



1) Date: March 19, 19 84
 2) Operator's Well No. J. V. FOSTER #3
 3) API Well No. 47 -039- 4022
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas _____ /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 880.5' Watershed: NARROW BRANCH OF ELK RIVER
 District: ELK County: KANAWHA Quadrangle: BLUE CREEK 7.5'
- 6) WELL OPERATOR QUAKER STATE OIL REFG. CORP. 7) DESIGNATED AGENT Carl J. Carlson
 Address P.O. Box 1327 Address P.O. Box 1327
Parkersburg, WV 26101 Parkersburg, WV 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Jerry Holcomb Name Clint Hurt & Assoc.
 Address Route 1, Box 28 Address Box 388
Hamlin, WV 25523 Elkview, WV 25071
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 2035 feet
 13) Approximate trata depths: Fresh, 181 feet; salt, 1182 feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____

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 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	H-40	20	X		281	281	cts	<u>NEAT</u>
Coal or	7	H-40	17	X					Sizes
Intermediate									
Production	4 1/2	J-55	9.5	X		2035	2035	1200	<u>OR AS REQ. BY</u>
Tubing	2	J	4.5	X			1885		<u>RULE 15.01</u>
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-039-4022 Date April 17, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 17, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>10414</u>
----------------------	---------------------------	--------------------------	----------------------------	-------------------

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) DATE: _____

2) OPERATOR'S WELL NO.: _____

3) APT WELL NO.: _____

4) DISTRICT: _____

5) LOCATION: _____

6) WELL OPERATOR: _____

7) DESIGNATED AGENT: _____

8) DRILLING CONTRACTOR: _____

9) PROPOSED WELL WORK: _____

10) GEOLICAL TARGET FORMATION: _____

11) ESTIMATED DEPTH OF COMPLETED WELL: _____

12) APPROXIMATE COAL SEAM DEPTHS: _____

13) APPROXIMATE COAL SEAM DEPTHS: _____

14) IS COAL BEING MINED IN THE AREA? Yes _____

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DEPT. OF MINES

Casing or Tubing Type	Size	Stage	Weight per ft.	SPECIFICATIONS			Footage Interval	General Filter or Screens	Packers
				New	Used	For drilling			
Production	8 1/2	1-60	20	X		287	CO3	NEAT	
Production	7	1-40	17	X					

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason: _____

Reason: _____

Inspected by	Agent	Plan	Casing	Fee

12/29/2023



IV-9
(Rev 8-81)

DATE FEB. 21, 1984
WELL NO. J.V. FOSTER NO. 3
API NO. 47 - 039 -

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME QUAKER STATE OIL REF. CORP. DESIGNATED AGENT CARL J. CARLSON
Address P.O. BOX 1327 PARKERSBURG, W.V. 26101 Address P.O. BOX 1327 PARKERSBURG, W.V. 26101
Telephone (614) 423-9543 (304) 945-1118 Telephone (614) 423-9543
LANDOWNER DAUNLEY & GRACIE MOLES SOIL CONS. DISTRICT CAPITOL
Revegetation to be carried out by CARL J. CARLSON (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections and additions become a part of this plan: MAR. 6 1984 (Date)

Revised 4-11-84
See Attached Comments

R. C. [Signature]
(SCD Agent)

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ACCESS ROAD

LOCATION OIL & GAS DIVISION
DEPT. OF MINES

Structure 12" C.M.P. ROAD CULVERT (A)
Spacing AS SHOWN ON PLAN
Page Ref. Manual 2-7, 2-8

Structure DRILL PIT (1)
Material SOIL
Page Ref. Manual _____

Structure DRAINAGE DITCH (B)
Spacing AS NEEDED
Page Ref. Manual 2-12, 2-14 & 2-15

Structure TOPSOIL STORAGE (2)
Material EXISTING TOPSOIL
Page Ref. Manual _____

Structure CROSS DRAINS (C)
Spacing 68' @ 13%, 45' @ 20%
Page Ref. Manual 2-4

Structure Sediment Barriers at Culvert Outlets
Material Straw Bales
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch PAPER @ 3/4 OR HAY OR STRAW @ 2 Tons/acre
Seed* KY. 31 FESCUE @ 50 lbs/acre

lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch PAPER @ 3/4 OR HAY OR STRAW @ 2 Tons/acre
Seed* KY. 31 FESCUE @ 50 lbs/acre

lbs/acre

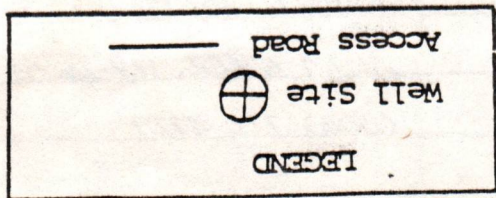
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY J. Bruce Hager
J. BRUCE HAGER
ADDRESS ROUTE 1, BOX 172
ALUM CREEK, W.V. 25003
PHONE NO. (304) 722-4729

