

**RECEIVED**  
AUG 13 1984



1) Date: July 5, 19 84  
 2) Operator's Well No. Ohley Trust #36  
 3) API Well No. 47 - 039 - 4056  
 State County Permit

**OIL & GAS DIVISION  
DEPT. OF MINES**

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow   
 5) LOCATION: Elevation: 1965' Watershed: Kanawha River CANE FORK K613  
 District: Cabin Creek 2 County: Kanawha Quadrangle: Eskdale 340  
 6) WELL OPERATOR Allegheny & Western Energy Corp. 7) DESIGNATED AGENT Roland C. Baer, Jr.  
 Address P.O. Box 2587 1100 Address P.O. Box 2587  
Charleston, WV 25329 Charleston, WV 25329  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name ##### Rodney G. Dillon Name \_\_\_\_\_  
 Address ##### P.O. Box 30 Address \_\_\_\_\_  
##### Scarbro, WV 25917  
 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate  /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Injun, Weir, & Devonian Shale  
 12) Estimated depth of completed well, 5000 feet  
 13) Approximate strata depths: Fresh, 720 feet; salt, 1700 feet.  
 14) Approximate coal seam depths: 1320' El. Is coal being mined in the area? Yes  / No \_\_\_\_\_

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	9-5/8"	SMLS	32	X		860'	860'	300 cts	By Rule 15.05
Coal	7"	SMLS	23	X		3240'	3240'	200 cts	Sizes
Intermediate									
Production	4 1/2"	SMLS	10.5	X		5000'	5000'	300 sks	Depths set Or as required by rule 15.01
Tubing									
Liners									Perforations: Top Bottom

**OFFICE USE ONLY  
DRILLING PERMIT**

Permit number 47-039-4056 Date August 17, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 17, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>5</u> <b>BLANKET</b>	Agent: <input checked="" type="checkbox"/> <u>MU</u>	Plat: <u>MU</u>	Casing: <u>MU</u>	Fee: <u>0.33</u> <u>294</u>
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*Margaret J. Hass*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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OIL & GAS DIVISION

DEPT. OF MINES

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: Elevation 5025', Underground storage, Shallow

2) WELL OPERATOR: Cabell County, KY, P.O. Box 2527, Charleston, WV 25329

3) BRILLING CONTRACTOR: Rodney G. Dalton, P.O. Box 30, Charleston, WV 25317

4) PROPOSED WELL WORK: Plug out old formation, Rotate new formation, Other physical change in well (specify):

5) GEOLOGICAL TARGET FORMATION: Injunctive zone

6) APPROXIMATE FIRST DEPTH: 750 feet

7) APPROXIMATE COAL SEAM DEPTH: 1520 feet

8) IS COAL BEING MINED IN THE AREA? Yes  No

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: Majority of the permit is for the purpose of testing the well for gas.

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JUL 3 1984



IV-9 (Rev 8-81)

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OIL & GAS DIVISION

State of West Virginia Department of Mines Oil and Gas Division

DATE 3 July, 1984 WELL NO. 36 API NO. 47 - 039 - 4056

DEPT. OF MINES CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Allegheny & Western Energy DESIGNATED AGENT Roland C. Baer Address P.O. Box 2587, Chas., WV Telephone 343-4327 Address Box 2587, Charleston, WV 25325 Telephone 343-4327

LANDOWNER J.E. Watson III SOIL CONS. DISTRICT Capitol Revegetation to be carried out by Roland C. Baer (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections and additions become a part of this plan: JUL 5 1984 (Date)

R.C. Alford (SCD Agent)

ACCESS ROAD

LOCATION

Table with 2 columns: ACCESS ROAD and LOCATION. Rows include Drain Ditch, Ditch Line, Cross Dmin, Siltation Barrier, Pit, etc.

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Table with 2 columns: Treatment Area I and SAME AS AREA I Treatment Area II. Rows include Lime, Fertilizer, Mulch, Seed\*.

