

RECEIVED
FILE COPY
JUL 20 1985



1) Date: July 25, 19 85
2) Operator's Well No. Eastern #47-R
3) API Well No. 47 039-4216
State County Permit

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1384 Watershed: Paint Creek
District: Cabin Creek 2 County: Kanawha Quadrangle: Cedar Grove 284
- 6) WELL OPERATOR A & W Energy Corp. CODE: 1100 7) DESIGNATED AGENT Roland C. Baer, Jr.
Address P. O. Box 2587 Address P. O. Box 2587
Charleston, WV 25329 Charleston, WV 25329
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Carlos Hively
Address 223 Pinch Ridge Road
Elkview, WV 25071
- 9) DRILLING CONTRACTOR: Name
Address
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X /
Plug off old formation / Perforate new formation X /
Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Injun, Weir, Devonian Shale
- 12) Estimated depth of completed well, 5290 feet
- 13) Approximate trata depths: Fresh, 810 feet; salt, 1710 feet.
- 14) Approximate coal seam depths: Is coal being mined in the area? Yes / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	9 5/8"	SMLS	32	X		1000'	1000'	300 cts	By Rule 15.05
Coal	7"	SMLS	32	X		1900'	1900'	200 cts	Sizes
Intermediate									
Production	4 1/2"	SMLS	10.5	X		5290'	5290'	200-400 cts	Depths set Or As Required
Tubing									By Rule 15.01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-039-4216

Date July 31 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 31, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond \$	Agent: <u>ALB</u>	Plat: <u>MM</u>	Casing <u>MM</u>	Fee <u>2339</u>	WPCP <u>MM</u>	S&E <u>MM</u>	Other
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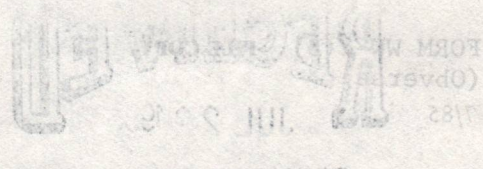
R. Baer

Director, Division of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/29/2023 File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL TYPE: A Oil / Gas
 B (i) Gas, Production
 C (ii) Gas, Non-Production

2) LOCATION: District: Crown Creek
 Elevation: 1100
 County: Washburn
 Township: Washburn
 Range: 1100
 Section: 1100

3) WELL OPERATOR: Washburn Energy Services, Inc.
 Address: 1100
 City: Washburn, WY 82530

4) OIL & GAS INSPECTOR TO BE NOTIFIED:
 Name: Carol Stevens
 Address: 1100
 City: Washburn, WY 82530

5) PROPOSED WELL WORK:
 Drill: Drill
 Plug off old formation: Plug off old formation
 Perform new formation: Perform new formation
 Other physical change in well (specify): Other physical change in well (specify)

6) GEOLOGICAL TARGET FORMATION:
 Estimated depth of completed well: 2290
 Approximate true depth: 2290
 Approximate coal seam depth: 2290

7) CASING AND TUBING PROGRAM:
 (A) Approximate coal seam depth: 2290
 (B) Approximate true depth: 2290
 (C) Estimated depth of completed well: 2290

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)

Application received

Well work started

Completion of the drilling process

Well Record received

Reclamation completed

OTHER INSPECTIONS

Follow-up inspection(s)

Reason: _____

Reason: _____

NOTE: Retain copy of this permit posted at the drilling location.

12/29/2023



JUL 25 1985

DATE July 25, 1985

WELL NO. Eastern #47-R

API NO. 047 - 039 - 4216

State of West Virginia

Department of ENERGY

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Allegheny & Western Energy Corp. DESIGNATED AGENT Roland C. Baer

Address Box 2587 Charleston, WV

Address Box 2587 Charleston, WV 25329

Telephone 343-4327

Telephone 343-4327

LANDOWNER Eastern Associated Coal Corp.

SOIL CONS. DISTRICT Capital

Revegetation to be carried out by Roland C. Baer (Agent)

This plan has been reviewed by Capital SCD. All corrections and additions become a part of this plan:

7-26-1985 (Date) R. C. Alford (SCD Agent)

"SEE ATTACHED COMMENTS"

RECEIVED JUL 26 1985 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A) Spacing Along Access Road Page Ref. Manual

Structure Diversion Ditch (1) Material Earthen Page Ref. Manual 2:12 to 2:13

Structure (B) Spacing Page Ref. Manual

Structure Sediment Basin (2) Material Straw Bales Page Ref. Manual 2:1

Structure Cross Drains (C) Spacing As shown on sketch Page Ref. Manual 2:1 to 2:6

Structure Pit (3) Material Dug and plastic lined Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3.0 Tons/acre or correct to pH 6.5 Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch Hay or Straw Tons/acre Seed* Ky. 31 Tall Fescue lbs/acre Crownvetch lbs/acre Rye Grass lbs/acre

Lime 3.0 Tons/acre or correct to pH 6.5 Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch Hay or Straw Tons/acre Seed* Ky. 31 Tall Fescue lbs/acre Crownvetch lbs/acre Rye Grass lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

George F. Rollins Jr A E Associates, Ltd.