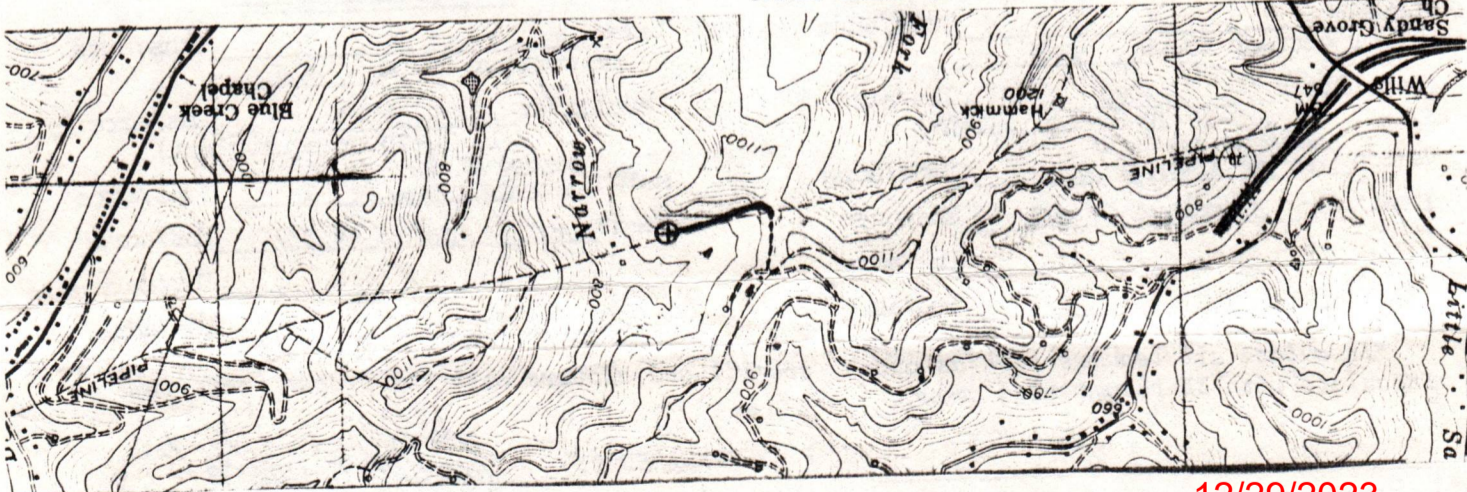
12/29/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE BLUE CREEK 7.5.