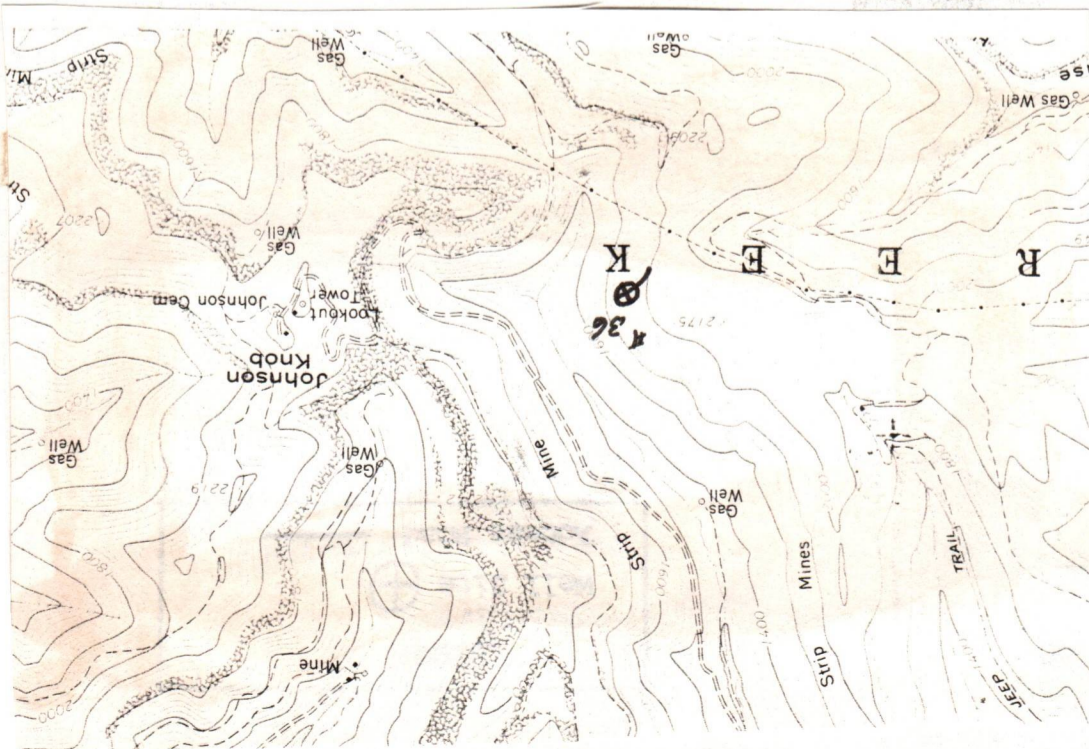
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY William E. Bennett ADDRESS William E. Bennett Box 2683 Charleston, WV 25330 PHONE NO. 345-0216

ATTACH OR PHOTOGRAPHY SECTION INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ESKDALE 7 1/2

