



1) Date: April 1, 19 85  
2) Operator's Well No. Sally Todd #35  
3) API Well No. 47 039-4165  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil X / Gas X /  
B (If "Gas", Production X / Underground storage    / Deep    / Shallow X /)  
5) LOCATION: Elevation: 1022 Watershed: Big Ten Fork of Campbells Creek  
District: Malden County: Kanawha Quadrangle: Quick  
6) WELL OPERATOR Jackson Development Co., Inc. 7) DESIGNATED AGENT Lloyd G. Jackson  
Address P.O. Box 498 24235 Address P.O. Box 498  
Hamlin, WV 25523 Hamlin, WV 25523  
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
Name Craig Duckworth Name     
Address Dawson Rt., Box 107 Address     
Gassaway, WV 26624  
10) PROPOSED WELL WORK: Drill X / Drill deeper    / Redrill    / Stimulate X /  
Plug off old formation    / Perforate new formation    /  
Other physical change in well (specify)     
11) GEOLOGICAL TARGET FORMATION, Weir  
12) Estimated depth of completed well, 2077 feet  
13) Approximate strata depths: Fresh, 250 feet; salt, 1200 feet.  
14) Approximate coal seam depths:    Is coal being mined in the area? Yes    / No X  
15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8-5/8</u>	<u>J</u>	<u>24</u>		<u>X</u>	<u>500</u>		<u>Grout to surface</u>	<u>Neat</u>
Coal									Sizes
Intermediate	<u>7</u>	<u>J</u>	<u>20</u>		<u>X</u>	<u>1600</u>			
Production	<u>4 1/2</u>	<u>J</u>	<u>15</u>	<u>X</u>		<u>2075</u>		<u>475 or as required by rule 15.01</u>	Depths set
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-039-4165 Date April 24 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 24 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>83</u>	<u>SW</u>	<u>MH</u>	<u>MH</u>	<u>1682</u>

Margaret J. Hase  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (11" Gas), Production, 1022, Elevation: 1022, District: Malden, County: Kanawha, Watered: Big Ten Fork of Campbell Creek, Shallow, Deep, Underground storage, X  
2) WELL OPERATOR: Jackson Development Co., Inc., P.O. Box 198, Hamilton, WV 25523, Address: P.O. Box 198, Hamilton, WV 25523  
3) DESIGNATED AGENT: Lloyd G. Jackson, Quick, Guardrange: Quick  
4) DRILLING CONTRACTOR: Craig Duckworth, Dawson Ht., Box 107, Gassaway, WV 26021, Address: Dawson Ht., Box 107, Gassaway, WV 26021  
5) OIL & GAS INSPECTOR TO BE NOTIFIED: Craig Duckworth, Dawson Ht., Box 107, Gassaway, WV 26021, Name: Dawson Ht., Box 107, Gassaway, WV 26021, Address: Dawson Ht., Box 107, Gassaway, WV 26021  
6) PROPOSED WELL WORK: Drill, X, deeper, Redrill, Stimulate, X, Plug off old formation, Perform new formation, Other physical change in well (specify):  
7) GEOLOGICAL TARGET FORMATION: Well, 207, Estimated depth of completed well, 250, Approximate true depths: Fresh, 250, Salt, 1200, Is coal being mined in the area? Yes, No  
8) CASING AND TUBING PROGRAM: Casing or tubing type, Size, Weight per ft., Casing, 8-5/8, 21, 20, 15, 12, 10, 8, 6, 4, 3, 2, 1, 1/2, 1, 3/4, 5/8, 1/2, 3/8, 5/16, 1/8, 1/16, 1/32, 1/64, 1/128, 1/256, 1/512, 1/1024, 1/2048, 1/4096, 1/8192, 1/16384, 1/32768, 1/65536, 1/131072, 1/262144, 1/524288, 1/1048576, 1/2097152, 1/4194304, 1/8388608, 1/16777216, 1/33554432, 1/67108864, 1/134217728, 1/268435456, 1/536870912, 1/1073741824, 1/2147483648, 1/4294967296, 1/8589934592, 1/17179869184, 1/34359738368, 1/68719476736, 1/137438953472, 1/274877906944, 1/549755813888, 1/1099511627776, 1/2199023255552, 1/4398046511104, 1/8796093022208, 1/17592186044416, 1/35184372088832, 1/70368744177664, 1/140737488355328, 1/281474976710656, 1/562949953421312, 1/1125899906842624, 1/2251799813685248, 1/4503599627370496, 1/9007199254740992, 1/18014398509481984, 1/36028797018963968, 1/72057594037927936, 1/144115188075855872, 1/288230376151711744, 1/576460752303423488, 1/1152921504606846976, 1/2305843009213693952, 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APR. 1 1985

IV-9  
(Rev 8-81)

State of West Virginia  
Department of Mines  
Oil and Gas Division

DATE 3-26-1985  
WELL NO. Todd No. 35  
API NO. 47 - 039 - 4165

## CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JACKSON DEVELOPMENT COMPANY DESIGNATED AGENT Lloyd Jackson  
Address BOX 498 HAMLIN, WV 25523 Address BOX 498, Hamlin, WV 25523  
Telephone 304-756-9410 Telephone 304-756-9410  
LANDOWNER SALLIE TODD SOIL CONS. DISTRICT CAPITOL  
Revegetation to be carried out by Lloyd Jackson (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections  
and additions become a part of this plan: APR. 2 1985

R. C. Wood  
(SCD Agent)

"SEE ATTACHED COMMENTS"  
LOCATION

## ACCESS ROAD

Structure Road Culvert (A)  
Spacing Shown on sketch, 12' C.M.P. (MIN.)  
Page Ref. Manual 2-7

Structure \_\_\_\_\_ (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure Drilling Pit (1)  
Material Earthen  
Page Ref. Manual N/A

Structure Sediment Barrier (2)  
Material Earthen Berms or Dikes  
Page Ref. Manual 2-16

Structure Diversion Ditch (3)  
Material Earthen  
Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