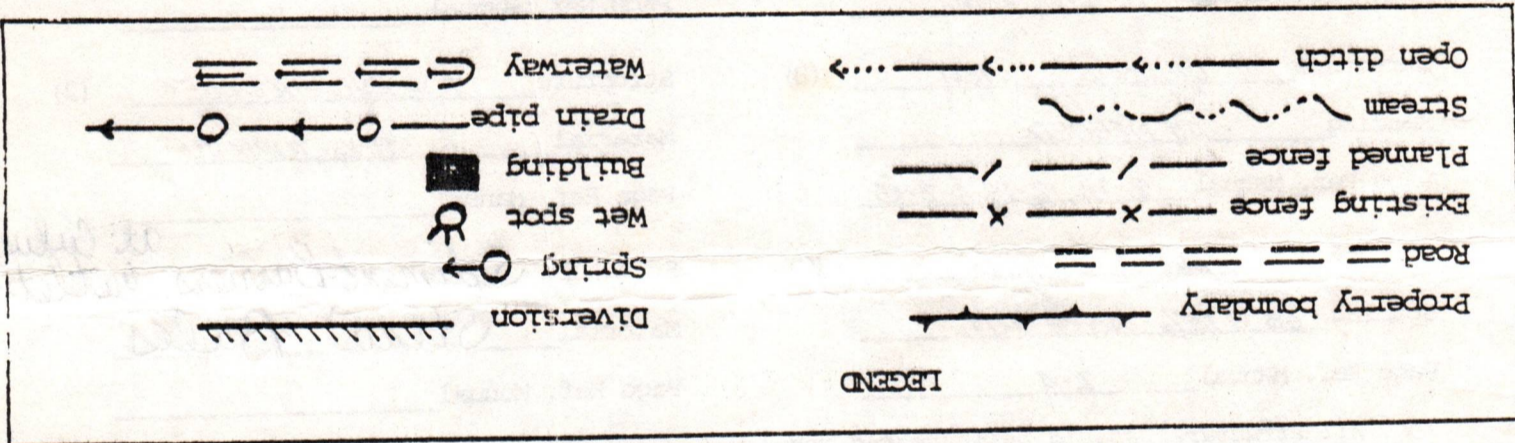


12/29/2023

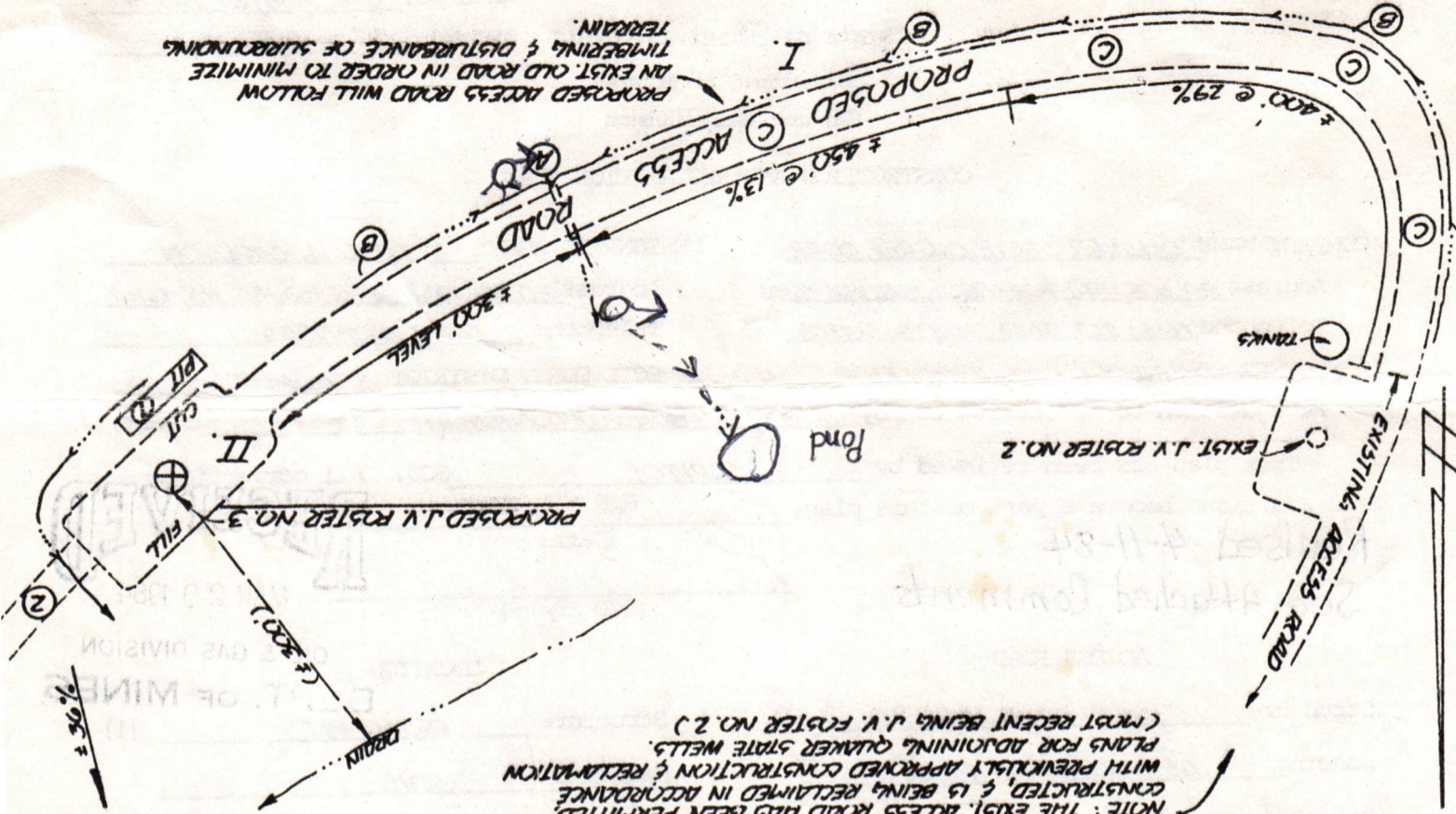


WELL SITE PLAN

Ketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



NOTE: THE EXIST. ACCESS ROAD HAS BEEN PERMITTED CONSTRUCTION, & IS BEING RECLAIMED IN ACCORDANCE WITH PREVIOUSLY APPROVED CONSTRUCTION & RECLAMATION PLANS FOR ADJOINING QUAKER STATE WELLS. (MOST RECENT BEING J.V. ROSTER NO. 2.)



± 6200' EXISTING ACCESS ROAD
± 1150' PROPOSED ACCESS ROAD
± 7350' TOTAL ACCESS ROAD



IV-9
(Rev 8-81)

DATE FEB. 21, 1984
WELL NO. J. V. FOSTER NO. 3
API NO. 47 - 039 - 4022

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME QUAKER STATE OIL REF. CORP DESIGNATED AGENT CARL J. CARLSON
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Telephone (614) 423-9543 (304) 945-1118 Telephone (614) 423-9543
LANDOWNER DAUNLEY & GRACIE MOLES SOIL CONS. DISTRICT CAPITOL
Revegetation to be carried out by CARL J. CARLSON (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections
and additions become a part of this plan: MAR. 6 1984 (Date)

R. Carlson
(SCD Agent)

RECEIVED
MAR 20 1984

ACCESS ROAD	LOCATION	OIL & GAS DIVISION DEPT. OF MINES
Structure <u>12" C.M.P. ROAD CULVERT</u> (A)	Structure <u>DRILL PIT</u> (1)	
Spacing <u>AS SHOWN ON PLAN</u>	Material <u>SOIL</u>	
Page Ref. Manual <u>2-7, 2-8</u>	Page Ref. Manual _____	
Structure <u>DRAINAGE DITCH</u> (B)	Structure <u>TOPSOIL STORAGE</u> (2)	
Spacing <u>AS NEEDED - ALONG CUT SIDE OF ROAD-</u>	Material <u>EXISTING TOPSOIL</u>	
Page Ref. Manual <u>2-12, 2-14 & 2-15</u>	Page Ref. Manual _____	
Structure <u>CROSS DRAINS</u> (C) →	Structure <u>SEDIMENT BARRIER (3)</u>	
Spacing <u>48' @ 13%, 45' @ 20%</u>	Material <u>STRAW BALES - AT CULVERT OUTLETS</u>	
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>AND CROSS DRAINS</u>	

