



1) Date: February 28, 1984
 2) Operator's Well No. 1
 3) API Well No. 47 - 039 - 4008
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 870' Watershed: Martins Branch
 District: Union County: Kanawha Quadrangle: Pocatalico
 6) WELL OPERATOR Burdette Oil & Gas Co., Inc. 7) DESIGNATED AGENT Michael A. Burdette
 Address 2303 Roxalana Rd. Dunbar, WV 25064 Address 5121 Big Tyler Rd. Charleston, WV 25313
 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Jerry Holcomb
 Address Rural Rt. #1-Box 28 Hamlin, WV 25523
 9) DRILLING CONTRACTOR: Name Burdette Oil & Gas Co., Inc.
 Address 2303 Roxalana Rd. Dunbar, WV 25064
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Marcellous Shale
 12) Estimated depth of completed well, 4600 feet
 13) Approximate strata depths: Fresh, 160 feet; salt, 1200 feet.
 14) Approximate coal seam depths: --- Is coal being mined in the area? Yes

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 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	11 3/4			X		200	200	Surface
Fresh water								
Coal								Sizes
Intermediate	8 5/8	ERW	24	X		1950	1950	900'
Production	5 1/2				X	4600	4600	1500'
Tubing								Depths set
Liners								Perforations:
								Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-039-4008 Date March 22, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 22, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>lo</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>29990</u> <u>36107</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Estimated depth of completed well: _____ feet

2) Approximate gas depth: _____ feet

3) Approximate coal seam depths: _____ feet

4) CASING AND TUBING PROGRAM

5) GEOLOGICAL TARGET FORMATION: _____

6) PROPOSED WELL WORK: _____

7) OIL & GAS INSPECTOR TO BE NOTIFIED: _____

8) WELL OPERATOR: _____

9) LOCATION: _____

10) Borehole Production: _____

11) Underground Storage: _____

12) Shallow: _____

13) Deep: _____

14) Other physical change in well (specify): _____

15) Plug off old formation: _____

16) Forcite new formation: _____

17) Redill: _____

18) Stimulate: _____

19) Name: _____

20) Address: _____

21) City: _____

22) State: _____

23) County: _____

24) District: _____

25) Well No: _____

26) Permit No: _____

27) State: _____

28) County: _____

29) Permit: _____

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OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Agent	Permit	Casing	Well
_____	_____	_____	_____

02/16/2024

1) Date: 3-1, 1984
2) Operator's Well No. 7
3) API Well No. 47-039-4008
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Brooks F. McCabe
Address P.O. Box 1692
Charleston, WV
(ii) Name _____
Address 25326
(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

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OIL & GAS DIVISION
DEPT. OF MINES

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Michael A. Burdette
this 1st day of March, 1984.
My commission expires 3-9, 1992.
Lois O. Simpkins
Notary Public, Kanawha County,
State of West Virginia

WELL OPERATOR BURDETTE OIL & GAS CO., INC.
By Michael A. Burdette
Its Exec. Vice President
Address 2303 Rockana Rd.
Dunbar, WV 25804
Telephone 304 744-1361

02/16/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. _____ Grantee, lessee, etc. _____ Royalty _____ Book Page



IV-9
(Rev 8-81)

DATE FEB 25 1984
WELL NO. 1
API NO. 47-39-4008

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME BURDETTE OIL & GAS CO.
Address PO BOX 10167 STATION "C"
CHARLESTON WV 25312
Telephone 304-744-1361

DESIGNATED AGENT MICHAEL BURDETTE
Address P.O. BOX 10167 STATION "C"
CHARLESTON WV 25312
Telephone 304-744-1361

LANDOWNER BROOKS McCABE

SOIL CONS. DISTRICT CAPITOL

Revegetation to be carried out by BURDETTE OIL & GAS CO (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections
and additions become a part of this plan: MAR. 6 1984

(Date)
R. C. Alford
(SCD Agent)

ACCESS ROAD

LOCATION

Structure 48 CULVERT (A)
Spacing N/A
Page Ref. Manual 2:8

Structure DRILL PIT (1)
Material EARTH
Page Ref. Manual _____

Structure CULVERTS 12" MIN. (B)
Spacing N/A
Page Ref. Manual 2:8

Structure _____ (2)
Material _____
Page Ref. Manual _____

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Structure EXISTING CULVERT (C)
Spacing _____
Page Ref. Manual _____

