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

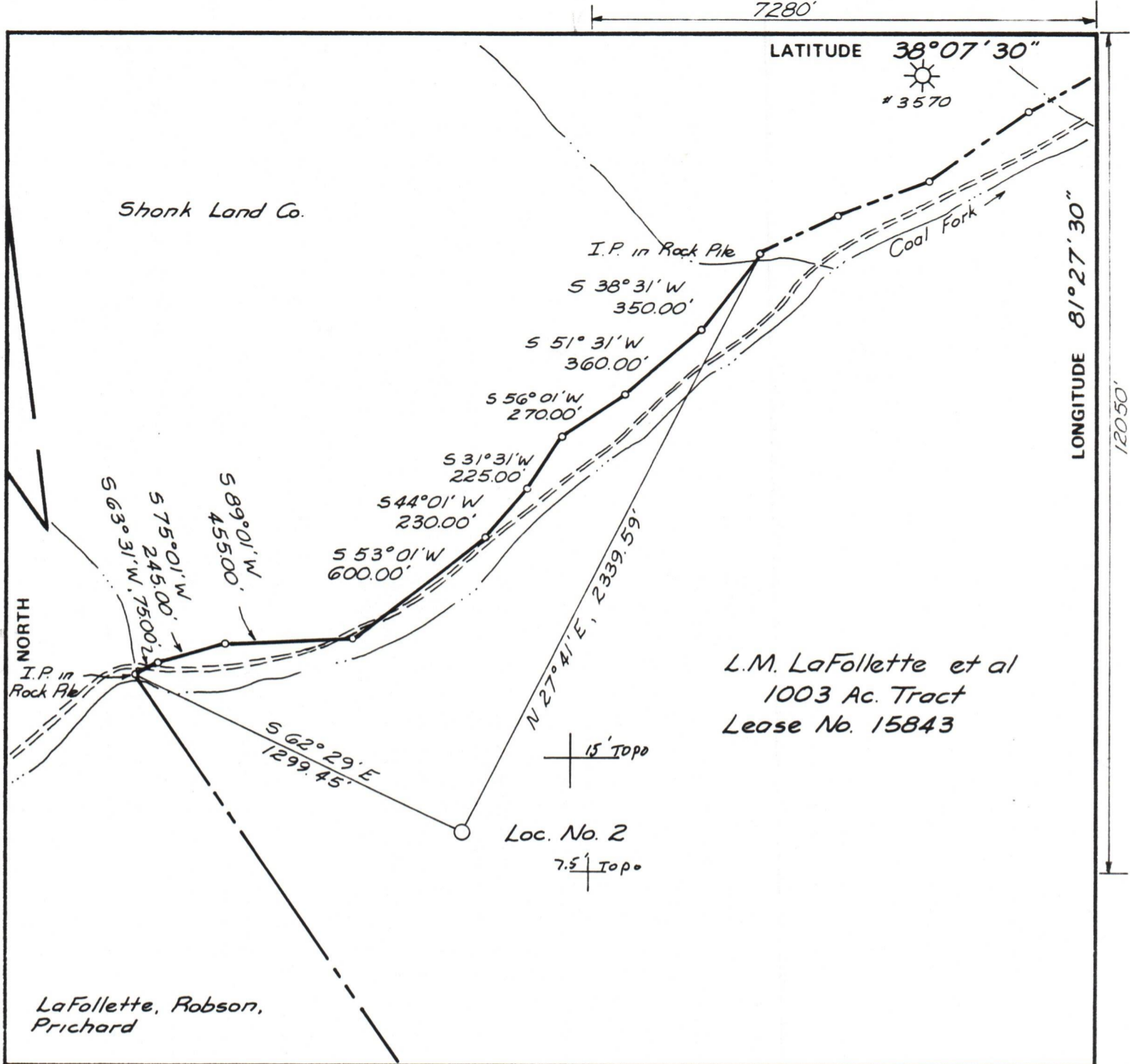
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Rod Wilson  
DATE 7/27/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

August 1, 1984  
DATE



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 3600  
 PROVEN SOURCE OF ELEVATION Cedar Coal Co control pt. Iron Pin Elev 1117.89

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Stephen Parks  
 R.P.E. 8982 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE Oct. 24, 1983  
 OPERATOR'S WELL NO. 2-Ser \*0996d1  
 API WELL NO. 47-039-3991  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1132.8 WATER SHED Cool Fork of Cabin Creek  
 DISTRICT Cabin Creek COUNTY Kanawha  
 QUADRANGLE Eskdale  
 SURFACE OWNER L.M. LaFollette et al ACREAGE 1003  
 OIL & GAS ROYALTY OWNER L.M. LaFollette et al LEASE ACREAGE 1003  
 LEASE NO. 15843  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

02/16/2024

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Marcellus Shale ESTIMATED DEPTH 5778'  
 WELL OPERATOR Ashland Exploration, Inc. DESIGNATED AGENT Forrest Burkett  
 ADDRESS P.O. Box 391 Ashland Ky 41114 ADDRESS P.O. Box 156 Brenton, WV 24818

Kanawha 3991