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

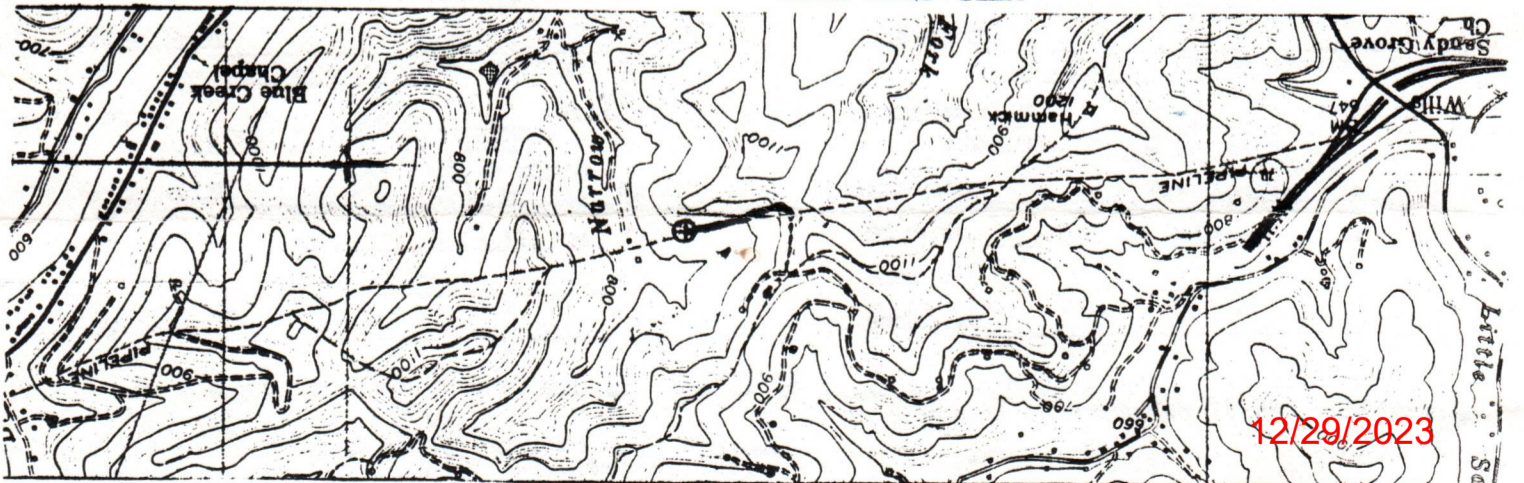
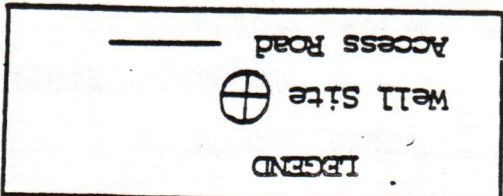
Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>PAPER @ 3/4 OR HAY OR STRAW @ 2</u> Tons/acre	Mulch <u>PAPER @ 3/4 OR HAY OR STRAW @ 2</u> Tons/acre
Seed* <u>KY. 31 FESCUE @ 50</u> lbs/acre	Seed* <u>KY. 31 FESCUE @ 50</u> lbs/acre
_____ lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

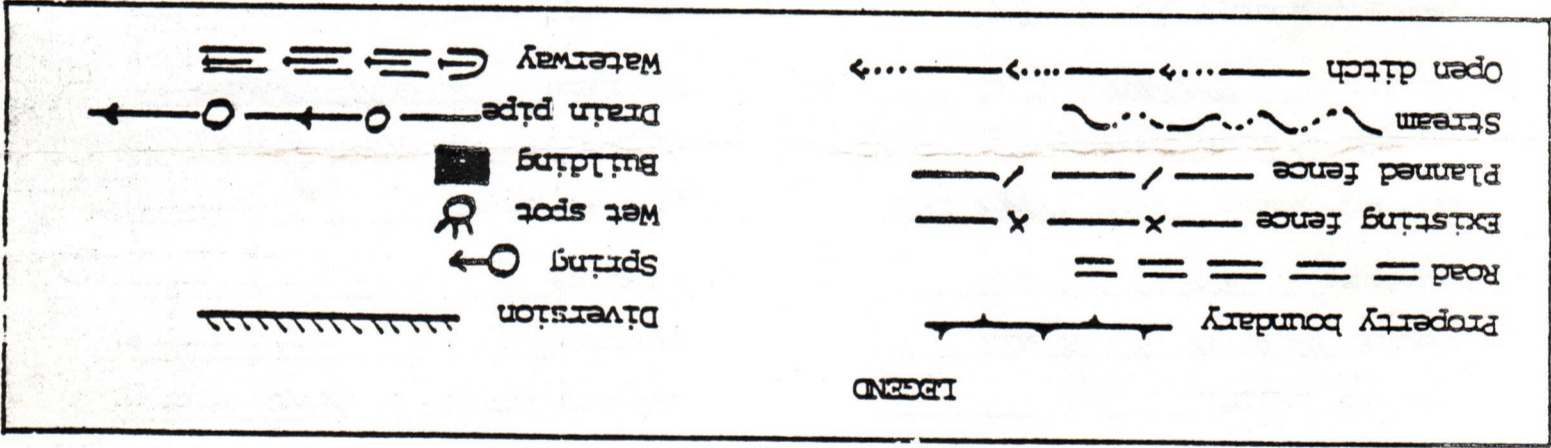
PLAN PREPARED BY J. Bruce Hager 12/29/2023
J. BRUCE HAGER / L.L.S.
ADDRESS ROUTE 1, BOX 172
ALUM CREEK, W.V. 25003
PHONE NO. (304) 722-4729

