



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, July 31, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for P. J. BLOSS 2  
47-039-04735-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: P. J. BLOSS 2  
Farm Name: ESTEP, MARCIE & DELBERT  
U.S. WELL NUMBER: 47-039-04735-00-00  
Vertical Plugging  
Date Issued: 7/31/2023

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4709904735P

WW-4B  
Rev. 2/01

1) Date May 10, 2023  
2) Operator's  
Well No. PJ Bloss #2  
3) API Well No. 47-039-04735

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 1068.0' Watershed Unnamed Tributary of Wills Creek  
District Big Sandy County Kanawha Quadrangle Kettle 7.5'

6) Well Operator Diversified Production LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address P.O. Box 381087  
Charleston, WV 25301 Birmingham AL, 35238

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Terry Urban Name Next LVL Energy (Diversified Owned)  
Address PO Box 1207 Address 104 Heliport Loop Rd.  
Clendinin, WV 25045 Bridgeport, WV 26330  
304-549-5915

10) Work Order: The work order for the manner of plugging this well is as follows:


See Attached

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Office of Oil and Gas

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WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 5-22-23

08/04/2023

47039047350

**Plugging Prognosis**

API #: 4703904735

West Virginia, Kanawha Co.

Nearest ER: CAMC General Hospital 501 Morris St, Charleston, WV 25301.

**Casing Schedule:**

8-5/8" @ 428' (cmt to Surface per well record)

4-1/2" @ 2103' (cmt to Surface w/ 200 sks)

Tbg not listed

TD @ 2103'

Completion: Producing Sand – Big Injun perforated 2031'-2065'

Fresh Water: 50'

Salt Water: 1350'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: None Reported

Elevation: 1068'

UNIDENTIFIED COAL 989'-891'

FROM WV GES 9PM

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1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. If in the hole, pull tbg and rods
4. Check TD w/ wireline and confirm with CBL that cement is to surface behind 4-1/2" csg.
5. Run in to depth @ 2065'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 134' Class L cement plug from 2065' to 1931' (Completion plug) Tag TOC. Top off as needed.
6. TOOH w/ tbg to 1931'. Pump 6% bentonite gel from 1931' to 1400'.
7. TOOH w/ tbg to 1400'. Pump 100' Class L cement plug from 1400' to 1300' (Saltwater plug)
8. TOOH w/ tbg to 1300'. Pump 6% bentonite gel from 1300' to 1118'.
9. TOOH w/ tbg to 1118'. Pump 100' Class L cement plug from 1118' to 1018' (Elevation plug)
10. TOOH w/ tbg to 1018'. Pump 6% bentonite gel from 1018' to 300'
11. TOOH w/ tbg to 300'. Pump 300' Class L cement plug from ~~300'~~<sup>450ft</sup> to surface (8-5/8" csg shoe, freshwater and surface plug).
12. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Elevation Salt

Operator to Core w/ Cement All Oil/Gas formation including Salt, Elevation, Coals, Freshwater with 6% gel between

*[Signature]*  
5-22-23

08/04/2023

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: ESTEP, MARCIE & DELBERT Operator Well No.: P.J. BLOSS #2

LOCATION: Elevation: 1068.00 Quadrangle: KETTLE

District: BIG SANDY County: KANAWHA  
Latitude: 12920 Feet South of 38 Deg. 32Min. 30 Sec.  
Longitude 11700 Feet West of 81 Deg. 22 Min. 30 Sec.

Company:QUAKER STATE CORPORATION  
P.O. BOX 189/1226 PUTNAM HOWE  
BELPRE, OH 45714-0189

Agent: FRANK R. ROTUNDA

Inspector: CARLOS W. HIVELY  
Permit Issued: 03/23/90  
Well work Commenced: 04/26/90  
Well work Completed: 04/29/90  
Verbal Plugging  
Permission granted on: N/A  
Rotary x Cable \_\_\_\_\_ Rig  
Total Depth (feet) 2133  
Fresh water depths (ft) 50

Salt water depths (ft) 1350

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	428	428	C.T.S.
4 1/2"	2103	2103	

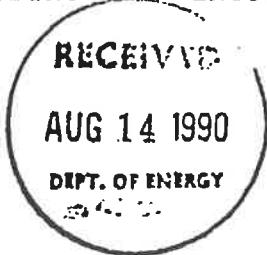
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Office of Oil & Gas  
MAY 22 2003  
WV Department of Environmental Protection

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth (ft) 2031-65  
Gas: Initial open flow -- MCF/d Oil: Initial open flow snw Bbl/d  
Final open flow 15 MCF/d Final open flow 6 Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.