## REVEGETATION

## Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2.0 Tons/acre  
Seed\* Ky 31 Tall Fescue 30 lbs/acre  
Crownvetch 10 lbs/acre  
Annual Ryegrass 10 lbs/acre

## Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2.0 Tons/acre  
Seed\* Ky. 31 Tall Fescue 30 lbs/acre  
Crownvetch 10 lbs/acre  
Annual Ryegrass 10 lbs/acre

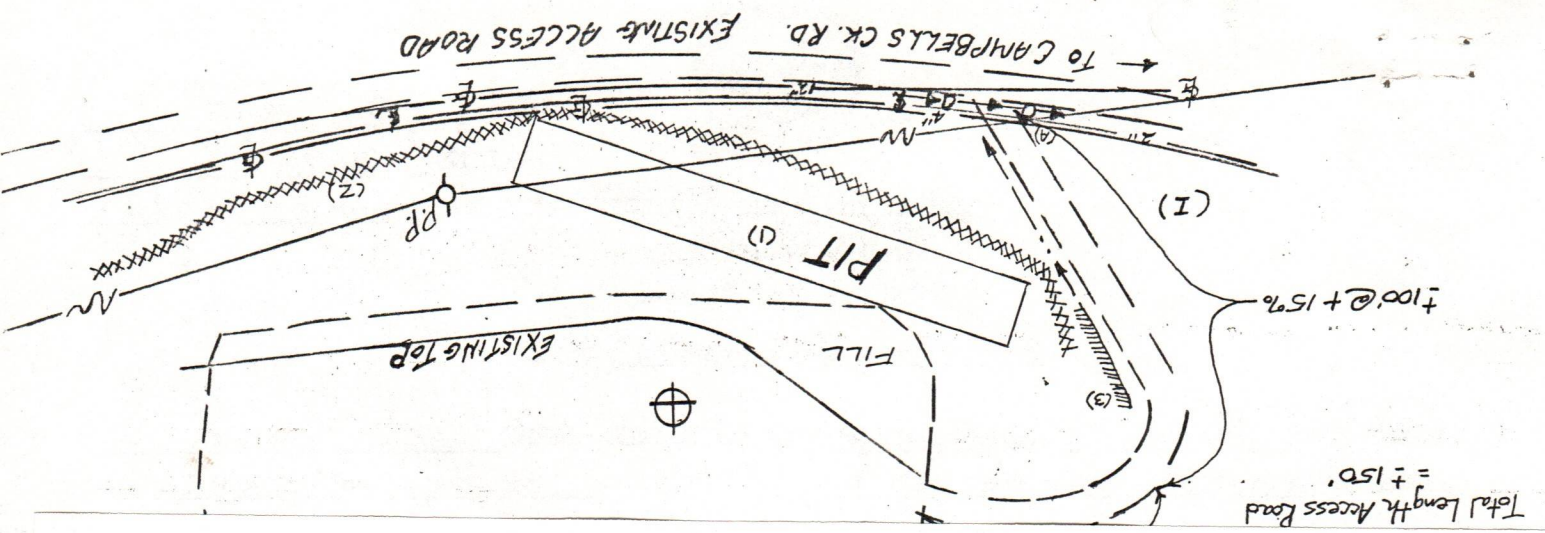
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY BOWMAN LAND SURVEYING COMPANY 12/01/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS PO BOX 6  
ALUM CREEK, W. VA 25003  
PHONE NO. 304-756-3043





12/01/2023



Sally Todd  
Re: Margaret Dickinson Well #35

COAL OWNERS:

Princess Susan Coal Company  
4104-A MacCorkle Ave.  
Charleston, WV 25304

The Valley Camp Coal Company  
2971 E. Dupont Ave.  
Shrewsbury, WV 25184

Union Carbide Corp., Metal Div.  
32 Sanderson Road  
Clendenin, WV 25045

this 1st day of April, 19 85  
My commission expires March 31, 19 87.

Barbara Elkins  
Notary Public, Lincoln County,  
State of W. Va.

Telephone 824-3432

12/01/2023



12/01/2023





State of West Virginia  
Department of Mines  
Oil and Gas Division

Date 6/20/85  
Operator's  
Well No. #35  
Farm Sallie Todd  
API No. 47 - 039 - 4165

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil    / Gas X / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production X / Underground Storage    / Deep    / Shallow X /)

LOCATION: Elevation: 1020' Watershed Big Ten Fork of Campbells Creek  
District: Malden County Kanawha Quadrangle Quick 7½'

COMPANY Jackson Development Company

ADDRESS P.O. Box 498, Hamlin, WV 25523

DESIGNATED AGENT Lloyd Jackson

ADDRESS P.O. Box 498, Hamlin, WV 25523

SURFACE OWNER Sallie Todd

ADDRESS   

MINERAL RIGHTS OWNER    SAME

ADDRESS   

OIL AND GAS INSPECTOR FOR THIS WORK Jerry

Holcomb ADDRESS Rt. 1, Box 28  
Hamlin, WV 25523

PERMIT ISSUED 4/24/85

DRILLING COMMENCED 4/85

DRILLING COMPLETED 6/13/85

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	462'	462'	Surface +
7	1536'	1536'	Surface +
5 1/2			
4 1/2	--	1991'	161.25 CF
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Weir Depth 1947' feet

Depth of completed well 2090' feet Rotary    / Cable Tools XX

Water strata depth: Fresh 93' feet; Salt 1050' feet

Coal seam depths: 48-51', 75-78' Is coal being mined in the area? YES

OPEN FLOW DATA

Producing formation Big Injun, Upper Weir Pay zone depth See back feet

Gas: Initial open flow N.E.G. Mcf/d Oil: Initial open flow    Bbl/d

Final open flow 600 Mcf/d Final open flow    Bbl/d

Time of open flow between initial and final tests    hours

Static rock pressure 350 psig(surface measurement) after    hours shut in

(If applicable due to multiple completion--)