Structure DEPT. OF MINES (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2-4 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY-STRAW 2 Tons/acre
Seed* KY 31 FESCUE-50 lbs/acre
RYE 10 lbs/acre
_____ lbs/acre

Lime 2-4 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY-STRAW 2 Tons/acre
Seed* KY 31 FESCUE-50 lbs/acre
RYE -10 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

02/16/2024

PLAN PREPARED BY C.T. TOLLEY

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 7911 SISSONVILLE DR
SISSONVILLE WV 25320
PHONE NO. 988-9432

This Lease, Made and entered in'o this 23rd day of November, 1983,
by and between Bennett R. Burgess, Attorney In Fact for Joann Paxton Summers,
Administratrix C.T.A. of the Estate of Harry L. Paxton, deceased

of the County of Kanawha and State of West Virginia, lessor
and Burdette Oil & Gas Company, Inc., lessee, WITNESSETH:

The lessor in consideration of one dollar paid by the lessee, the receipt of which is hereby acknowledged, do hereby grant, demise and let unto the lessee all the oil and gas and casing-head gas in and under the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of drilling and operating thereon for said oil and gas, together with the right of way, and the right to lay pipes to convey water, oil, steam, and gas, and to have sufficient water and gas from the premises to drill and operate wells thereon, also such other privileges as are necessary for conducting said operations, and the right to remove at any time all property placed thereon by the lessee.

Lessee to pay a reasonable damage to growing crops by said operations.

All that certain tract of land situate in Union District, Kanawha County, and State of West Virginia, on the waters of Martins Branch bounded and described as follows, to-wit:

On the North by lands of F. M. Jones
On the East by lands of Hester Short
On the South by lands of John Fleming-Wm Ransom
On the West by lands of F. E. Morris-Wm Ransom
containing 192.25 ACRES, more or less

but no wells are to be drilled within 200 feet of the dwelling house or barn now on the premises without the lessor's consent.

To have and to hold the same unto the lessee for the term of one years from the date hereof and as much longer as the said premises are being operated for the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding and paying to the lessor the one-eighth ($\frac{1}{8}$) part or share of all the oil saved from that produced on the premises, delivered free of expense into tank or pipe line to the lessor's credit; and should any well produce gas or casing-head gas in sufficient quantities to justify marketing the same in nearest pipe line, the lessor shall be paid at the rate of one-eighth ($\frac{1}{8}$) of the market price for such gas so long as the gas therefrom is conveyed and sold off the premises, payable monthly as marketed.

Said lessee shall not be required in any event, to increase the rate of said gas well payments, or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said lessor or predecessors in title or otherwise.

Provided, however, that this lease shall become null and void and all the rights thereunder shall cease and determine unless one well shall be commenced on the said premises within one year from the date hereof, or unless the lessee shall pay at the rate of () Dollars in advance for each additional three months such completion is delayed from the time above mentioncd for the completion of said well until one well is completed.

All payments may be made direct to lessors above or deposited to credit in _____ or by check mailed to _____ at _____ P. O. _____ County State of _____ or in the same manner to _____ who is hereby appointed Agent for such purpose; and 10 days grace shall be allowed on all payments that may become due under provisions of this lease.

If gas is found in paying quantities to the lessee and conveyed from the premises, the lessor may have 150,000 feet of gas annually, free of cost by laying the necessary line and making connections at lessor cost at such point as may be designated by the lessee for _____

_____ in the mansion house on said premises, to be used with economical appliances subject to the approval of the lessee; said gas to be used at lessor's own risk and lessee not to be in any way liable for insufficient supply of gas caused by the use of pumping stations, breakage of lines or other causes, but nothing herein shall prevent the lessee from abandoning any well or wells and removing the pipe therefrom.

Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three hundred (300) acres on which unit one well may be drilled. If it is productive all royalties shall be pro-rated according to acreage of each tract in the unit and no delay rental shall be due to lessor as long as such production continues, but lessor may have free gas from such unitized well as heretofore provided, and Lessor agrees to give free right of way for service lines of all other members of the unit.

Lessors to receive their proportion of the royalty according to the interest owned in the above mentioned tract.

It is further agreed, that the second party shall, by paying all moneys due, have the right to surrender this grant at any time to the first part and thereafter be fully discharged from any and all claims whatsoever arising from any neglect or non-fulfillment of the foregoing contract.

It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns of the respective parties.

IN WITNESS WHEREOF, The said parties have hereunto set their hands and seals the day and year first above written.