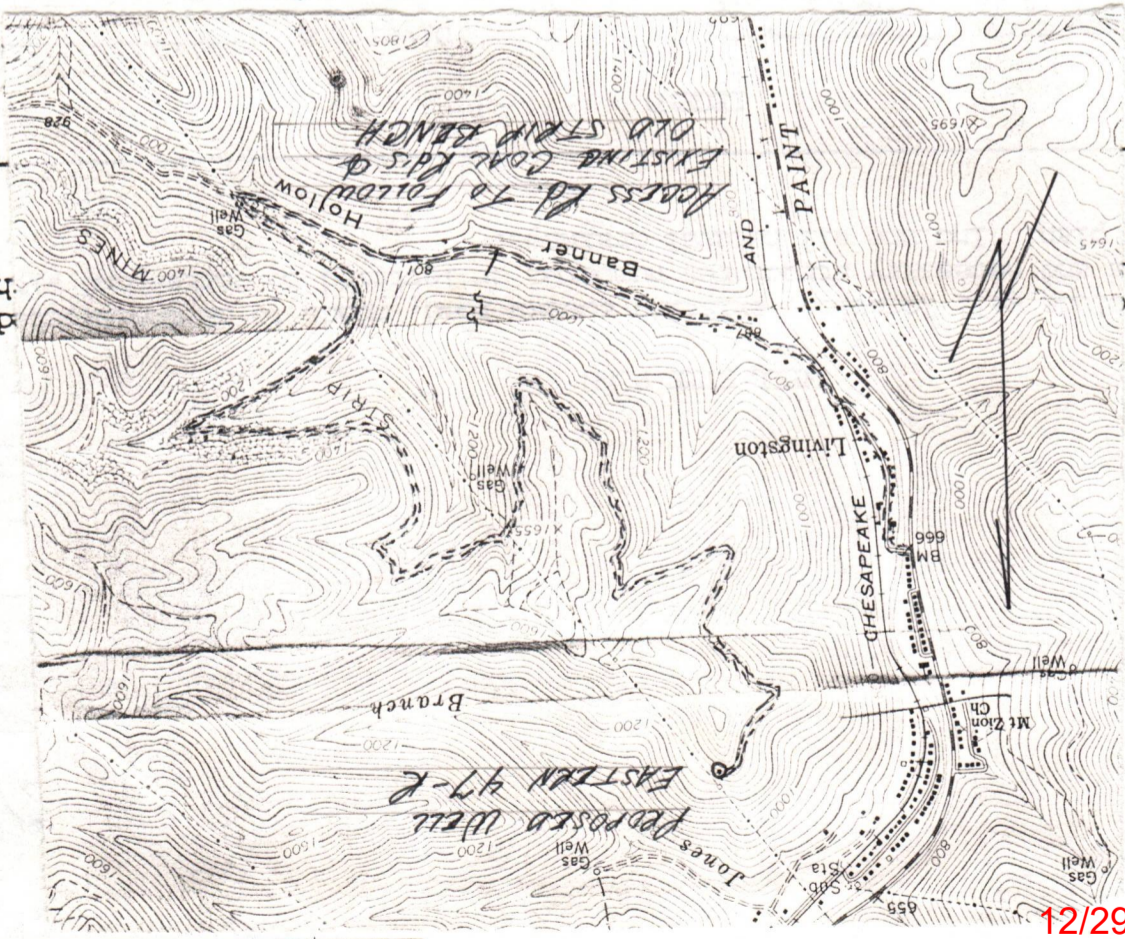
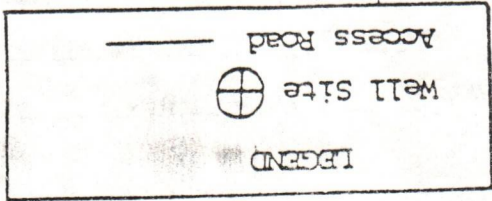
NOTES: Please contact landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY ADDRESS 1206 Virginia Street, East Charleston, WV 25301 PHONE NO. (304) 346-0505

12/29/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CEDAR GROVE 7.5'