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE BLUE CREEK 7.5

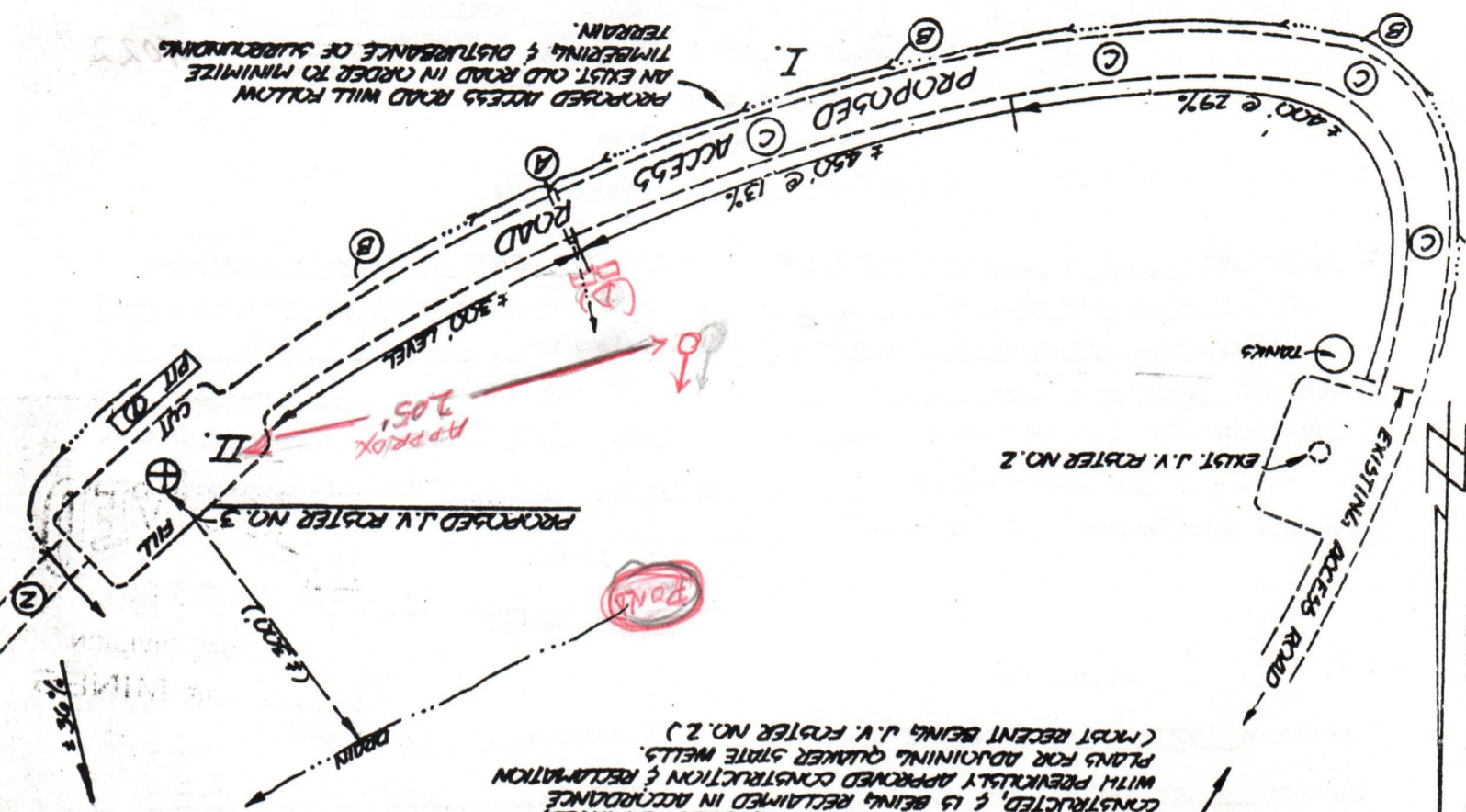


Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

WELL SITE PLAN



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± 6200' EXISTING ACCESS ROAD
± 1150' PROPOSED ACCESS ROAD
± 7350' TOTAL ACCESS ROAD



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

RECEIVED

APR 13 1984

OIL & GAS DIVISION
 DEPT. OF MINES

M E M O R A N D U M

TO: *Linda Cable Capitol S.C.D.*
 FROM: *Theodore M. Streit, Administrator*
 SUBJECT: Field review of well site plan
 DATE: *4/10/84*

The office has received a comment that the enclosed plan is not adequate or effective. Please make a field review of the site and send your comment in on the enclosed plan below within fifteen (15) days.

Thank you.

COMMENTS:

Upon Field Reviewing J. V. Foster #3 on April 11, 1984, with Rodney Dillon, Margaret Hasse, Roy Ice, Paul Conaway, Daunley Moles and his son, I found this plan to be adequate with the addition of sediment barriers at the culvert outlet. Careful placement of this culvert's inlet in the wet area will also help to protect the spring.

An alternate drain including the road's drain and the diversion around the site was proposed. The construction of the drain would move a large amount of earth and a higher roadbank would result. Doing this would cause more damage to the land and would harder to reclaim.

ccs: *Quaker State Oil Ref.* (Well Operator)
P.O. Box 1327
Parkersburg WV 26101
Daunley & Gracie Moles (Surface Owner)
Elkview, W. V. 25071

COMMENTS PREPARED BY:
Linda M. Cable
 Linda M. Cable, District Manager
 Capitol Soil Conservation District
R. C. Alford
 R. C. Alford, Chairman
 Capitol SCD

APR. 12 1984

DEPT. OF MINES
OIL & GYS DIVISION

WYOMING
WYOMING

Division of Oil & Gas

4/10/24

Angela M. White

Division of Oil & Gas
PO Box 1321
Cheyenne, WY 82001
T: 307.474.2221
F: 307.474.2222

APR 12 1984

12/29/2023

1) Date: March 9, 1984
2) Operator's
Well No. J. V. FOSTER #3
3) API Well No. 47 -039- 4022
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Daunley & Gracie Mojes
Address _____

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR NONE
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NONE
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name NONE
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
MAR 20 1984

6) EXTRACTION RIGHTS

Check and provide one of the following:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

OIL & GAS DIVISION
DEPT. OF MINES

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~Yes~~ No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL
OPERATOR QUAKER STATE OIL REFINING CORPORATION

By Carl J. Carlson
Its District Production Manager
Address P.O. Box 1327
Parkersburg, WV 26101
Telephone (614) 423-9543

this 9th day of March, 1984.
My commission expires 11/15, 1985.

Christina Moore
Notary Public, Washington County,
State of Ohio

12/29/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

SEE EXHIBIT "A"

Alethea Campbell, et al

Quaker State

1/8 161/359



12/29/2023

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF W. Va.,
COUNTY OF Wayne:

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. J.V. Foster #3 located in Elk District, Kanawha County, West Virginia, upon the person or organization named--

Danley Motes
--by delivering the same in Kanawha County, State of W. Va. on the 13th day of March, 1984 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[] Handing it to him her / or, because he / she / refused to take it when I offered it, by leaving it in his her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

David B. Perkins
(Signature of person executing service)

Taken, subscribed and sworn before me this 13 day of March, 1984.
My commission expires Aug 23, 1984.