Second producing formation    Pay zone depth 12/01/2023 feet

Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d

Final open flow    Mcf/d Oil: Final open flow    Bbl/d

Time of open flow between initial and final tests    hours

Static rock pressure    psig(surface measurement) after    hours shut in

(Continue on reverse side)



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Big Injun - 1783 - 1789'; 14 Holes	75 Quality foam frac with 30,000 lbs. 20/40 sand 346,000 Scf N <sub>2</sub>
Upper Weir - 1863 - 1872'; 15 Holes	75 Quality foam frac with 30,000 lbs. 20/40 sand 380,000 Scf N <sub>2</sub>

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Surface			0	20	
Slate			20	48	
Coal			48	51	
Sand			51	75	
Coal			75	78	
Sand			78	111	Hole full water @ 93'
Slate			111	134	
Sand			134	210	
Slate			210	375	
Sand			375	405	
Slate			405	416	
Sand			416	443	
Slate			443	500	
Sand			500	525	
Slate			525	600	
Sand			600	930	Show oil @ 890-900'
Slate			930	1000	
Sand			1000	1140	Water @ 1050' - hole full
Slate			1140	1160	
Sand			1160	1330	
Redrock			1330	1350	
Slate			1350	1360	
Redrock			1360	1410	
Slate			1410	1455	
Redrock			1455	1465	
Slate			1465	1542	
Little Lime			1542	1588	
Pencil Cave			1588	1600	
Big Lime			1600	1769	Show gas @ 1695 - 1705'
Grey Injun			1769	1781	
Red Injun			1781	1805	
Slate and shells			1805	1856	
Upper Weir			1856	1877	
Slate and shells			1877	1947	Well logged by:
Lower Weir			1947	2015	
Slate and shells			2015	2090	Allegheny Nuclear Surveys
TOTAL DEPTH			—	2090'	

(Attach separate sheets as necessary)

Jackson Development Company

Well Operator

12/01/2023

By:

Date:

*[Signature]*  
7/25/85

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 8 - 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES  
Oil & Gas Well  
(KIND)

Permit No. 039-4165

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>Jackson Dev. Co.</u>		Size			
Address _____		16			Kind of Packer _____
Farm <u>Sally Todd</u>		13			
Well No. <u>Todd # 35</u>		10			Size of _____
District <u>Malden</u> County <u>Kanawha</u>		8 1/4			
Drilling commenced _____		6 1/2			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Darrell Skeens Drilling Co.

Remarks: moved Rig on location 4-26-85. Today set 465' of 8 1/2" casing & cemented with 10000 lbs Reg. negt. Plug down at 10:30 a.m.

5-3-85

DATE

Charles W. High  
DISTRICT WELL INSPECTOR

12/01/2023



**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

[illegible]

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

12/01/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
MAY 16 1965

INSPECTOR'S WELL REPORT & GAS DIVISION

**DEPT. OF MINES**  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. 039-4165

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Jackson Dev. Co.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Sally Todd</u>	13			
Well No. <u>Todd # 35</u>	10			Size of _____
District <u>Malden</u> County <u>Kanawha</u>	8 1/4			
Drilling commenced _____	6 1/2			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Darrell Skeens Drilling Co.

Remarks: Drilling at 845' + bailing out hole.

5-9-85  
DATE

Charles W. Hines  
DISTRICT WELL INSPECTOR  
12/01/2023



NOISE & VIBRATION

DEPT. OF MINES

6/25/88

\_\_\_\_\_

cation

12/01/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 23 1965

OIL & GAS DIVISION  
DEPT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 039-41165Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Jackson Dev. Co.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>59114 Todd</u>	13			
Well No. <u>Todd # 35</u>	10			Size of _____
District <u>Malden</u> County <u>Kanawha</u>	8 1/4			
Drilling commenced _____	6 1/2			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Darrell Skeens Drilling Co.Remarks: 1925' Deep & bailing out hole.5-17-85

DATE

Carlos W. Hinchey  
DISTRICT WELL INSPECTOR

12/01/2023



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

[illegible]

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR 12/0

12/01/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
MAY 28 1965

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 039-4165

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Jackson Dev. Co.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>5911y Todd</u>	13			
Well No. <u>Todd # 35</u>	10			Size of _____
District <u>Malden</u> County <u>Kanawha</u>	8 1/4			
Drilling commenced _____	6 3/4			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Darrell Skeens Drilling Co.

Remarks: 1530' Deep + bailing out hole.

5-23-85  
DATE

Carlos W. Hines  
DISTRICT WELL INSPECTOR 12/01/2023



## INSPECTOR'S PLUGGING REPORT

Permit No.

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

[illegible]

Drillers' Names \_\_\_\_\_

Remarks:

I hereby certify I visited the above well on this date.

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR 12/01

12/01/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
JUN 3 - 1985

## INSPECTOR'S WELL REPORT

OIL &amp; GAS DIVISION

DEPT. OF MINES

Permit No. 039-4165Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Jackson Dev. Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Sally Todd</u>	16			Kind of Packer _____
Well No. <u>Todd # 35</u>	13			
District <u>Malden</u> County <u>Randolph</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Darrell Skeens Drilling Co.

Remarks:

Set 1542' of 7" casing & cemented with  
150 SKS. Class A 3% e.c. circulated to surface.  
Plug down at 1:30 p.m.

5-29-85

DATE

Carlton W. Hight12/01/2023  
DISTRICT WELL INSPECTOR



## INSPECTOR'S PLUGGING REPORT

Well No. \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

[illegible]

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

12/01/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 12 1985

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 039-4165

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Jackson Dev. Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Sally Todd</u>	16			Kind of Packer _____
Well No. <u>Todd # 35</u>	13			
District <u>Malden</u> County <u>Baranock</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Darrell Skeens Drilling Co.

Remarks: 1593' Deep & bailing out hole.