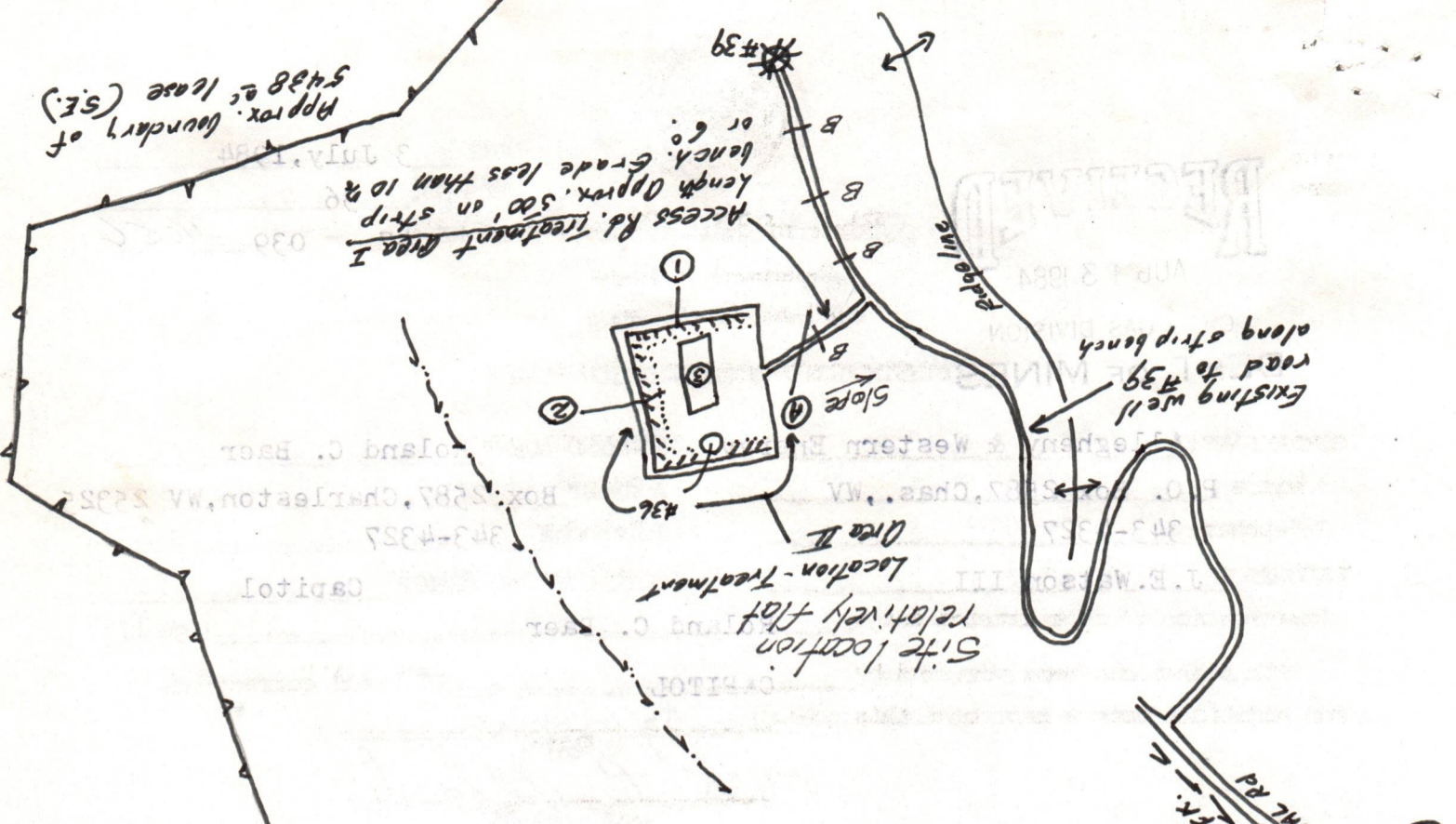
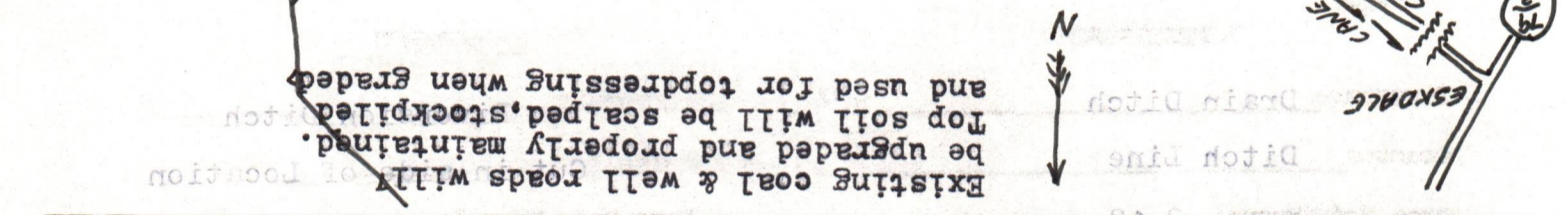
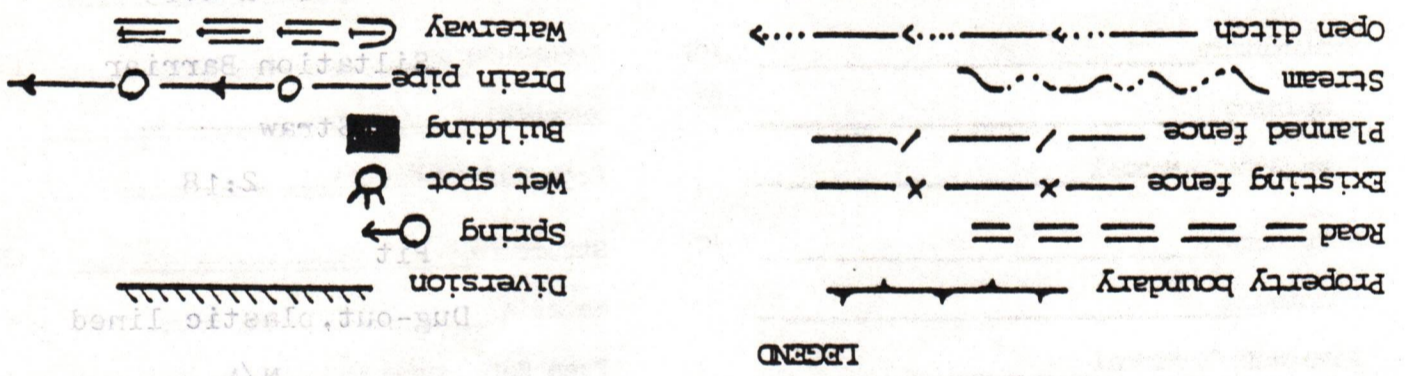
02/09/2024