12/26/2023



Sketch to include drilling pit part of this

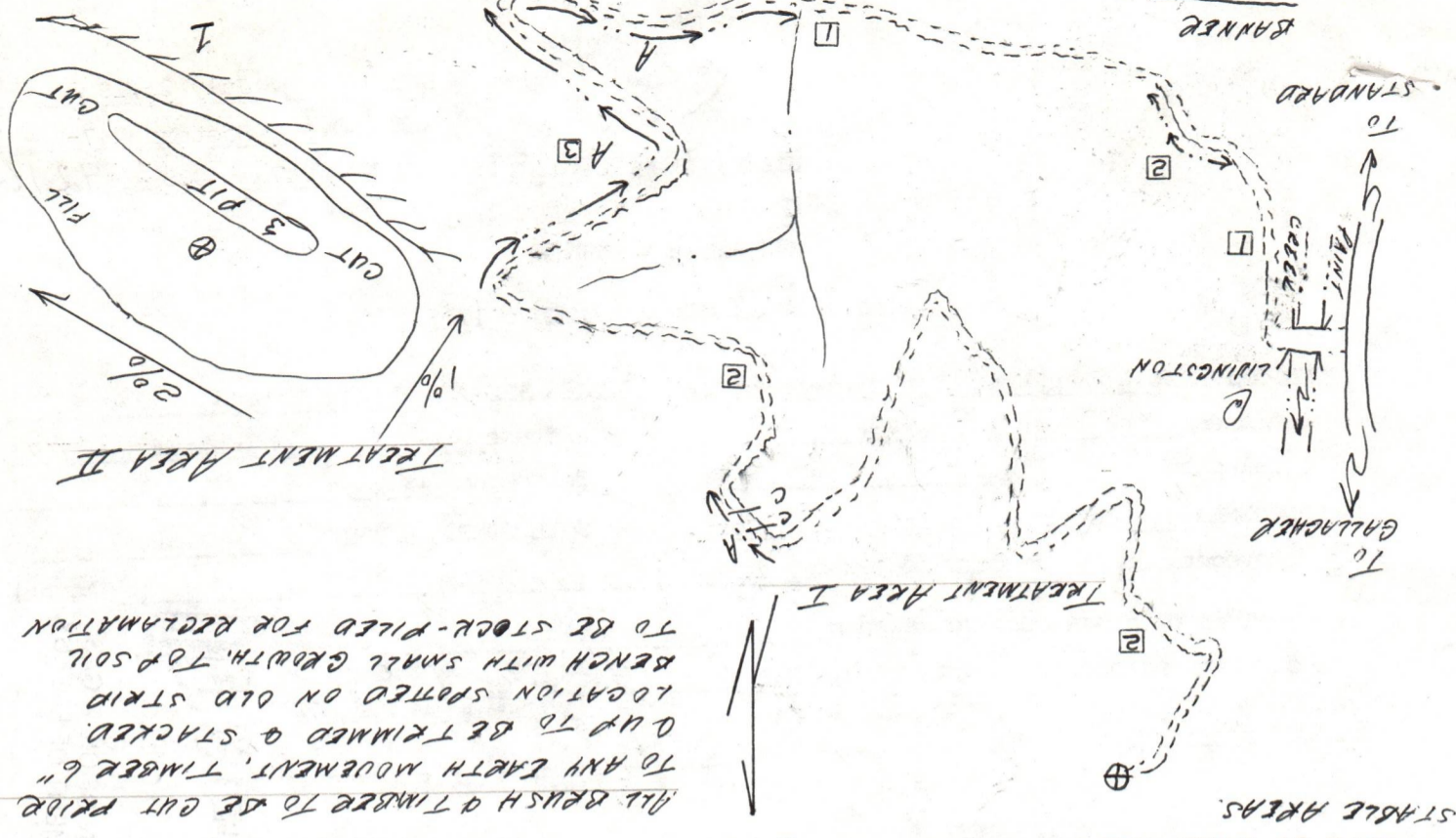
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway

- Property
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

NOTE: Access Rd to Follow Existing Coal Rds & Old Strip Bench. Rds to be widened with erosion control in mind. Rd to be sloped 1 to 2% toward ditch line. All outlets of drainage & ditches will be to STABLE AREAS.

ALL BRUSH & TIMBER TO BE CUT PRIOR TO ANY EARTH MOVEMENT, TIMBER 6" OUP TO BE TIMMED & STACKED. LOCATION SPOTTED ON OLD STRIP BENCH WITH SMALL GROWTH. TOP SOIL TO BE STOCK-PILED FOR RECLAMATION

LENGTH OF ACCESS RD	SLOPE	GROSS DRAINS	SPACING OF
1	170.3%	AS NEEDED	95.1
2	470.6%		85.1
3	870.12%		
25,250' TOTAL			



1) Date: July 25, 1985
 2) Well No. Eastern #47-R
 3) API Well No. 47 - 039 - 4216
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (1) COAL OPERATOR
 Name Eastern Associated Coal Corp.
 Address P. O. Box 70 Beckley, WV 25802-0700
 (1) Name Eastern Associated Coal Corp.
 Address P. O. Box 70 Beckley, WV 25802-0700
 (1) Name Beckley, WV 25802-0700
 Address Beckley, WV 25802-0700

5 (1) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name Eastern Associated Coal Corp.
 Address P. O. Box 70 Beckley, WV 25802-0700
 Name Eastern Associated Coal Corp.
 Address P. O. Box 70 Beckley, WV 25802-0700
 5 (1) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Nueast Mining, Corp.
 Address Box 57 Cabin Creek, WV 25035
 Name Nueast Mining, Corp.
 Address Box 57 Cabin Creek, WV 25035

TO THE PERSON(S) NAMED ABOVE: You should have received this form and the following documents:

- (1) The Application for a Well Work Permit on Form MW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form MW-6, and the Construction and Reclamation Plan on Form MW-9 (unless the well is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION MW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form MW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form MW-60.

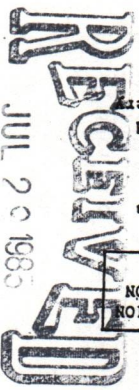
See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

R. H. Hess
 this 25th day of July, 1985,
 My commission expires Sept. 21, 1993.
 Notary Public, Kanawha County, West Virginia

WELL OPERATOR Allegheny & Western Energy Corp.
 By *[Signature]*
 Its President
 Address P. O. Box 2587 Charleston, WV 25329
 Telephone (304) 343-4327

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY



CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(1) "Coal Operator" means any person, firm, partnership, partnership associ-
ation or corporation that proposes to or does operate a coal mine.

5(11, 1111) See Code §22B-1-36.

6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.

7) See Code § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Ad-
ministrator, accompanied by (1) a plat in the form prescribed by Regulation 11, (11) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (1v) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22B-1-9, 22-B-1-13 and 22B-1-14.

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)
INFORMATION SUPPLIED UNDER CODE §22B-1-8(P)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

(1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.