6-21-85  
DATE

Carlson W. Hinch  
DISTRICT WELL INSPECTOR



**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

[illegible]

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR 12/01

12/01/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

 Permit No. 039-4165

 Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Jackson Dev. Co.</u> Address _____ Farm <u>Sally Todd</u> Well No. <u>Sally Todd #35</u> District <u>Malden</u> County <u>Kanawha</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 50%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td></td> </tr> <tr> <td>16</td> <td></td> <td></td> <td>Kind of Packer _____</td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td></td> <td></td> <td>Size of _____</td> </tr> <tr> <td>8 1/4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>6 3/4</td> <td></td> <td></td> <td>Depth set _____</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> </tbody> </table>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size				16			Kind of Packer _____	13				10			Size of _____	8 1/4				6 3/4			Depth set _____	5 3/16				3			Perf. top _____	2			Perf. bottom _____	Liners Used			Perf. top _____				Perf. bottom _____
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Liners Used			Perf. top _____																																														
			Perf. bottom _____																																														

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

 Drillers' Names Darnell Skeens Drilling Co.

 Remarks: T.D. hok at 2080' 6-14-85. moved rig off location. Did well Frac. 6-18-85. Today nothing being done.
6-25-85

DATE

Carlos W. Hines

 12/01/2023  
DISTRICT WELL INSPECTOR



Well No. \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

[illegible]

12/01/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
JUL 29 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

## INSPECTOR'S WELL REPORT

Permit No. 039-4165Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Jackson Dev. Co.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Sally Todd</u>	13			
Well No. <u>Sally Todd #35</u>	10			Size of _____
District <u>Malden</u> County <u>Kanawha</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Working on reclamation + seeding.7-22-85

DATE

12/01/2023

Carlos W. Hinely

DISTRICT WELL INSPECTOR



mit No. \_\_\_\_\_

Well No. \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

[illegible]

Drillers' Names \_\_\_\_\_

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 04 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

## INSPECTOR'S WELL REPORT

Permit No. 039-4165Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Jackson Dev. Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Sally Todd</u>	16			Kind of Packer _____
Well No. <u>Sally Todd #35</u>	13			
District <u>Malden</u> County <u>Kanawha</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Darrell Skeens Drilling Co.

Remarks:

Working on reclamation & seeding.8-30-85

DATE

Carlos W. Hinchey

DISTRICT WELL INSPECTOR

Carlos W. Hinchey  
Inspector's signature



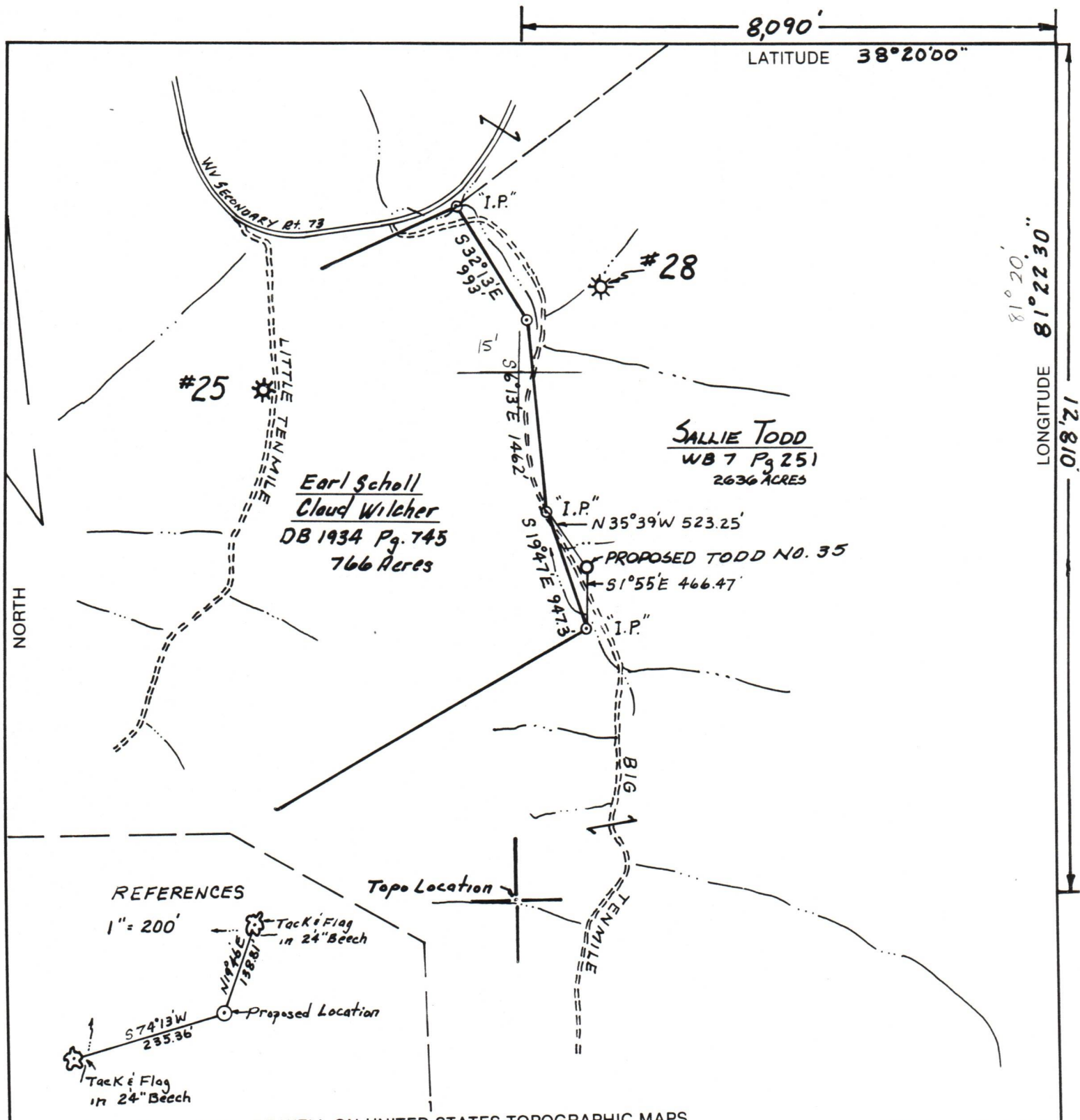
API# 47 039 - 2165

LIST ALL VISITS FOR THIS PERMIT

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DATE	TIME	PURPOSE	COMMENTS
4-20-85		Inspection	Building location
5-3-85		"	Set surface casing
5-12-85		"	Drilling at 1225'
5-29-85		"	set 2" casing
6-4-85		"	1592' hole casing
6-18-85		"	Doing well log
7-23-85		"	working on Reclamation
4-16-86		"	Released