Signed, sealed and delivered in the presence of

RECEIVED

MAR 7 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

Bennett R. Burgess 02/16/2024
BENNETT R. BURGESS, Attorney In Fact (SEAL)
for Joann Paxton Summers, Administratrix (SEAL)
C.T.A. of the Estate of Harry L. Paxton (SEAL)
deceased. (SEAL)

(SEAL)

(SEAL)

This Lease, Made and entered in'o this 22nd day of December, 1983, by and between Dollie E. Harris and Clinton W. Harris, her husband, 4508 Urban Ct., Orlando, Florida 22810

of the County of Kanawha and State of West Virginia, lessor and Burdette Oil & Gas Company, Inc., lessee, WITNESSETH:

The lessor in consideration of one dollar paid by the lessee, the receipt of which is hereby acknowledged, do hereby grant, demise and let unto the lessee all the oil and gas and casing-head gas in and under the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of drilling and operating thereon for said oil and gas, together with the right of way, and the right to lay pipes to convey water, oil, steam, and gas, and to have sufficient water and gas from the premises to drill and operate wells thereon, also such other privileges as are necessary for conducting said operations, and the right to remove at any time all property placed thereon by the lessee.

Lessee to pay a reasonable damage to growing crops by said operations.

All that certain tract of land situate in Union District, Kanawha County, and State of West Virginia, on the waters of Martins Branch bounded and described as follows, to-wit:

On the North by lands of F. M. Jones
On the East by lands of Hester Short
On the South by lands of John Fleming-Wm Ransom
On the West by lands of F. E. Morris-Wm Ransom
containing 1/8 int. in 192.25 ACRES, more or less

but no wells are to be drilled within 200 feet of the dwelling house or barn now on the premises without the lessor's consent.

To have and to hold the same unto the lessee for the term of one year from the date hereof and as much longer as the said premises are being operated for the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding and paying to the lessor the one-eighth (1/8) part or share of all the oil saved from that produced on the premises, delivered free of expense into tank or pipe line to the lessor's credit; and should any well produce gas or casing-head gas in sufficient quantities to justify marketing the same in nearest pipe line, the lessor shall be paid at the rate of one-eighth (1/8) of the market price for such gas so long as the gas therefrom is conveyed and sold off the premises, payable monthly as marketed.

Said lessee shall not be required in any event, to increase the rate of said gas well payments, or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said lessor or predecessors in title or otherwise.

Provided, however, that this lease shall become null and void and all the rights thereunder shall cease and determine unless one well shall be commenced on the said premises within one year from the date hereof, or unless the lessee shall pay at the rate of () Dollars in advance for each additional three months such completion is delayed from the time above mentioncd for the completion of said well until one well is completed.

All payments may be made direct to lessors above or deposited to credit in or by check mailed to at P. O. County State of or in the same manner to who is hereby appointed Agent for such purpose; and 10 days grace shall be allowed on all payments that may become due under provisions of this lease.

If gas is found in paying quantities to the lessee and conveyed from the premises, the lessor may have 150,000 feet of gas annually, free of cost by laying the necessary line and making connections at lessor cost at such point as may be designated by the lessee for

in the mansion house on said premises, to be used with economical appliances subject to the approval of the lessee; said gas to be used at lessor's own risk and lessee not to be in any way liable for insufficient supply of gas caused by the use of pumping stations, breakage of lines or other causes, but nothing herein shall prevent the lessee from abandoning any well or wells and removing the pipe therefrom.

Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three hundred (300) acres on which unit one well may be drilled. If it is productive all royalties shall be pro-rated according to acreage of each tract in the unit and no delay rental shall be due to lessor as long as such production continues, but lessor may have free gas from such unitized well as heretofore provided, and Lessor agrees to give free right of way for service lines of all other members of the unit.

Lessors to receive their proportion of the royalty according to the interest owned in the above mentioned tract.

It is further agreed, that the second party shall, by paying all moneys due, have the right to surrender this grant at any time to the first part and thereafter be fully discharged from any and all claims whatsoever arising from any neglect or non-fulfillment of the foregoing contract.

It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns of the respective parties.

IN WITNESS WHEREOF, The said parties have hereunto set their hands and seals the day and year first above written.