Grantee, lessee, etc.

Royalty

Book page

Patent Creek Coal &

Land Company

Columbia Gas Transmission

Allegheny & Western Energy Corporation

bu Farmout

Corp.

Energy Corporation



1) Date: July 25, 1985
 2) Operator's Well No. Eastern #47-R
 3) API Well No. 47 State 039 County _____ Permit _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1384 Watershed: Paint Creek
 District: Cabin Creek County: Kanawha Quadrangle: Cedar Grove
- 6) WELL OPERATOR A & W Energy Corp. CODE: _____ 7) DESIGNATED AGENT Roland C. Baer, Jr.
 Address P. O. Box 2587 Address P. O. Box 2587
Charleston, WV 25329 Charleston, WV 25329
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Carlos Hively Name _____
 Address 223 Pinch Ridge Road Address _____
Elkview, WV 25071
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation X /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Injun, Weir, Devonian Shale
- 12) Estimated depth of completed well, 5290 feet
 13) Approximate trata depths: Fresh, 810 feet; salt, 1710 feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water	<u>9 5/8"</u>	<u>SMLS</u>	<u>32</u>	<u>X</u>		<u>1000'</u>	<u>1000'</u>	<u>300 cts</u>		<u>By Rule 15.05</u>
Coal	<u>7"</u>	<u>SMLS</u>	<u>32</u>	<u>X</u>		<u>1900'</u>	<u>1900'</u>	<u>200 cts</u>		Sizes
Intermediate										
Production	<u>4 1/2"</u>	<u>SMLS</u>	<u>10.5</u>	<u>X</u>		<u>5290'</u>	<u>5290'</u>	<u>200-400 cts</u>		<u>Or As Required</u>
Tubing										<u>By Rule 15.01</u>
Liners										Perforations
										Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator X / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Eastern Associated Coal Corp.

Date: 7-29, 19 85

By D. N. Koster

Its Vice Pres 12/29/2023



1) Date: July 28, 19 85
 2) Operator's Well No. Eastern #47-B
 3) API Well No. 47 039
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1384 Watershed: Point Creek
 District: Cabin Creek County: Kanawha Quadrangle: Cedar Grove
- 6) WELL OPERATOR A & W Energy Corp. CODE: 7) DESIGNATED AGENT Roland C. Baer, Jr.
 Address P. O. Box 2587 Address P. O. Box 2587
Charleston, WV 25329 Charleston, WV 25329
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Carlos Bively Name
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- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	4 5/8"	SMLS	32	X		1000'	1000'	300 cts	By Rule 15.05
Coal	7"	SMLS	32	X		1900'	1900'	200 cts	Sizes
Intermediate									
Production	4 1/2"	SMLS	10.5	X		5290'	5290'	200-400 cts	Depths set Or As Required
Tubing									By Rule 15.01
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: E.A.C.C.

By D. N. Koster

Its Vice Pres Date 7/29/85

(Signature) D. N. Koster Date

(Signature) Vice Pres Date 12/29/2023

Date

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

12/29/2023

CAPITOL SOIL CONSERVATION DISTRICT
WESTMORELAND PLACE
400 ALLEN DRIVE
CHARLESTON, WEST VIRGINIA 25302

DATE: July 26, 1985

WELL SITE: Eastern #47-R
Allegheny & Western Energy Corp.

QUADRANGLE: Cedar Grove

LANDOWNER: Eastern Associated Coal

PLAN PREPARED BY: George F. Rollins, Jr., A E Associates, Ltd.

PLAN RECEIVED BY CAPITOL SCD ON: July 25, 1985, delivered by Jr. Rollins.

PLAN REVIEWED BY: Linda M. Cable, District Manager, Capitol SCD on
July 26, 1985.

SITE FIELD REVIEWED YES DATE NO

RECLAMATION PLAN COMMENTS:

(1) No Comments!

R. C. Alford

R. C. ALFORD, CHAIRMAN
BOARD OF SUPERVISORS

NOTE: ALL COMMENTS SHOULD BE STUDIED
SO THEY WILL NOT BE REPEATED
ON FUTURE PLANS!

cc: Office of Oil & Gas, WV Dept. of Energy

12/29/2023

By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10, 1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICIAL SIGNATURE

RTJ Hess

DATE 7-26-85

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsequent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources
Department of Natural Resources
1201 Greenbrier St.
Charleston, West Virginia 25311.

To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.

12/29/2023

SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS
DRILLING PIT WASTE DISCHARGE

1. Company Name Allegheny & Western Energy Corporation
2. Mailing Address P. O. Box 2587 Charleston, West Virginia 25329
street city state zip
3. Telephone (304) 343-4327 4. Well Name Eastern #47-R
5. Latitude 38° 10' 00" Longitude 81° 22' 30"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-039-4216
8. County Kanawha 9. Nearest Town Gallagher
10. Nearest Stream Jones Branch 11. Tributary of Paint Creek
12. Will Discharge be Contracted Out? yes no
13. If Yes, Proposed Contractor A E Associates, Ltd.
Address P. O. Box 607 Charleston, West Virginia 25322
Telephone (304) 346-0505
14. Proposed Disposal Method: UIC _____ Land application _____
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

RECEIVED
 JUL 2 1980
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY



Date November 4, 1985
 Operator's Well No. Eastern # 47-
Farm Eastern Assoc. Coal
 API No. 47 -039 - 4216