WELL SITE PLAN

SAME AS AREA I

Sketch to include well location, existing access road, roads to be constructed, well site, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



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2) Operator's  
Well No. Ohley Trust #36  
3) API Well No. 47 - 039 - 4056  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Ohley Trust, James E. Watson, III  
Address Agent for Trustees  
First National Bank  
(ii) Name Fairmont, WV 26554  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR Imperial Colliery Co.  
Address Burnwell, WV  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
Name Ohley Trust, James E. Watson III  
Address Agent For Trustees  
First National Bank  
Name Fairmont, WV 26554  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name Same as Coal Operator  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  
7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No   
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

DEPT. OF MINES  
OIL & GAS DIVISION

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See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
RH Hess  
this 5th day of July, 1984.  
My commission expires June 3, 1992.

WELL OPERATOR Allegheny & Western Energy Corp.  
By RH Hess  
Its President  
Address P.O. Box 2587  
Charleston, WV 25329  
Telephone (304) 343-4327

Notary Public, Kanawha County,  
State of West Virginia

02/09/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Farmout from:				
Columbia Gas Transmission Corp.		1/8	Not Recorded	5-11-78
United Fuel Gas Co.	Ohley Coal Co.	1/8	100	106-114



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STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**APPLICATION FOR A WELL WORK PERMIT**

OIL & GAS DIVISION

- 4) WELL TYPE: A Oil / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1965' Watershed: Kanawha River  
 District: Cabin Creek County: Kanawha Quadrangle: Eskdale
- 6) WELL OPERATOR Allegheny & Western Energy Corp. 7) DESIGNATED AGENT Roland C. Baer, Jr.  
 Address P.O. Box 2587 Address P.O. Box 2597  
Charleston, WV 25329 Charleston, WV 25329
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name ##### Rodney G. Dillon Name \_\_\_\_\_  
 Address ##### P.O. Box 30 Address \_\_\_\_\_  
##### Scarbro, WV 25917
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation X /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Injun, Weir, & Devonian Shale
- 12) Estimated depth of completed well, 5000 feet
- 13) Approximate trata depths: Fresh, 720 feet; salt, 1700 feet.
- 14) Approximate coal seam depths: 1320' Bl. Is coal being mined in the area? Yes X / No \_\_\_\_\_

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	<u>9-5/8"</u>	<u>SMLS</u>	<u>32</u>	<u>X</u>		<u>860'</u>	<u>860'</u>	<u>300 cts</u>
Coal	<u>7"</u>	<u>SMLS</u>	<u>23</u>	<u>X</u>		<u>3240'</u>	<u>3240'</u>	<u>200 cts</u>
Intermediate								Sizes
Production	<u>4 1/2"</u>	<u>SMLS</u>	<u>10.5</u>	<u>X</u>		<u>5000'</u>	<u>5000'</u>	<u>300 sks</u>
Tubing								Depths set <u>Or as required</u>
Liners								<u>by rule 15.01</u>
								Perforations:
								Top Bottom

**INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE**

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner X / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: July 5, 19 84

By James Ellstrom  
 Its Trustee & Agent

02/09/2024  
 Coal Owner



1) Date: July 5, 19 84  
 2) Operator's Well No. Ohley Trust #36  
 3) API Well No. 47 039  
 State            County            Permit           