Don Hall
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

QUAKER STATE OIL REFINING CORPORATION

PARKERSBURG PRODUCTION DEPARTMENT
1226 PUTNAM HOWE DRIVE
BELPRE, OHIO 45714

PHONE: (614) 423-9543

Mail Address:
Post Office Box 1327
Parkersburg, West Virginia 26101

January 22, 1986

STATE OF WEST VIRGINIA
Department of Natural Resources
Division of Water Resources
1201 Greenbrier Street
Charleston, West Virginia 25311

Re: J.V. FOSTER #3
Kanawha County, Elk District
API #47-039-4022

Dear Sir:

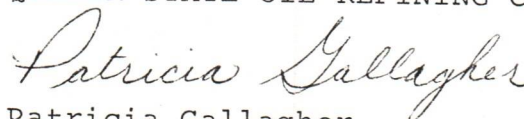
Please find enclosed Check No. 14718 in the amount of Fifty Dollars (\$50) for NPDES General Permit-Drilling Pit Waste Discharge for the above named well.

If you have any questions, please feel free to contact me at the above telephone number and address.

Thank you for your cooperation.

Sincerely,

QUAKER STATE OIL REFINING CORPORATION



Patricia Gallagher
Secretary

pg
Enclosures

12/29/2023

W-1052

WELL NAME & NO. J.V. Foster #3API#: 47-039

EXHIBIT "A"

ITEM #21 - EXTRACTION RIGHTS
CODE 22-4-11 (C)134 ACRES Elk DISTRICT Kanawha COUNTY, WV

Bounded as follows:

on the North by John C. Gilbert Heirson the East by Thomas Salisbury Heirson the South by G. Reynolds Heirson the West by Roy Melton

Lessors & Address

Percent
OGM Royalty
Interest (of 1/8ths)Recording
BK PG1. Alethea Campbell
513 San Marco St.Proportionate part of
1/8th royalty

161

359

Fairfield, Calif. 94533

2. Bertha G. Foster

" "

161

359

945 6th Street

Charleston, W. Va. 25301

RECEIVED
MAR 20 1984

3. Lelah I. Coffindoffer

" "

Box 641

Milton, W. Va. 25541

OIL & GAS DIVISION
DEPT. OF MINESLessor acquired
interest through
inheritance

4. Coy Lewis Foster

" "

Rt. 1, Box 26

Ona, W. Va. 25545

Lessor acquired
interest through
inheritance

By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10, 1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICIAL SIGNATURE

Samuel T. Barber

DATE _____

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsequent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources
Department of Natural Resources
1201 Greenbrier St.
Charleston, West Virginia 25311.

To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.

12/29/2023

✓ 1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

4-17-84

WELL TYPE Oil
ELEVATION 880
DISTRICT ELK
QUADRANGLE Bluecreek 7.5
COUNTY Kanawha

API# 47-039-4022
OPERATOR Ouaker state oil
TELEPHONE _____
FARM Moles
WELL # J.U. Foster # 3

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

MAY 5 1986

CASING
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 4-29-86
Cancelled

Carlisle Hively 12/29/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

May 8, 1986

Quaker State Oil Refining Corporation
 Post Office Box 1327
 Parkersburg, West Virginia 26102

In Re: Permit No: 47-039-4022
 Farm: Daunley & Gracie Moles
 Well NO: Foster 3
 District: Elk
 County: Kanawha
 Issued: 4-17-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,


Theodore M. Streit
 Deputy Director--Inspection & Enforcement


TMS/ nw

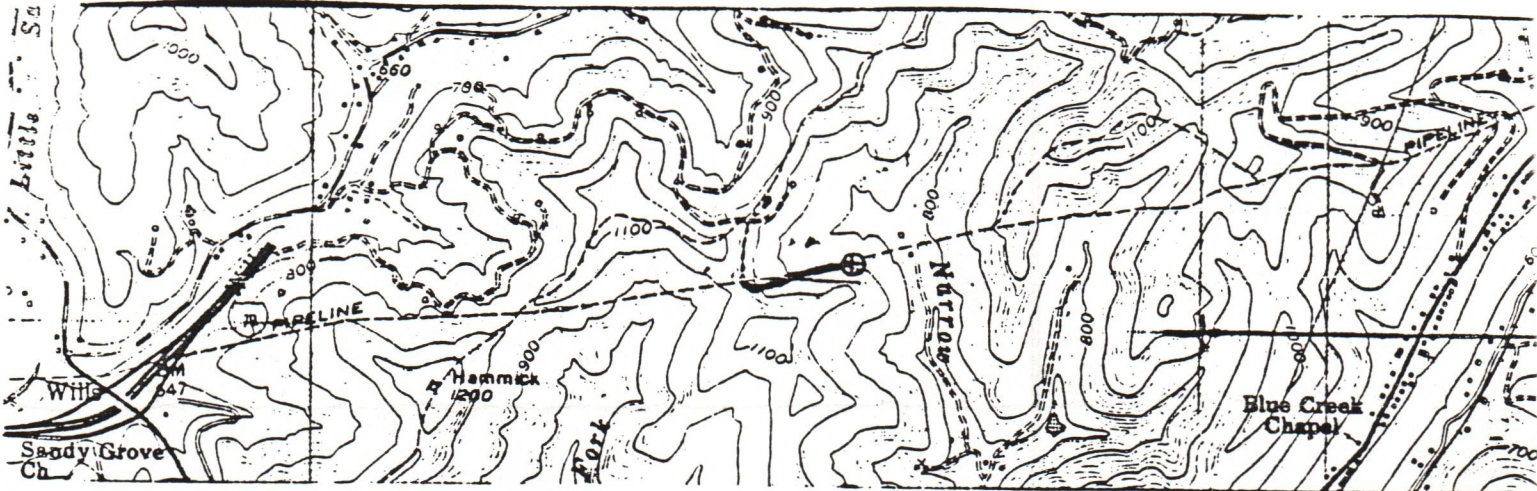
12/29/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE BLUE CREEK 7.5