State of West Virginia
 Department of Mines
 Oil and Gas Division

MAR 18 1986

WELL OPERATOR'S REPORT
 OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
 (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1384 Watershed Paint Creek
 District: Cabin Creek County Kanawha Quadrangle Cedar Grove

COMPANY Allegheny & Western Energy Corporation

ADDRESS P. O. Box 2587, Chas., WV 25329

DESIGNATED AGENT Dennis L. Mann

ADDRESS P. O. Box 2587, Chas., WV 25329

SURFACE OWNER Eastern Assoc. Coal

ADDRESS P. O. Box 70, Beckley, WV

MINERAL RIGHTS OWNER Eastern Assoc. Coal

ADDRESS P. O. Box 70 Beckley, WV 25801

OIL AND GAS INSPECTOR FOR THIS WORK

C. Hively ADDRESS Elkview, WV

PERMIT ISSUED 7-31-85

DRILLING COMMENCED 8-17-85

DRILLING COMPLETED 8-24-85

IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-3/4	40	40	To Surf
9 5/8	1064	1064	380 SX
8 5/8			
7	2388	2388	175 SX
5 1/2			
4 1/2	4810	4810	250 SX
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3052 feet

Depth of completed well 4931 feet Rotary X / Cable Tools

Water strata depth: Fresh 810 feet; Salt 1710 feet

Coal seam depths: Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Big Weir Pay zone depth 2265 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow 60 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 505 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Devonian Shale Pay zone depth 3052 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow 392 Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 605 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

KAN 4216

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate 2412 - 2500 with 10 holes
 Perforate 2588 - 3250 with 70 holes
 Perforate 3296 - 4833 with 48 holes

Acidize with 10,000 gallons gelled acid
 Frac with 120,000# 20/40 sand, 2,000 gal 15% HCl
 2,000 MscfN₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sandstone & Shale			0	1312	
Salt Sand			1312	1433	
Shale			1433	1463	
Saltsand			1463	1791	
Sand & Shale			1791	1890	
Limestone			1890	1924	
Shale & Sand			1924	2175	
Little Lime			2175	2225	
Slate & Lime			2225	2265	
Big Lime			2265	2527	
Siltstone & Shale			2527	2571	
Weir Sand			2571	2728	
Salty Shale			2728	2967	
Sunbury Shale			2967	2977	
Berea Sandstone			2977	3014	
Berea Siltstone			3014	3052	
Grey & Light Brown Shale			3052	4927	4927 TD

(Attach separate sheets as necessary)

Allegheny & Western Energy Corporation
 Well Operator

12/29/2023

By: *James L. Mann*

Date: November 4, 1985

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including those encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 26 1985

INSPECTOR'S WELL REPORT DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. 039-4216

Oil or Gas Well _____
(KIND)

Company Allegheny & Western
 Address _____
 Farm Eastern Assoc Coal Corp
 Well No. Eastern # 47-R
 District Cabin Creek County Kanawha
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names F.W.A Drilling Co. Rig # 15

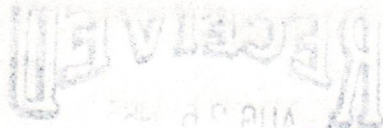
Remarks: Moved rig on location 8-17-85. Today set 1064' of 5 5/8" casing & cemented with 380 sks Class A. 3% cc. Plug down at 6:00 a.m. & waiting on cement.

8-19-85
DATE

Carlson Hush
12/29/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT



Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location				
	PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE			LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

12/29/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 26 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 039-4216

Oil or Gas Well _____
(KIND)

Company Allegheny + Western

Address _____

Farm Eastern Assoc. Coal Corp.

Well No. Eastern #47-R

District Cabin Creek County Kanawha

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names F.W.A. Drilling Co. Rig #15

Remarks: Drilling at 1810' + soaping hole.

8-20-85
DATE

Carlos W. Hines
12/29/2023
DISTRICT WELL INSPECTOR

IE-26

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

12/29/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 04 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 039-4216

Oil or Gas Well _____
(KIND)

Company Allegheny + Western
 Address _____
 Farm Eastern Assoc. Coal Corp.
 Well No. Eastern #47-R
 District Cabin Creek County Kanawha
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Doing well frac + Nowasco doing frac.

12/29/2023

8-30-85

Charles W. Hixley
INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

I hereby certify I visited the above well on this date.

DATE

12/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 26 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 039-4216

Oil or Gas Well _____
(KIND)

Company <u>Allegheny + Western</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Eastern Assoc. Coal Corp.</u>	16			Kind of Packer _____
Well No. <u>Eastern # 47-R</u>	13			
District <u>Cabin Creek</u> County <u>Kanawha</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names F.W.A. Drilling Co. Rig #15

Remarks: Set 2377' of 7" casing + cemented with 175 sks. Class A-3% C.C. Plug down at 6:00 p.m.