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DEPT. OF MINES**

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil            / Gas X /  
 B (If "Gas", Production X / Underground storage            / Deep            / Shallow X /)
- 5) LOCATION: Elevation: 1965' Watershed: Kanawha River  
 District: Cabin Creek County: Kanawha Quadrangle: Eskdale
- 6) WELL OPERATOR Allegheny & Western Energy Corp. 7) DESIGNATED AGENT Roland C. Baer, Jr.  
 Address P.O. Box 2587 Address P.O. Box 2587  
Charleston, WV 25329 Charleston, WV 25329
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Rodney G. Dillon Name             
 Address P.O. Box 30 Address             
Marbleton, WV 25523
- 10) PROPOSED WELL WORK: Drill X / Drill deeper            / Redrill            / Stimulate X /  
 Plug off old formation            / Perforate new formation X /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Injun, Weir, & Devonian Shale
- 12) Estimated depth of completed well, 5000 feet  
 13) Approximate trata depths: Fresh, 720 feet; salt, 1700 feet.  
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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>9-5/8"</u>	<u>SMLS</u>	<u>32</u>	<u>X</u>			<u>860'</u>	<u>300 cts</u>	<u>By Rule 15.05</u>
Coal	<u>7"</u>	<u>SMLS</u>	<u>23</u>	<u>X</u>		<u>3240'</u>	<u>3240'</u>	<u>200 cts</u>	Sizes
Intermediate									
Production	<u>4 1/2"</u>	<u>SMLS</u>	<u>10.5</u>	<u>X</u>		<u>5000'</u>	<u>5000'</u>	<u>300 sks</u>	Depths set <u>Or as required</u>
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The undersigned coal operator X / owner            / lessee            / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: July 5, 19 84

By Imperial Colling Co.  
L. J. Bonham  
 Its Chief Engineer

**02/09/2024**  
Coal Owner





1) Date: July 5, 19 84  
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 State County Permit

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DEPT. OF MINES
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 District: Cabin Creek County: Kanawha Quadrangle: Eskdale
- 6) WELL OPERATOR: Allegheny & Western Energy Corp. 7) DESIGNATED AGENT: Roland C. Baer, Jr.  
 Address: P.O. Box 2587 Address: P.O. Box 2587  
Charleston, WV 25329 Charleston, WV 25329
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name: ##### Rodney G. Dillon  
 Address: ##### P.O. Box 30  
##### Scarbro, WV 25917
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 Name \_\_\_\_\_ Address \_\_\_\_\_
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Conductor									Kinds
Fresh water	<u>9-5/8"</u>	<u>SMLS</u>	<u>32</u>	<input checked="" type="checkbox"/>		<u>860'</u>	<u>860'</u>	<u>300 cts</u>	<u>by Rule 15.05</u>
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Production	<u>4 1/2"</u>	<u>SMLS</u>	<u>10.5</u>	<input checked="" type="checkbox"/>		<u>5000'</u>	<u>5000'</u>	<u>300 sks</u>	<u>Depths set Or as required by rule 15.01</u>
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By James E. Watson  
Trustee - Agent Date 7-5-84

\_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_  
 \_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE:** You are not required to file any comment at all.

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

IV-35  
(Rev 8-81)



**RECEIVED**  
JAN 29 1985

OIL & GAS DIVISION  
**DEPT. OF MINES**

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date January  
Operator's  
Well No. 36  
Farm Ohley Trust  
API No. 47-039 -- 4056

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil     / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production X / Underground Storage     / Deep     / Shallow X /)

LOCATION: Elevation: 1965' Watershed Cane Fork  
District: Cabin Creek County Kanawha Quadrangle Eskdale

COMPANY Allegheny & Western Energy Corp.

ADDRESS P.O. Box 2587, Charleston, WV 25329

DESIGNATED AGENT Roland C. Baer, Jr.

ADDRESS P.O. Box 2587, Charleston, WV 25329

SURFACE OWNER J.E. Watson, III, Trustee

ADDRESS 1st Nat'l Bank Bldg., Fairmont, WV

MINERAL RIGHTS OWNER Ohley Coal Company

ADDRESS 1st Nat'l Bank Bldg., Fairmont, WV

OIL AND GAS INSPECTOR FOR THIS WORK    

R. Dillon ADDRESS Scarbro, WV

PERMIT ISSUED 8/17/84

DRILLING COMMENCED 8/18/84

DRILLING COMPLETED 8/24/84

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON    

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-1/8"	40	40	To Surf
9 5/8	1077	1077	300 sx
8 5/8			
7	2690	2690	170 sx
5 1/2			
4 1/2	4964	4964	100 sx
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3496 feet