LEGEND

Well Site 







Access Road 









WELL SITE PLAN

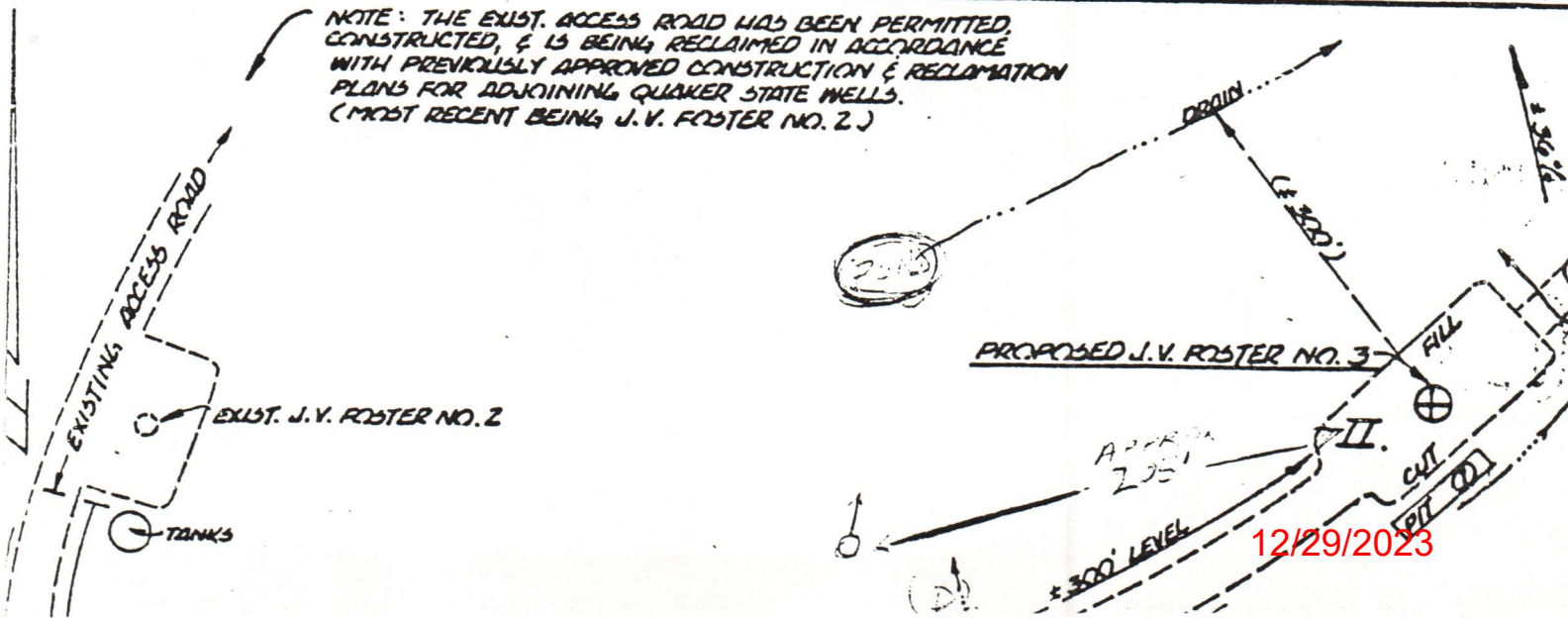
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- Property boundary 
- Road 
- Existing fence 
- Planned fence 
- Stream 
- Open ditch 

- Diversion 
- Spring 
- Wet spot 
- Building 
- Drain pipe 
- Waterway 

NOTE: THE EXIST. ACCESS ROAD HAS BEEN PERMITTED, CONSTRUCTED, & IS BEING RECLAIMED IN ACCORDANCE WITH PREVIOUSLY APPROVED CONSTRUCTION & RECLAMATION PLANS FOR ADJOINING QUAKER STATE WELLS. (MOST RECENT BEING J.V. FOSTER NO. 2.)



12/29/2023

Daunley & Gracie Moles
Elkview, WV 25071
March 14, 1984

Administrator
Oil & Gas Division, West Virginia Department of Mines
Charleston, WV 25311

Dear Sir

As surface owners we wish to object to Quaker State Oil Refining Corporation's proposed well number J.V. Foster #3 on our farm. The well as proposed is within about 50 feet of a spring which is the only source of water for our livestock.

Please investigate this and see if the well can be moved.

Daunley Moles

April 11, 1984
Linda Cable, Capitol SCD, 2 representatives Quaker State
Margaret Hesse, Rodney Dillon (district inspector),
Mr. Moles & ^{his} Son met & looked over location & road.
Spring mentioned above is approximately 205' from
proposed location. It is an undeveloped spring
draining into pond shown on "revision" of rec. plan
O.K. to permit

M.H.