8-21-85
DATE

Carlos W. Hively
12/29/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

12/29/2023

DISTRICT WELL INSPECTOR

INSPECTOR'S PERMIT SUMMARY FORM

7-31-85

WELL TYPE Gas
ELEVATION _____
DISTRICT Cabin Creek
QUADRANGLE _____
COUNTY Kanawha

API# 47-039 - 4216
OPERATOR ATW Energy Corp.
TELEPHONE _____
FARM Eastern Assoc. Coal Corp.
WELL # Eastern 47-R

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

RECEIVED
ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

JUN 10 1986

CASING

Ran 1064 feet of 9 5/8 "pipe on 8-19-85 with 3805HS fill up
Ran 2377 feet of 7 "pipe on 8-21-85 with 1755HS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD 4800 feet on 8-24-85

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 6-2-86

Carlson Hively
Inspector's signature

12/29/2023

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

RECEIVED
DEC 26 1985

47-039-4216

103 Section of NGPA Category Code

4833 feet

Allegheny & Western Energy Corporation
Name: P. O. Box 2587
Street: Charleston WV 25329
City: Charleston State: WV Zip Code: 25329

Cabin Creek District
Field Name: Kanawha WV
County: WV State: WV

Area Name: _____ Block Number: _____
Date of Lease: _____
Mo. Dev. Yr. OCS Lease Number: _____

Eastern #47R

Mountaineer Gas Company
Name: _____ Buyer Code: _____
Date of the contract: 01/02/1984
Mo. Dev. Yr.

Estimated total annual production from the well: _____ Million Cubic Feet.

	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.D Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	-----	-----	-----
8.D Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	-----	-----	-----

Person responsible for this application: **Dennis L. Mann**
Name: Dennis L. Mann Title: _____
Signature: *Dennis L. Mann*
11-7-85 Date Application is Completed
304-343-4327 Phone Number

Agency Use Only
Date Received by JURIS. AGENCY: DEC 26 1985
Date Received by FERC: _____

12/29/2023

Date: Nov 22, 1985 4100

Applicant's Name: Allechem & Western Energy Corp.

Address: P. O. Box 2587
Charleston, West Virginia 25329

Gas Purchaser Contract No. Kan-1

Date of Contract 10 21 84
(Month, day and year)

First Purchaser: Mountaineer Gas Company P640

Address: P. O. Box 3152
(Street or P.O. Box)
Charleston, WV
(City) (State) (Zip Code)

FERC Seller Code _____

AGENCY USE ONLY
WELL DETERMINATION FILE NUMBER
851226 -1030 -039 -4216
Use Above File Number on all
Communications Relating to This Well

Designated Agent: Dennis L. Mann

Address: P. O. Box 2587
Charleston, WV 25329

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Dennis L. Mann (Print) _____ (Title)

Signature: Dennis L. Mann _____

Address: P. O. Box 2587
(Street or P.O. Box)
Charleston WV 25329
(City) (State) (Zip Code)

Telephone: _____
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
- 103 New Onshore Production Well
- 107 High Cost Natural Gas
- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
- 108- Stripper well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Build

AGENCY USE ONLY
QUALIFIED
12/29/2023

RECEIVED
DEC 26 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received _____

Determination Date _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date November 7, 1985

Operator's Well No. Eastern 47R

API Well No. 47 - 039 - 4216
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Dennis L. Mann
ADDRESS P.O. Box 2587
Charleston, WV 25329

WELL OPERATOR Allegheny & Western Energy
ADDRESS P.O. Box 2587
Charleston, WV 25329

LOCATION: Elevation 1384
Watershed Paint Creek
Dist. Cabin Crk County Kanawha Quad. Cedar Grove

GAS PURCHASER Mountaineer Gas Company
ADDRESS P.O. Box 3152
Charleston, WV

Gas Purchase Contract No. KAN-1
Meter Chart Code N/A
Date of Contract 6-21-84

* * * * *

Date surface drilling was begun: 8-17-85

Indicate the bottom hole pressure of the well and explain how this was calculated:
From Department of Interior Monograph 7..

BHP = Absolute static pressure plus pressure from gas column
BHP = (15 + 605) + Specific Gravity X Depth
BHP = (620 + 53)
BHP = 673

AFFIDAVIT

I, Dennis L. Mann, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Dennis L. Mann

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Deborah J. Kuhl Aubier Notary Public in and for the state and county aforesaid, do certify that Dennis L. Mann, whose name is signed to the writing above, bearing date the 7 day of November, 1985, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 7 day of November, 1985. My term of office expires on the 29 day of May, 1990.

[NOTARIAL SEAL]

Deborah J. Kuhl Aubier
Notary Public

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

RECEIVED
 DEC 26 1985
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

0 API well number: 47 - 039 - 4216 -
 (If not assigned, leave blank. 14 digits.)

0 Type of determination being sought: 107 3
 (Use the codes found on the front of this form.)
 Section of NGPA Category Code

0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)
4833 feet

0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)
Allegheny & Western Energy Corporation Seller Code
 Name P. O. Box 2587
 Street Charleston WV 25329
 City State Zip Code

5.0 Location of this well: (Complete (a) or (b).)
 (a) For onshore wells: (35 letters maximum for field name.)
Cabin Creek District
 Field Name Kanawha WV
 County State

(b) For OCS wells:
 Area Name _____ Block Number _____
 Date of Lease: _____
 Mo. Day Yr. OCS Lease Number _____

(c) Name and identification number of this well: (35 letters and digits maximum.)
Eastern #47R

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
Maintaineer Gas Company Buyer Code

(b) Date of the contract: 01/02/1984
 Mo. Day Yr.

(c) Estimated total annual production from the well: _____ Million Cubic Feet

	(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU _____	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU _____	_____	_____	_____

9.0 Person responsible for this application:
Dennis L. Mann
 Name Title
Dennis L. Mann
 Signature
11-7-85
 Date Application is Completed
304-343-4327
 Phone Number

Agency Use Only
 Date Received by Juris. App. DEC 26 1985
 Date Received by FERC

12/29/2023

JAN 15 1986

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: Nov 22, 19 85 1100

AGENCY USE ONLY

Applicant's Name: Allegheny & Western Energy Corp.