Signed, sealed and delivered in the presence of

Dollie E. Harris 02/16/2024 (SEAL)
Clinton W. Harris (SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)

FLORIDA
STATE OF ~~WEST VIRGINIA~~

COUNTY OF Orange, to-wit:

I, Deborah Stewart, a Notary Public in and for said County of Orange

do certify that Dollie E. Harris and Clinton W. Harris, whose name they signed to the writing hereto annexed bearing date 22nd day of Dec. 83 A. D., 19

have this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this 27th day of December 83 A. D., 19

Deborah Stewart
Orange
Notary Public in and for County, Florida

NOTARY PUBLIC STATE OF FLORIDA
BONDED FROM GENERAL INS. UND.
MY COMMISSION EXPIRES SEPT. 26, 1985

My commission expires

STATE OF WEST VIRGINIA,

COUNTY OF, to-wit:

I, a Notary Public in and for said County of

do certify that, whose name signed to the writing hereto annexed bearing date A. D., 19

have this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this day of A. D., 19

Notary Public in and for County, W. V.

My commission expires

Lease No. _____	Page No. _____
Oil and Gas Lease	
FROM	
P. O. Address _____	County, _____
State of _____	
TO	
Date _____, 19 _____	
Term _____ No. of Acres _____	
Location _____ District, _____	County, _____
State of _____	
Rec'd for Record _____, 19 _____	
Recorded _____, 19 _____	
In Book _____ Page _____	Recorded _____
County _____	

STATE OF WEST VIRGINIA,

COUNTY OF, to-wit:

I, a Notary Public in and for said County of

do certify that, whose name signed to the writing hereto annexed bearing date A. D., 19

have this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this day of A. D., 19

02/16/2024

Notary Public in and for County, W. Va.

My commission expires

This Lease, Made and entered in'o this 4th day of January, 1984
by and between Lois G. Bailey, widow
Rt. 2, Box 105
Carpenter, Ohio

of the County of Kanawha and State of West Virginia, lessor
and Burdette Oil & Gas Company, Inc., lessee, WITNESSETH:

The lessor in consideration of one dollar paid by the lessee, the receipt of which is hereby acknowledged, do hereby grant, demise and let unto the lessee all the oil and gas and casing-head gas in and under the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of drilling and operating thereon for said oil and gas, together with the right of way, and the right to lay pipes to convey water, oil, steam, and gas, and to have sufficient water and gas from the premises to drill and operate wells thereon, also such other privileges as are necessary for conducting said operations, and the right to remove at any time all property placed thereon by the lessee.

Lessee to pay a reasonable damage to growing crops by said operations.

All that certain tract of land situate in Union District, Kanawha County, and State of West Virginia, on the waters of Martins Branch bounded and described as follows, to-wit:

On the North by lands of F. M. Jones
On the East by lands of Hester Short
On the South by lands of John Fleming-Wm Ransom
On the West by lands of F. E. Morris-Wm Ransom
containing 1/24th int. in 192.25 ACRES, more or less

but no wells are to be drilled within 200 feet of the dwelling house or barn now on the premises without the lessor's consent.

To have and to hold the same unto the lessee for the term of one years from the date hereof and as much longer as the said premises are being operated for the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding and paying to the lessor the one-eighth (1/8) part or share of all the oil saved from that produced on the premises, delivered free of expense into tank or pipe line to the lessor's credit; and should any well produce gas or casing-head gas in sufficient quantities to justify marketing the same in nearest pipe line, the lessor shall be paid at the rate of one-eighth (1/8) of the market price for such gas so long as the gas therefrom is conveyed and sold off the premises, payable monthly as marketed.

Said lessee shall not be required in any event, to increase the rate of said gas well payments, or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said lessor or predecessors in title or otherwise.

Provided, however, that this lease shall become null and void and all the rights thereunder shall cease and determine unless one well shall be ~~completed~~ ^{commenced} on the said premises within one year from the date hereof, or unless the lessee shall pay at the rate of () Dollars in advance for each additional three months such completion is delayed from the time above mentioned for the completion of said well until one well is completed.

All payments may be made direct to lessors above or deposited to or by check mailed to at P. O. County

State of or in the same manner to who is hereby appointed Agent for such purpose; and 10 days grace shall be allowed on all payments that may become due under provisions of this lease.

If gas is found in paying quantities to the lessee and conveyed from the premises, the lessor may have 150,000 feet of gas annually, free of cost by laying the necessary line and making connections at lessor cost at such point as may be designated by the lessee for

in the mansion house on said premises, to be used with economical appliances subject to the approval of the lessee; said gas to be used at lessor's own risk and lessee not to be in any way liable for insufficient supply of gas caused by the use of pumping stations, breakage of lines or other causes, but nothing herein shall prevent the lessee from abandoning any well or wells and removing the pipe therefrom.

Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three hundred (300) acres on which unit one well may be drilled. If it is productive all royalties shall be pro-rated according to acreage of each tract in the unit and no delay rental shall be due to lessor as long as such production continues, but lessor may have free gas from such unitized well as heretofore provided, and Lessor agrees to give free right of way for service lines of all other members of the unit.

Lessors to receive their proportion of the royalty according to the interest owned in the above mentioned tract.

It is further agreed, that the second party shall, by paying all moneys due, have the right to surrender this grant at any time to the first part and thereafter be fully discharged from any and all claims whatsoever arising from any neglect or non-fulfillment of the foregoing contract.

It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns of the respective parties.

IN WITNESS WHEREOF, The said parties have hereunto set their hands and seals the day and year first above written.

Signed, sealed and delivered in the presence of

Lois G. Bailey : 02/16/2024

Prepared by: Mike Burdette

(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, to-wit:

I, Mike Burdette, a Notary Public in and for said County of Kanawha

do certify that Lois G. Bailey, whose name

Lois G. Bailey signed to the writing hereto annexed bearing date January 4 A. D., 1987

has Lois G. Bailey this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this 4th day of January A. D., 1987

Mike Burdette
Notary Public in and for Kanawha County, W. V.

My commission expires May 13, 1987

STATE OF WEST VIRGINIA,

COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____

do certify that _____, whose name

_____ signed to the writing hereto annexed bearing date _____ A. D., 19____

has _____ this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this _____ day of _____ A. D., 19____

Notary Public in and for _____ County, W. V.

My commission expires _____

Lease No. _____	Page No. _____
Oil and Gas Lease	
FROM	
P. O. Address _____	County _____
State of _____	
TO	
Date _____, 19____	
Term _____ No. of Acres _____	
Location _____ District _____	County _____
State of _____	
Rec'd for Record _____, 19____	
Recorded _____, 19____	
In Book _____ Page _____	Recorded _____
	County _____

STATE OF WEST VIRGINIA,

COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____

do certify that _____, whose name

_____ signed to the writing hereto annexed bearing date _____ A. D., 19____

has _____ this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this _____ day of _____ A. D., 19____

02/16/2024

Notary Public in and for _____ County, W. Va.

My commission expires _____

P28 0419330

RECEIPT FOR CERTIFIED MAIL

**NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL**
(See Reverse)

SENT TO	
Brooks F. Mc Cabe	
STREET AND NO.	
P. O. Box 1692	
P.O., STATE AND ZIP CODE	
Charleston, WV 25326	
POSTAGE	\$
CERTIFIED FEE	c
SPECIAL DELIVERY	c
RESTRICTED DELIVERY	c
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES	\$ 1.72
POSTMARK OR DATE	

PS Form 3800, Apr. 1976





IV-35
(Rev 8-81)

Date 3-29-85
Operator's
Well No. 1
Farm Brooks F. McCabe
API No. 47 - 039 - 4008

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 870 Watershed Martins Branch
District: Union County Kanawha Quadrangle Pocatalico

COMPANY Burdette Oil & Gas Co., Inc.
ADDRESS 2303 Roxalana Rd., Dunbar, WV 25064
DESIGNATED AGENT Michael A. Burdette
ADDRESS P. O. Box 10167, Sta.C, Chas, WV 25312
SURFACE OWNER Brooks F. McCabe
ADDRESS P. O. Box 1692, Chas, WV 25326
MINERAL RIGHTS OWNER Harry Paxton, et al
ADDRESS Charleston, WV
OIL AND GAS INSPECTOR FOR THIS WORK Rodney
G. Dillon P. O. Box 7
ADDRESS Williamstown, WV
PERMIT ISSUED March 22, 1984
DRILLING COMMENCED May 11, 1984
DRILLING COMPLETED May 19, 1984

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
<u>12 3/4</u> <u>13-10[#]</u>	168	168	Surface
<u>9 5/8</u>			
<u>8 5/8</u>	2096'	2096'	270 sks.
<u>7</u>			
<u>5 1/2</u>			
<u>4 1/2</u>			
<u>3</u>			
<u>2</u>			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Shale Depth 2322-4640 feet
Depth of completed well 4640 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 80 feet; Salt 1175 feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Shale Pay zone depth 2322-4640 feet
Gas: Initial open flow 60 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 760 psig (surface measurement) after 96 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 02/16/2024
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