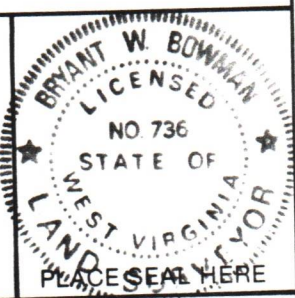
Notes



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 1000'  
MINIMUM DEGREE OF  
ACCURACY 1' in 5000'  
PROVEN SOURCE OF  
ELEVATION Spot location  
of Benchmark Elevation 921'

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-  
MENT OF MINES.  
(SIGNED) Bryant W. Bowman  
R.P.E. \_\_\_\_\_ L.L.S. 736



**STATE OF WEST VIRGINIA**  
DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**



DATE MARCH 29, 1985  
OPERATOR'S WELL NO. TODD NO. 35  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
LOCATION: ELEVATION 1022 WATER SHED BIG TENMILE FORK OF CAMPBELLS CREEK  
DISTRICT Malden COUNTY Kanawha  
QUADRANGLE QUICK 7 1/2'  
SURFACE OWNER SALLIE TODD ACREAGE 2636 ACS.  
OIL & GAS ROYALTY OWNER SALLIE TODD LEASE ACREAGE 2636 ACS.  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION W 52/2 ESTIMATED DEPTH 2077  
WELL OPERATOR JACKSON DEVELOPMENT COMPANY DESIGNATED AGENT LLOYD JACKSON  
ADDRESS BOX 498 HAMLIN, WV 25523 ADDRESS BOX 498 HAMLIN, WV 25523

12/01/2023

FORM IV-6 (8-78)  
H.T. HALL

COUNTY NAME KANAWHA  
PERMIT 4165





IV-9  
(Rev 8-81)

State of West Virginia  
Department of Mines  
Oil and Gas Division

DATE 3-26-1985  
WELL NO. Todd No. 35  
API NO. 47 - 039 - 4165

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JACKSON DEVELOPMENT COMPANY DESIGNATED AGENT Lloyd Jackson  
Address BOX 498 HAMLIN, WV 25523 Address BOX 498, Hamlin, WV 25523  
Telephone 304-756-9410 Telephone 304-756-9410  
LANDOWNER SALLIE TODD SOIL CONS. DISTRICT CAPITOL  
Revegetation to be carried out by Lloyd Jackson (Agent)

This plan has been reviewed by CAPITOL SCD. All corrections  
and additions become a part of this plan: APR. 2 1985  
(Date)

R. C. Alford  
(SCD Agent)

"SEE ATTACHED COMMENTS"  
LOCATION

ACCESS ROAD

Structure Road Culvert (A)  
Spacing Shown on sketch, 12" C.M.P. (MIN.)  
Page Ref. Manual 2-7

Structure \_\_\_\_\_ (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure Drilling Pit (1)  
Material Earthen  
Page Ref. Manual N/A

Structure Sediment Barrier (2)  
Material Earthen Berms or Dikes  
Page Ref. Manual 2-16

Structure Diversion Ditch (3)  
Material Earthen  
Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2.0 Tons/acre  
Seed\* Ky 31 Tall Fescue 30 lbs/acre  
Crownvetch 10 lbs/acre  
Annual Ryegrass 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2.0 Tons/acre  
Seed\* Ky 31 Tall Fescue 30 lbs/acre  
Crownvetch 10 lbs/acre  
Annual Ryegrass 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

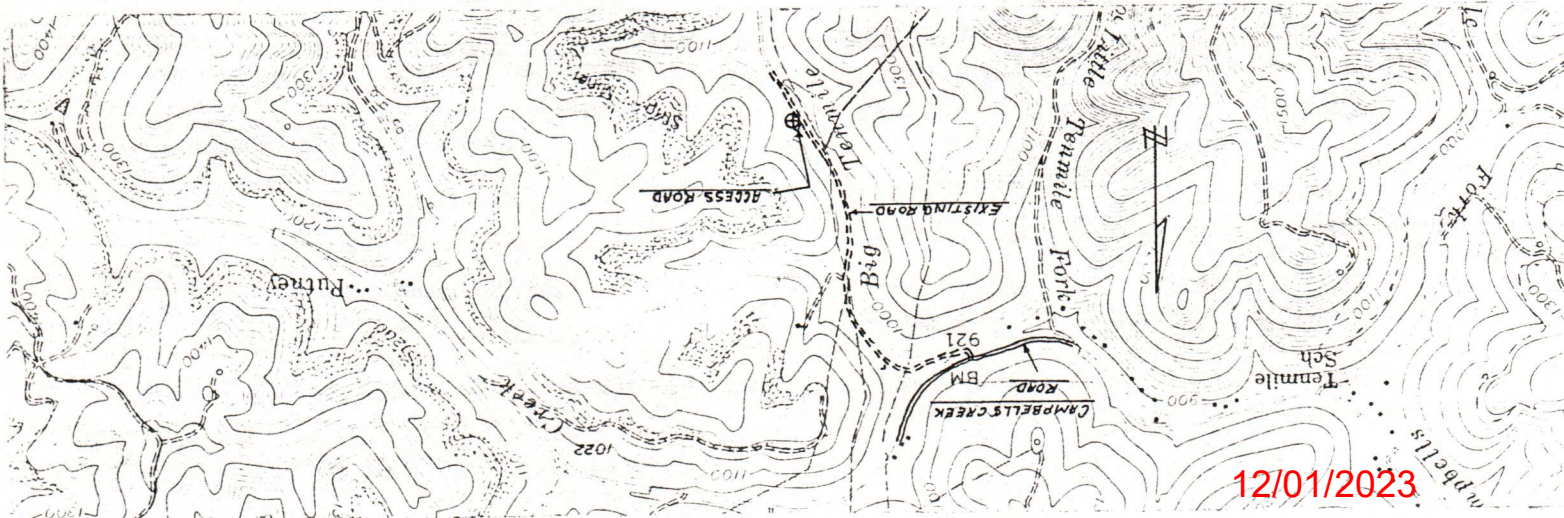
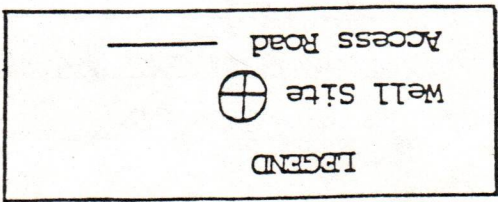
PLAN PREPARED BY BOWMAN LAND SURVEYING COMPANY