WELL DETERMINATION FILE NUMBER

Address: P. O. Box 2587

Charleston, West Virginia 25329

851226 1073-039-4216

Gas Purchaser Contract No. Kan-1

Use Above File Number on all Communications Relating to This Well

Date of Contract 11 21 84
(Month, day and year)

First Purchaser: Mountaineer Gas Company
P640

Designated Agent: Dennis L. Mann

Address: P. O. Box 3152,
(Street or P.O. Box)
Charleston, WV
(City) (State) (Zip Code)

Address: P. O. Box 2587
Charleston, WV 25329

FERC Seller Code _____

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Dennis L. Mann

Signature: Dennis L. Mann (Title)

Address: P. O. Box 2587
(Street or P.O. Box)
Charleston WV 25329
(City) (State) (Zip Code)

Telephone: _____
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

QUALIFIED

12/29/2023

RECEIVED
DEC 26 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received

Determination Date

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. Eastern 47R

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE

API Well No.

NGPA Section 107

47 - 039 - 4216

State County Permit

DESIGNATED AGENT Dennis L. Mann

ADDRESS P. O. Box 2587

Charleston, West Virginia 25329

LOCATION Elevation 1384

WELL OPERATOR Allegheny & Western Energy Watershed PAINT CREEK

ADDRESS P.O. Box 2587

Dist. Cabin Crk County Kan. Quad. Cedar Grove

Charleston, WV 25329

Gas Purchase
Contract No. KAN-1

GAS PURCHASER Mountaineer Gas Company

ADDRESS 414 Summers Street

Meter Chart Code N/A

Charleston, West Virginia

Date of Contract 6-21-85

Date surface drilling began: _____

Indicate the bottom hole pressure of the well and explain how this was calculated.

BHP = Absolute static pressure plus pressure from gas column
BHP = (15 + 605) + (Specific Gravity X Depth)
BHP = (620 53)
BHP = 673

AFFIDAVIT

I, Dennis L. Mann, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

STATE OF WEST VIRGINIA

Dennis L. Mann

COUNTY OF Kanawha, TO-WIT:

I, Deborah J. Kuhl Auxier, a Notary Public in and for the state and county aforesaid, do certify that Dennis L. Mann, whose name is signed to the writing above, bearing date the 7 day of November, 1985, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7 day of November, 1985.

My term of office expires on the 29 day of May, 1990.

(NOTARIAL SEAL)

Deborah J. Kuhl Auxier
Notary Public

DEVONIAN SHALE GAMMA RAY LOG ANALYSIS
APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT

Operator: Allegheny and Western Energy Corp. Agent: Dennis L. Mann

Type Determination being sought - 107 (Devonian Shale)

API Well No.: 47-039-4216 Well Name: Eastern # 47-B

West Virginia Office of Oil and Gas County: Kanawha
References: SJA File No.

Vol. _____ Page _____ Line _____

I. NOTE: A Gamma Ray Log has been marked with the (a) Shale Base Line, (b) a line representing 0.7 x (Shale Base Line), (c) intervals with Gamma Ray units less than 0.7 x (Shale Base Line) and that log is included with this analysis.

II. Gamma Ray elevation indices:

A. Shale Base Line (API Units)

1. GR Value at Base Line = 160 * API Units

2. Remarks:

Gamma Ray Scale = 0 - 200 API Units

B. Gamma Ray Log Value at 0.7 x Value at Base Line

1. GR Value = 160 * API Units

2. Calculation: $\frac{0.7 \text{ (GR Value at Base Line)}}{0.7 \text{ (} \underline{160} \text{ *)} = \underline{112} API Units$

III. Intervals with GR index less than 0.7 x (Value at Base Line):

Interval		Thickness of Interval Feet	Feet of less than* 0.7 (Shale Base Line) Feet
From**	To***		
3052'	4920'		

Total Devonian Interval _____

Total Less Than 0.7 (Shale Base) _____

% Less Than 0.7 (Shale Base Line) = _____ x 100 = 22' %

12/29/2023

*Marked on log included with analysis.
**Top of Devonian Section. Recorded on First Interval in this Column.
***Lesser of TD or Bottom of Devonian Section Recorded as last Interval in this Column.

MN 7-30-85

7,075'

COAL COORDINATES

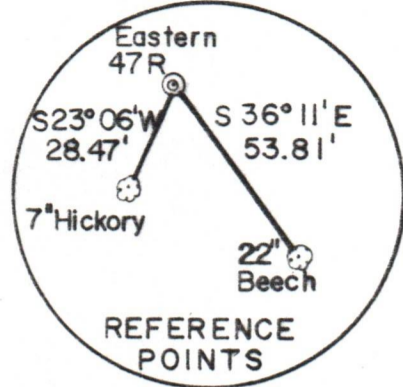
S 20,668.61
W 57,105.48

LATITUDE 38° 10' 00"