12/29/2023

Daunley & Gracie Moles
Elkview, WV 25071
March 14, 1984

Administrator
Oil & Gas Division, West Virginia Department of Mines
Charleston, WV 25311

Dear Sir

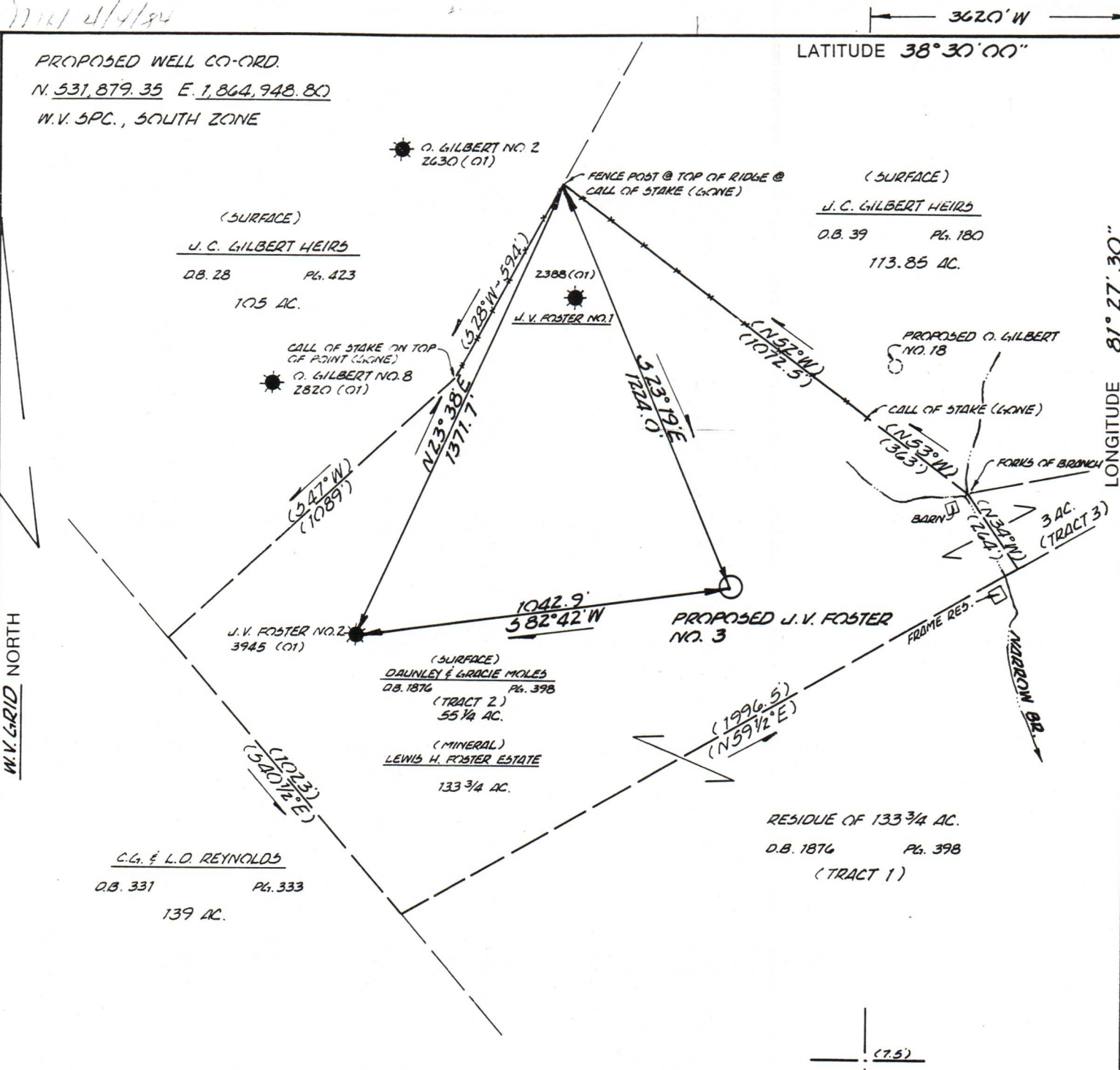
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Please investigate this and see if the well can be moved.

Daunley Moles

965-1169

12/29/2023

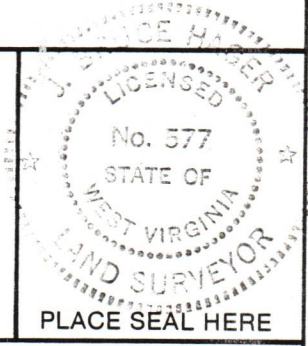


NOTE: BEARINGS & DIST. IN () ARE DEED
 BEARINGS & DIST. - D.B. 1876 Pg. 398

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 8400-10
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1' IN 2000'
 PROVEN SOURCE OF ELEVATION U.S.C. & G.S. BM. H-96
NEAR RUCKER CEMETERY ALONG W.V. SEC. ROUTE 55; EL. 1006.35

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) J. Bruce Hager
 R.P.E. _____ L.L.S. 577



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE JAN. 24, 19 84
 OPERATOR'S WELL NO. J.V. FOSTER NO. 3
 API WELL NO. _____

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 880.5' WATER SHED NARROW BRANCH OF ELK RIVER
 DISTRICT ELK COUNTY KANAWHA
 QUADRANGLE BLUE CREEK 7.5'

SURFACE OWNER DAUNLEY & GRACIE MOLES ACREAGE 133.75
 OIL & GAS ROYALTY OWNER LEWIS H. FOSTER ESTATE LEASE ACREAGE 121.29/2023
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2035'
 WELL OPERATOR QUAKER STATE OIL REF. CORP. DESIGNATED AGENT CARL J. CARLSON
 ADDRESS P.O. BOX 1327 PARKERSBURG, W.V. 26101 ADDRESS P.O. BOX 1327 PARKERSBURG, W.V. 26101

FORM IV-6 (8-78)
 H.T. HALL

COUNTY NAME
 PERMIT