ADDRESS P.O. BOX 6  
ALUM CREEK, W.VA 25003  
PHONE NO. 304-756-3043

12/01/2023



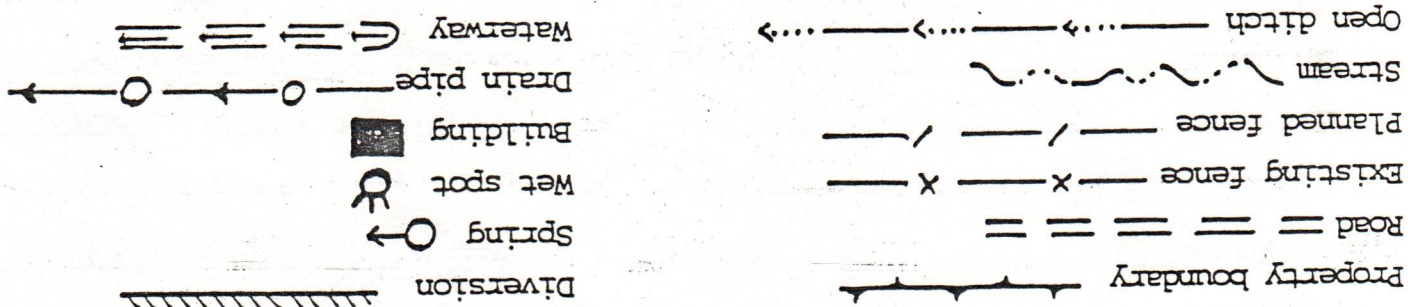
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUICK 7 1/2"



WELL SITE PLAN

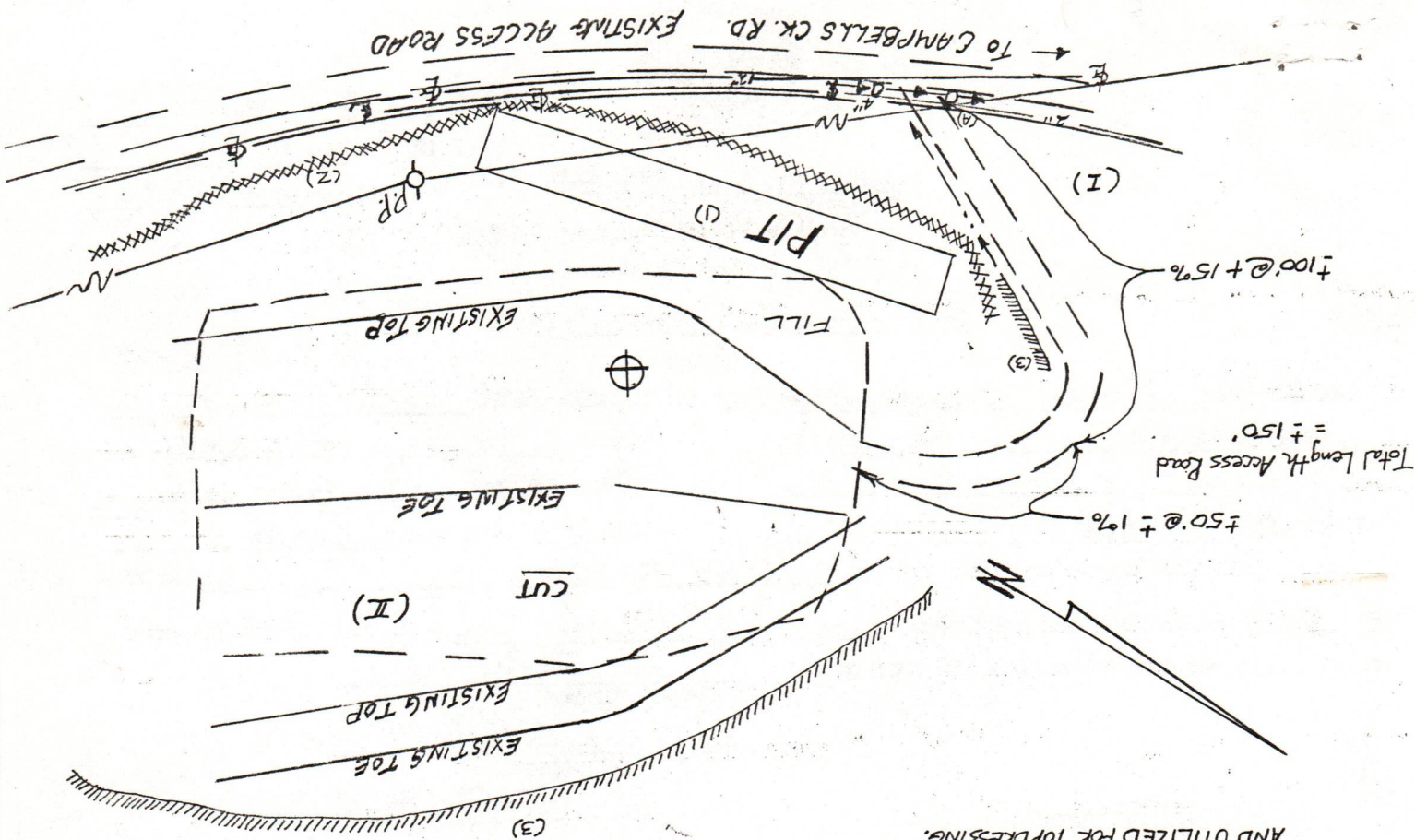
Sketch to include well location, existing access road, roads to be constructed, well site, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND



Note:

- EXISTING ROAD WILL BE UPGRADED AS NECESSARY.
- ALL BRUSH WILL BE REMOVED FROM SITE.
- TOPSOIL WILL BE REMOVED FROM SITE, STOCKPILED, AND UTILIZED FOR TOPDRESSING.