Depth of completed well 5013 feet Rotary X / Cable Tools    

Water strata depth: Fresh 720 feet; Salt 1700 feet

Coal seam depths: 1320 Is coal being mined in the area? Yes

OPEN FLOW DATA

Producing formation Big Lime, Weir Pay zone depth 2800 feet

Gas: Initial open flow 400 Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow     Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 02/09/2024

Static rock pressure 290 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)

Second producing formation Devonian Shale Pay zone depth 3692 feet

Gas: Initial open flow     Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 700 Mcf/d Oil: Final open flow 0 Bbl/d

Time of open flow between initial and final tests     hours

Static rock pressure     psig (surface measurement) after     hours shut in

KAN. 4056

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate 2796-2920 w/10 holes  
 Perforate 2964-3648 w/40 holes  
 Perforate 3695-4954 w/ 50 holes  
 Acidize w/9000 gal 15% HCl, 180,000 scf N<sub>2</sub>  
 Frac w/ 3000 gal 15% HCl, 120,000 # 20/50 sand & 1,404 M scf

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JAN 28 1985  
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
		Sandstone/Shale	0	1328	
		Shale	1328	1886	
		Shale	1886	1975	
		Sand/Shale	1975	2405	
		Shale	2405	2473	
		Pencil Cave	2473	2483	
		Shale	2483	2498	
		Little Lime	2498	2698	
		Sand and Shale	2698	2764	
		Big Lime	2764	2934	
		Shale	2934	2945	
		Shale	2945	2960	
		Bg Injun	2960	3005	
		Shale	3005	3046	
		Weir	3046	3053	
		Shale	3053	3113	
		Coffee Shale	3113	3410	
		Berea	3410	3456	
		Devonian Shale	3456	5013	TD

(Attach separate sheets as necessary)

02/09/2024

Allegheny & Western Energy Corp  
Well Operator

By: R. H. Hess

Date: 1-28-85

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
AUG 21 1984

039-4056  
4056

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

Permit No. 039-4057

DEPT. OF MINES  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Allegheny Western</u>	Size			
<u>Charleston</u>	16			Kind of Packer
<u>Obley Trust</u>	13			
<u>#36</u>	10			Size of
<u>Cabin Creek</u> County <u>KAN.</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names F.W.A. Rig #52

Remarks: Run 1058 ft. 9 5/8 Casing  
Cement With 300 Sks. Class A.

8/18/84  
DATE

Rod Diller  
DISTRICT WELL INSPECTOR  
02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks:

*Flow P.S. 452*  
*Flow 100 ft 40 ft 20 ft 10 ft*  
*Concrete with 300 lbs Class A*

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

*[Handwritten Signature]*

\_\_\_\_\_  
DISTRICT WELL INSPECTOR **02/09/2024**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 27 1984

OIL & GAS DIVISION

DEPT. OF MINES

039-4056 INSPECTOR'S WELL REPORT

Permit No. ~~039-4057~~

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Allegheny Western</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston</u>	Size			
Farm <u>Obley Trust</u>	16			Kind of Packer _____
Well No. <u>#36</u>	13			
District <u>Cabin Creek</u> County <u>Kan</u>	10			Size of _____
Drilling commenced _____	8 3/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			NAME OF SERVICE COMPANY _____
Rock pressure _____ lbs. _____ hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names F.W.A. Rig #22

Remarks: Drilling on Air at 2730  
Soaping Hole

8/29/84

DATE

Rod Nelson  
DISTRICT WELL INSPECTOR

02/09/2024

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_  
FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR \_\_\_\_\_  
**02/09/2024**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 4 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

039-4056

INSPECTOR'S WELL REPORT

Permit No. ~~039-4057~~

Oil or Gas Well GAS  
(KIND)

Company	Address	Farm	Well No.	District	County	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
						Size			Kind of Packer	
<u>Allegheny &amp; Western</u>	<u>Charleston</u>	<u>Obley Trust</u>	<u>#36</u>	<u>Carbon Creek</u>	<u>KAN.</u>	16				
						13				
						10			Size of	
						8 1/4				
						6 5/8			Depth set	
						5 3/16				
						3			Perf. top	
						2			Perf. bottom	
						Liners Used			Perf. top	
									Perf. bottom	
Volume						Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Rock pressure						lbs.	NAME OF SERVICE COMPANY			
Oil						bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT			
Fresh water						feet	FEET	INCHES	FEET	INCHES
Salt water						feet	FEET	INCHES	FEET	INCHES