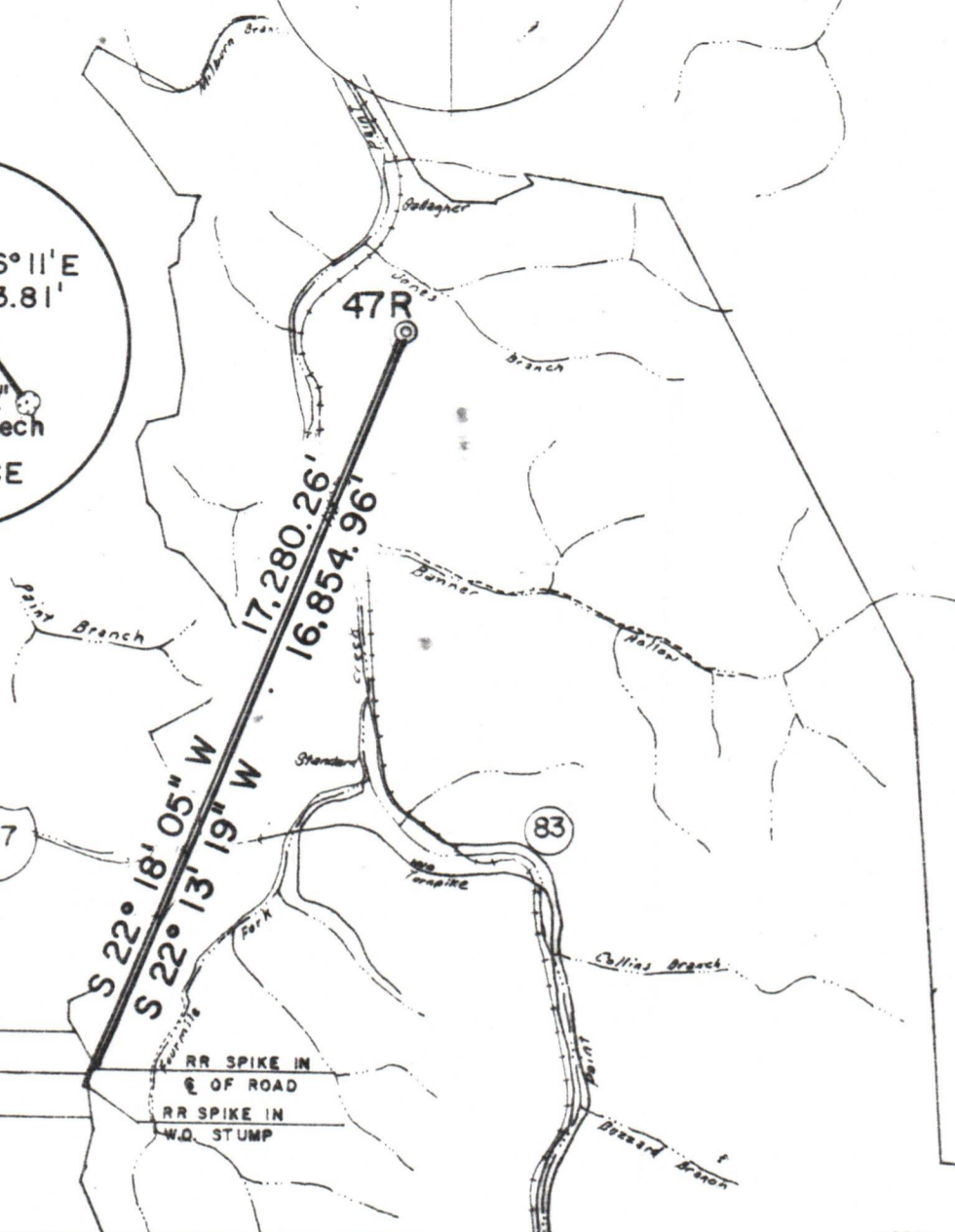
7.5' TOPO
LOCATION

1200'

LONGITUDE 81° 22' 30"



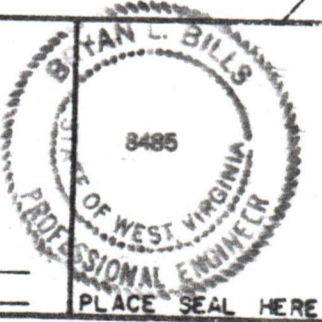
NORTH



S 31° 12' E 1193.5'
S 29° 36' W 434'
S 09° 38' E 896.3'

FILE NO. 10-002
DRAWING NO. _____
SCALE 1" = 4000'
MINIMUM DEGREE OF
ACCURACY 1" in 2500'
PROVEN SOURCE OF
ELEVATION USGS BM 9SKS 1963
ELEV. 731

I THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.
(SIGNED) Bryan L. Bills
R.P.E. 8485 L.L.S. _____



(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



Department of Mines
Oil & Gas Division

DATE JULY 26 19 85
OPERATOR'S WELL NO. 47R
API WELL NO. _____
47-039-4216
STATE COUNTY PERMIT

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS", PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X)
LOCATION: ELEVATION 1384 WATER SHED JONES BRANCH
DISTRICT CABIN CREEK COUNTY KANAWHA
QUADRANGLE CEDAR GROVE 7.5'

SURFACE OWNER Eastern Associated Coal Corporation ACREAGE 21,238
OIL & GAS ROYALTY OWNER Eastern Associated Coal Corporation LEASE ACREAGE 2,230
LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5290'
WELL OPERATOR ALLEGHENY & WESTERN DESIGNATED AGENT ROLAND C. BAER
ADDRESS PO. BOX 2587 ADDRESS SAME
CHARLESTON, WVA 25329

12/29/2023