P 142 296 238

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014 PS Form 3800, Feb. 1982	Sent to	Union Carbide Corp.
	Street and No.	32 Sanderson
	P.O., State and ZIP Code	Cleves, OH 45045
	Postage	\$ 56
	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
	Return receipt showing to whom, Date, and Address of Delivery	
	TOTAL Postage and Fees	\$ 1.31
Postmark or Date		

P 142 296 236

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014 PS Form 3800, Feb. 1982	Sent to	Princess Sugar Coal Co
	Street and No.	4104-A MacArthur Ave
	P.O., State and ZIP Code	Chs WV 25304
	Postage	\$ 56
	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
	Return receipt showing to whom, Date, and Address of Delivery	
	TOTAL Postage and Fees	\$ 1.31
Postmark or Date		

OIL & GAS DIVISION  
DEPT. OF MINES

APR 4 1985

P 142 296 237

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014 PS Form 3800, Feb. 1982	Sent to	The Valley Camp Corp
	Street and No.	2971 E. Dupont Ave
	P.O., State and ZIP Code	Shrewsbury WV 25184
	Postage	\$ 56
	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
	Return receipt showing to whom, Date, and Address of Delivery	
	TOTAL Postage and Fees	\$ 1.31
Postmark or Date		

P 142 296 240

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014 PS Form 3800, Feb. 1982	Sent to	SALLY L. J. To DD
	Street and No.	6207 3. Church Rd
	P.O., State and ZIP Code	Richmond VA
	Postage	\$ 56
	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
	Return receipt showing to whom, Date, and Address of Delivery	
	TOTAL Postage and Fees	\$ 1.31
Postmark or Date		

12/01/2023

12/01/2023



1) Date: April 1,, 19 85  
2) Operator's  
Well No. Sally Todd #35  
3) API Well No. 47 039-4165  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Sally L. D. Todd  
Address 6207 Three Chopt Rd  
Richmond, Virginia  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR See Attached  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- ☐ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
☒ The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

L. Jackson  
this 1st day of April, 19 85

My commission expires March 31, 19 87.

Barbara Ellers  
Notary Public, Lincoln County,  
State of W. Va.

WELL

OPERATOR JACKSON DEVELOPMENT CO., INC.

By Lloyd G. Jackson

Its President

Address P.O. Box 498

Hamlin, WV 25523

Telephone 824-3432

DEPT. OF MINES  
OIL & GAS DIVISION

APR - 4 1985

RECEIVED

12/01/2023

## I N S T R U C T I O N S T O A P P L I C A N T

### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

---

#### INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

##### IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Margaret Y. Dickinson	Jackson Development Co.	1/8	46	595



*Sally Todd*  
Re: Margaret Dickinson Well #35

COAL OWNERS:

Princess Susan Coal Company  
4104-A MacCorkle Ave.  
Charleston, WV 25304

The Valley Camp Coal Company  
2971 E. Dupont Ave.  
Shrewsbury, WV 25184

Union Carbide Corp., Metal Div.  
32 Sanderson Road  
Clendenin, WV 25045

12/01/2023

12/01/2023



CAPITOL SOIL CONSERVATION DISTRICT  
WESTMORELAND PLACE  
400 ALLEN DRIVE  
CHARLESTON, WEST VIRGINIA 25302

DATE: APRIL 2, 1985

WELL SITE: TODD #35, Jackson Development Co.  
Box 498, Hamlin, WV25523 - 756-9410

QUADRANGLE: QUICK

LANDOWNER: SALLIE TODD

PLAN PREPARED BY: Bowman Land Surveying Company, Bryant Bowman

PLAN RECEIVED BY CAPITOL SCD ON: APRIL 1, 1985, delivered to Capitol SCD Office.

PLAN REVIEWED BY: Linda M. Cable, district manager, on APRIL 2, 1985.

SITE FIELD REVIEWED \_\_\_\_\_ YES DATE \_\_\_\_\_ NO X

RECLAMATION PLAN COMMENTS:

- (1) Good Plan!
- (2) The existing road will be upgraded if needed according to the requirements used for the access road, and should be included in the plan.
- (3) The WV Dept. of Mines, Oil & Gas Div., has requested that all plans be prepared with BLACK INK ONLY. Pencil, red or blue ink will not XEROX.
- (4) The percent of slope at TREATMENT AREA II must be included in the skeeth.
- (5) The pit should not be located in fill!

RECEIVED  
APR - 4 1985

OIL & GAS DIVISION  
DEPT. OF MINES

*R. C. Alford*

R. C. ALFORD, CHAIRMAN  
BOARD OF SUPERVISORS

NOTE: ALL COMMENTS SHOULD BE STUDIED  
SO THEY WILL NOT BE REPEATED  
ON FUTURE PLANS!

cc: Office of Oil & Gas, WV Dept. of Mines  
Bryant Bowman, Bowman Land Surveying Company

12/01/2023

25  
AUG 15 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: 7/23/1985

24235

AGENCY USE ONLY

Applicant's Name: Jackson Development Company

Address: P. O. Box 498

Hamlin, WV 25523

Gas Purchaser Contract No.