Drillers' Names Petro Service Rig

Remarks: Rig up to SWAB Well

8/28/84  
DATE

Paul D. Bell  
DISTRICT WELL INSPECTOR  
02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
02/09/2024

RECEIVED

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOV 9 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-4056  
039-4057

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>A + W</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Oley Trust</u>	13			
Well No. <u>#36</u>	10			Size of _____
District _____ County <u>039</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Checked Reclamation -  
Seeding looking strong (P)

11/2/84

DATE

R.G. Beall

DISTRICT WELL INSPECTOR

02/09/2024

with Dillon

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR 02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES

039-4056 INSPECTOR'S WELL REPORT

Permit No. 039-4057

Oil or Gas Well GAS  
(KIND)

Company <u>Allegheny Westcoast</u> Address <u>Charleston</u> Farm <u>Obley Trust</u> Well No. <u>#34</u> District <u>CABIN CR.</u> County <u>KAN</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____ Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Petro Service Rig

Remarks: SWAB WELL

9/7/84  
DATE

Red Wilson 02/09/2024

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

02/09/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
OCT 1 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

0394056

INSPECTOR'S WELL REPORT

Permit No. ~~034-4057~~

Oil or Gas Well GAS  
(KIND)

Company	Address	Farm	Well No.	District	County	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
						Size			Kind of Packer
<u>Allegheny &amp; Western</u>	<u>Charleston</u>	<u>Obley Trust</u>	<u>#310</u>	<u>CAIN CREEK</u>	<u>KAN.</u>	16			
						13			
						10			Size of
						8 1/4			
						6 5/8			Depth set
						5 3/16			
						3			Perf. top
						2			Perf. bottom
						Liners Used			Perf. top
									Perf. bottom

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Location Reclaimed & Seeded I.D on well

9/27/84  
DATE

Loel W. Dill  
DISTRICT WELL INSPECTOR

02/09/2024

Form 26  
2/16/82

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION**

**INSPECTOR'S PLUGGING REPORT**

RECEIVED  
 OCT 1 - 1980  
 OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR **02/09/2024**





**RECEIVED**  
MAY 8 - 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

**FINAL INSPECTION REPORT**  
**INSPECTORS COMPLIANCE REPORT**  
February 5, 1985

COMPANY Allegheny & Western Energy  
P. O. Box 2587  
Charleston, West Virginia 25329

PERMIT NO 039-4056  
FARM & WELL NO Ohley Trust #36  
DIST. & COUNTY Cabin Creek/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Paula W. Hively  
DATE 5-3-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