K
7
4009

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Natural

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand, Shale, Sandy Shale			0	1175	
Salt Sand			1175	1525	Salt Water
Sandy Shale			1525	1620	
Big Lime			1620	1768	
Injun Sand			1768	1935	
Shale & Siltstone			1935	2281	
Coffee Shale			2281	2302	
Berea Sand			2302	2322	
Shale			2322	3545	
Brown Shale			3545	3609	Gas
Shale			3609	3905	
Brown Shale			3905	4065	Gas
Shale			4065	4640	
Total Depth				4640	

(Attach separate sheets as necessary)

Burdette Oil & Gas Co., Inc.
Well Operator

By: Michael A. Burdette 02/16/2024
Date: March 29, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED

JUL 23 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 23 1984

OIL & GAS DIVISION
DEPT. OF MINES INSPECTOR'S WELL REPORT

Permit No. 039-4088

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Company <u>Burdette Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Charleston</u>	Size		
Farm <u>McCabe</u>	16			Kind of Packer _____
Well No. <u>#1</u>	13			
District <u>Union</u> County <u>KAN</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Not Reclaimed At This Time

7/18/84
DATE

[Signature]
02/16/2024
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED						BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 24 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-4008

Oil or Gas Well GAS
(KIND)

Company <u>Burdette Oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston</u>	Size			
Farm <u>Mc CABE</u>	16			Kind of Packer
Well No. <u>#1</u>	13			
District <u>Union</u> County <u>Kan.</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Reclaiming Location And Road

9-19-84
DATE

[Signature]
02/18/2024
INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT FILE NO. 02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 21 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 039-4008

Oil or Gas Well _____
(KIND)

Company <u>Burdette Oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Charleston, WV</u>	Size		
Farm <u>BROOKS F. McCABE</u>	16			Size of _____
Well No. <u>1</u>	13			Depth set _____
District <u>Union</u> County <u>KAN</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Burdette Oil & Gas Rig # 1

Remarks: Drilling on fluid at 1855 ft.

5/14/84

DATE

Lois Miller

02/16/2024

DISTRICT WELL INSPECTOR

Form 26
2/16/82

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED						BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD				CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

02/16/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-4008

Oil or Gas Well _____
(KIND)

Company <u>Burdette Oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Charleston, WV</u>	Size		
Farm <u>McCABE</u>	16			Kind of Packer _____
Well No. <u>#1</u>	13			
District <u>Union</u> County <u>Kan.</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Burdette Oil & Gas Rig #1

Remarks: Run 2096 ft. of 8 5/8 Casing
Cement with 270 SACKS Cement

5/15/84

DATE

Rod Miller

02/16/2024
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/16/2024

This Lease, Made and entered in'o this 4th day of January, 1984
by and between R. M. Bias and C. A. Bias, his wife
Rt. 4, Box 117A
Charleston, W. Va. 25312

of the County of Kanawha and State of West Virginia, lessor
and Burdette Oil & Gas Company, Inc., lessee, WITNESSETH:

The lessor in consideration of one dollar paid by the lessee, the receipt of which is hereby acknowledged, do hereby grant, demise and let unto the lessee all the oil and gas and casing-head gas in and under the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of drilling and operating thereon for said oil and gas, together with the right of way, and the right to lay pipes to convey water, oil, steam, and gas, and to have sufficient water and gas from the premises to drill and operate wells thereon, also such other privileges as are necessary for conducting said operations, and the right to remove at any time all property placed thereon by the lessee.

Lessee to pay a reasonable damage to growing crops by said operations.

All that certain tract of land situate in Union District, Kanawha County, and State of West Virginia, on the waters of Martins Branch bounded and described as follows, to-wit:

On the North by lands of F. M. Jones
On the East by lands of Hester Short
On the South by lands of John Fleming-Wm Ransom
On the West by lands of F. E. Morris-Wm Ransom
containing 1/12th int. in 192.25 ACRES, more or less

but no wells are to be drilled within 200 feet of the dwelling house or barn now on the premises without the lessor's consent.

To have and to hold the same unto the lessee for the term of one years from the date hereof and as much longer as the said premises are being operated for the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding and paying to the lessor the one-eighth ($\frac{1}{8}$) part or share of all the oil saved from that produced on the premises, delivered free of expense into tank or pipe line to the lessor's credit; and should any well produce gas or casing-head gas in sufficient quantities to justify marketing the same in nearest pipe line, the lessor shall be paid at the rate of one-eighth ($\frac{1}{8}$) of the market price for such gas so long as the gas therefrom is conveyed and sold off the premises, payable monthly as marketed.