Date of Contract  
(Month, day and year)

First Purchaser: Consolidated Gas Supply P620

Address:  
(Street or P.O. Box)

(City) (State) (Zip Code)

FERC Seller Code

Designated Agent: Lloyd Jackson

Address: P. O. Box 498

Hamlin, WV 25523

FERC Buyer Code

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Lloyd Jackson

President

Signature: (Print)

(Title)

Address: P. O. Box 498

(Street or P.O. Box)

Hamlin WV 25523

(City) (State) (Zip Code)

Telephone: 304 756-9410

(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

102 New Natural Gas

- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

103 New Onshore Production Well

XX 103 New Onshore Production Well

107 High Cost Natural Gas

- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

108 Stripper Well Natural Gas

- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

RECEIVED  
JUL 25 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

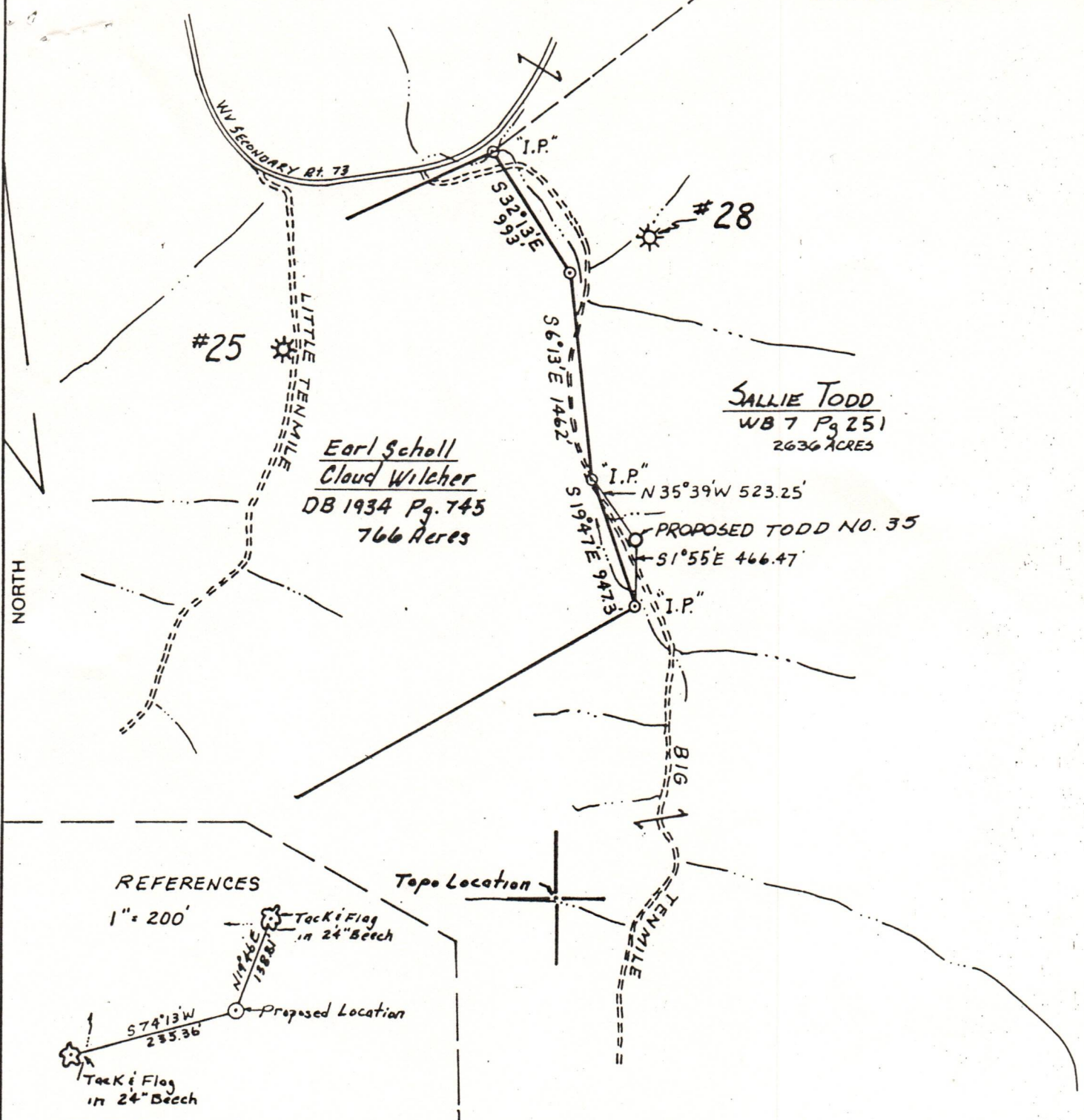
12/01/2023

QUALIFIED

Date Received

Determination Date





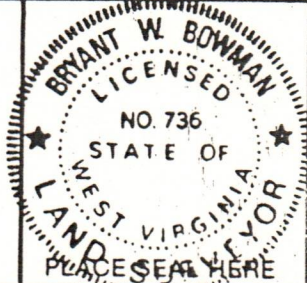
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 MINIMUM DEGREE OF  
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 PROVEN SOURCE OF  
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of Benchmark Elevation 921'

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(SIGNED) Bryant W. Bowman

R.P.E. \_\_\_\_\_ L.L.S. 736



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**



DATE MARCH 29, 1985  
 OPERATOR'S WELL NO. TODD No. 35  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_\_\_ GAS X LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1022 WATER SHED BIG TEN MILE FORK OF CAMPBELL'S CREEK  
 DISTRICT Malden COUNTY Kanawha  
 QUADRANGLE QUICK 7 1/4'

SURFACE OWNER SALLIE TODD ACREAGE 2636 ACS.  
 OIL & GAS ROYALTY OWNER SALLIE TODD LEASE ACREAGE 2636 ACS.

LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
 STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION W 512 ESTIMATED DEPTH 2077  
 WELL OPERATOR JACKSON DEVELOPMENT COMPANY DESIGNATED AGENT LLOYD JACKSON  
 ADDRESS BOX 498 HAMLIN, WV 25523 ADDRESS BOX 498 HAMLIN, WV 25523

12/01/2023