May 13, 1985  
DATE

177xL 8/16/84

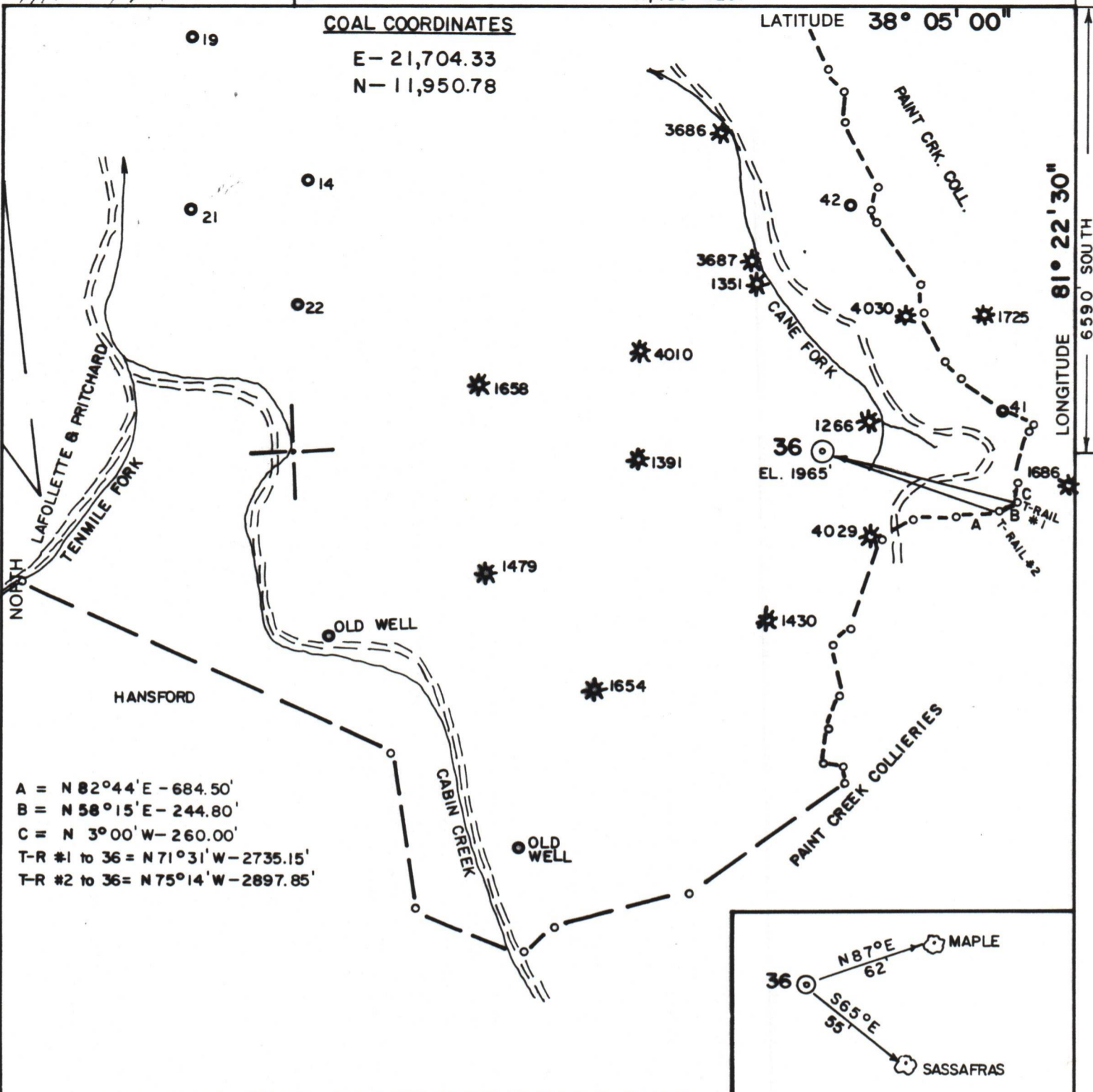
11,460' WEST

**COAL COORDINATES**

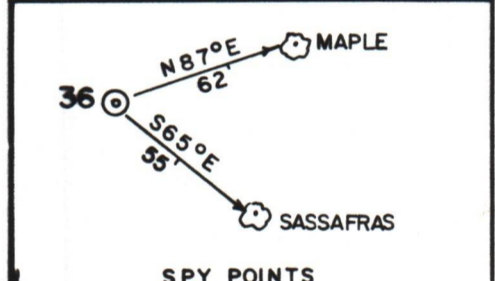
E - 21,704.33  
N - 11,950.78

LATITUDE 38° 05' 00"

LONGITUDE 81° 22' 30"



A = N 82° 44' E - 684.50'  
 B = N 58° 15' E - 244.80'  
 C = N 3° 00' W - 260.00'  
 T-R #1 to 36 = N 71° 31' W - 2735.15'  
 T-R #2 to 36 = N 75° 14' W - 2897.85'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

SPY POINTS

FILE NO. **84-368**  
 DRAWING NO. \_\_\_\_\_  
 SCALE **1" = 2000'**  
 MINIMUM DEGREE OF ACCURACY **1/2500'**  
 PROVEN SOURCE OF ELEVATION **ESKDALE (812')**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Robert Waterman*  
 R.P.E. **3788** L.L.S. \_\_\_\_\_



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**



DATE **7/2**, 19 **84**  
 OPERATOR'S WELL NO. **36**  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION **1965** WATERSHED **CANE FORK**  
 DISTRICT **CABIN CREEK** COUNTY **KANAWHA**  
 QUADRANGLE **ESKDALE 7.5'**  
 SURFACE OWNER **J. E. WATSON III** ACREAGE **5438**  
 OIL & GAS ROYALTY OWNER **OHLEY COAL CO.** LEASE ACREAGE **5438**

02/09/2024

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION **MARCELLUS SHALE** ESTIMATED DEPTH **5990'**  
 WELL OPERATOR **ALLEGHENY & WESTERN** DESIGNATED AGENT **ROLAND C. BAER**  
 ADDRESS **P. O. BOX 2587** ADDRESS **SAME**  
**CHARLESTON, WV 25329**

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME PERMIT