Said lessee shall not be required in any event, to increase the rate of said gas well payments, or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said lessor or predecessors in title or otherwise.

Provided, however, that this lease shall become null and void and all the rights thereunder shall cease and determine unless one well shall be commenced on the said premises within one year from the date hereof, or unless the lessee shall pay at the rate of () Dollars in advance for each additional three months such completion is delayed from the time above mentioned for the completion of said well until one well is completed.

All payments may be made direct to lessors above or deposited to _____ or by check mailed to _____ at _____ P. O. _____ County

State of _____ or in the same manner to _____ who is hereby appointed Agent for such purpose; and 10 days grace shall be allowed on all payments that may become due under provisions of this lease.

If gas is found in paying quantities to the lessee and conveyed from the premises, the lessor may have 150,000 feet of gas annually, free of cost by laying the necessary line and making connections at lessor cost at such point as may be designated by the lessee for _____

_____ in the mansion house on said premises, to be used with economical appliances subject to the approval of the lessee; said gas to be used at lessor's own risk and lessee not to be in any way liable for insufficient supply of gas caused by the use of pumping stations, breakage of lines or other causes, but nothing herein shall prevent the lessee from abandoning any well or wells and removing the pipe therefrom.

Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three hundred (300) acres on which unit one well may be drilled. If it is productive all royalties shall be pro-rated according to acreage of each tract in the unit and no delay rental shall be due to lessor as long as such production continues, but lessor may have free gas from such unitized well as heretofore provided, and Lessor agrees to give free right of way for service lines of all other members of the unit.

Lessors to receive their proportion of the royalty according to the interest owned in the above mentioned tract.

It is further agreed, that the second party shall, by paying all moneys due, have the right to surrender this grant at any time to the first part and thereafter be fully discharged from any and all claims whatsoever arising from any neglect or non-fulfillment of the foregoing contract.

It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns of the respective parties.

IN WITNESS WHEREOF, The said parties have hereunto set their hands and seals the day and year first above written.

Signed, sealed and delivered in the presence of

R.M. Bias
C.A. Bias

02/16/2024

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, to-wit:

I, Mike Burdette, a Notary Public in and for said County of Kanawha
do certify that R. M. Bias and C. A. Bias, whose name
are signed to the writing hereto annexed bearing date January 4 A. D., 1987

have this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this 22 day of February A. D., 1987

Mike Burdette
Notary Public in and for Kanawha County, W. V.

My commission expires May 13, 1987

STATE OF WEST VIRGINIA,

COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____
do certify that _____, whose name
_____ signed to the writing hereto annexed bearing date _____ A. D., 19____

ha_____ this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this _____ day of _____ A. D., 19____

Notary Public in and for _____ County, W. V.

My commission expires _____

Lease No. _____ Page No. _____

Oil and Gas Lease

FROM

P. O. Address _____
County, _____
State of _____

TO

Date _____, 19____
Term _____ No. of Acres _____
Location _____ District, _____
County, _____
State of _____
Rec'd for Record _____, 19____
Recorded _____, 19____
In Book _____ Page _____
Recorded _____
County _____

STATE OF WEST VIRGINIA,

COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____
do certify that _____, whose name
_____ signed to the writing hereto annexed bearing date _____ A. D., 19____

ha_____ this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this _____ day of _____ A. D., 19____

02/16/2024

Notary Public in and for _____ County, W. Va.

My commission expires _____



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
OCT 22 1984
OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Burdette Oil & Gas
Charleston, W. VA.

PERMIT NO 039-4008
FARM & WELL NO McCabe / Paxton #1
DIST. & COUNTY Union / Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

ID ON SURFACE PIPE COLLAR

SIGNED Loel Wilson
DATE 10/17/84

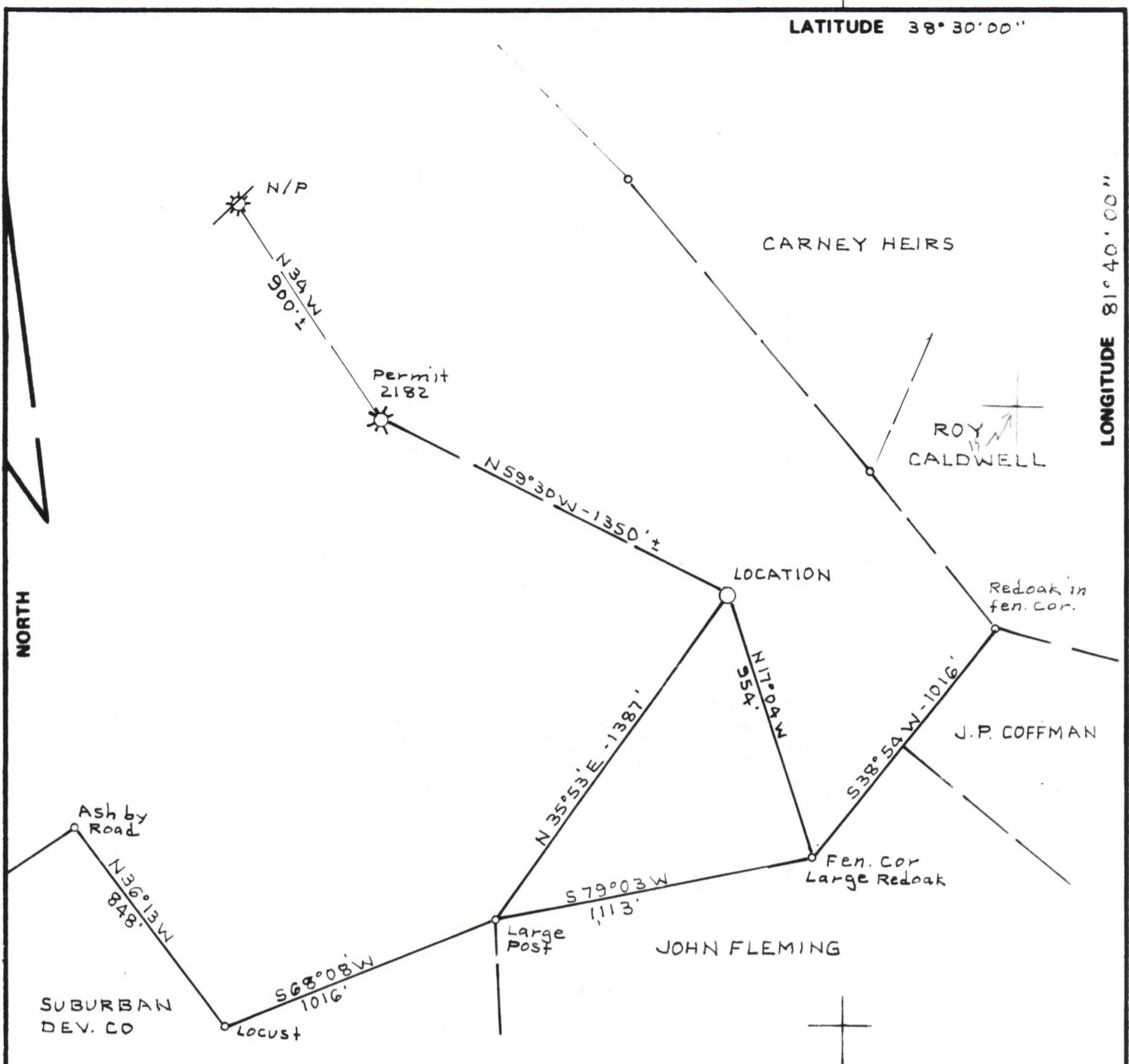
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

December 28, 1984

DATE



FILE NO. BK 82 P 56
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200'
 PROVEN SOURCE OF ELEVATION USGS TOP Knob 1000' S.E. Loc E1 1080'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C.S. Valley Jr.
 R.P.E. _____ L.L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE FEB 25, 1984
 OPERATOR'S WELL NO. 1
 API WELL NO. _____
47 - 039 - 4008
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 870' WATER SHED MARTINS BRANCH
 DISTRICT UNION COUNTY KANAWHA
 QUADRANGLE POCOTALICO
 SURFACE OWNER BROOKS McCABE ACREAGE 192.25
 OIL & GAS ROYALTY OWNER HARRY FAXTON-ESTATE LEASE ACREAGE 192.25 02/16/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLOUS SHALE ESTIMATED DEPTH 4600
 WELL OPERATOR BURDETTE OIL & GAS CO DESIGNATED AGENT MICHAEL BURDETTE
 ADDRESS P.O. BOX 10167 STATION "C" ADDRESS PO BOX 10167 STATION "C"
CHARLESTON WV 25312 CHARLESTON WV 25312

14200
KFW 7006