For: Frank Rotunda Frank Rotunda  
QUAKER STATE CORPORATION

By: \_\_\_\_\_  
Date: 8-6-90

KAN 4735

PERF: 2031 - 2065' with 35 shots

FRAC: 411 Bbl. fluid, 160 sx. sand, BD at 1500 PSI, average rate: 30.7 BPM

LOG:

surface	0 - 20
sand	20 - 140
shale	140 - 280
sand	280 - 360
shale	360 - 375
sand	375 - 402
shale	402 - 440
sand	440 - 470
shale	470 - 550
sand	550 - 737
silt/shale	737 - 790
sand	790 - 835
shale	835 - 870
sand	870 - 893
shale	893 - 935
sand	935 - 980
shale	980 - 1143
sand	1143 - 1208
shale	1208 - 1350
Salt Sands	1350 - 1719
shale	1719 - 1780
Maxton Sand	1780 - 1830
Little Lime	1830 - 1871
Pencil Cave	1871 - 1886
Big Injun	2023 - 2062
shale/silt	2062 - 2133

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08/04/2023

10298

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE \_\_\_\_\_ API# 47- 39-04735  
 ELEVATION: 1068.00 OPERATOR: QUAKER STATE CORPORATION  
 DISTRICT: BIG SANDY TELEPHONE: (304)295-8060  
 QUADRANGLE: KETTLE FARM: ESTEP, MARCIE & DELBERT  
 COUNTY: KANAWHA WELL NO.: P.J. BLOSS #2

SURFACE OWNER \_\_\_\_\_ COMMENTS (Y/N) \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
 TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED 03/07/90  
 DATE PERMIT ISSUED: 03/23/90

DATE LOCATION STARTED 4-5-90 NOTIFIED \_\_\_\_\_ DRILLING COMMENCED 4-25-90

WATER DEPTHS \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_  
 COAJ. DEPTHS \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_ , \_\_\_\_\_

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MAY 22 2023

CASING

WV Department of  
Environmental Protection

RAN 428 FEET OF 8<sup>5</sup>/<sub>8</sub> " PIPE ON 4-26-90 WITH 226 SKS FILL UP  
 RAN 2104 FEET OF 4<sup>1</sup>/<sub>2</sub> " PIPE ON 4-29-90 WITH 200 SKS FILL UP  
 RAN \_\_\_\_\_ FEET OF \_\_\_\_\_ " PIPE ON \_\_\_\_\_ WITH \_\_\_\_\_ FILL UP  
 RAN \_\_\_\_\_ FEET OF \_\_\_\_\_ " PIPE ON \_\_\_\_\_ WITH \_\_\_\_\_ FILL UP  
 TIP: RAN 2131 FEET OF \_\_\_\_\_ " PIPE ON 4-29-90 WITH \_\_\_\_\_ FILL UP

PITS

PIT DISCHARGE DATE \_\_\_\_\_ TYPE \_\_\_\_\_  
 FIELD ANALYSIS pH \_\_\_\_\_ Fe \_\_\_\_\_ mg/l Cl \_\_\_\_\_ mg/l  
 D.O. \_\_\_\_\_ mg/l TOC \_\_\_\_\_ mg/l

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DEC 03 90

Division of Energy  
Oil and Gas Section

WELL RECORD RECEIVED \_\_\_\_\_

DMR RECEIVED \_\_\_\_\_

DATE RELEASED 11-30-90 Reclamation Score 94

Carles W. Hines  
INSPECTOR'S SIGNATURE

-----RECORD ALL VISITS TO THIS WELL ON BACK-----

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703904735	EXCO - North Coast Energy Eastern, Inc.		2007	81	0	0	0	0	43	0	0	0	38	0	0
4703904735	EXCO Resources (WV), Inc.		2008	133	43	0	0	0	0	0	0	0	0	0	0
4703904735	EXCO Resources (WV), Inc.		2009	87	0	0	44	0	0	0	43	0	0	0	0
4703904735	EXCO Resources (WV), Inc.		2010	107	44	0	0	20	0	0	0	43	0	0	0
4703904735	EXCO Resources (PA), LLC		2011	85	0	41	0	0	0	0	44	0	0	0	0
4703904735	EXCO Resources (PA), LLC		2012	112	43	0	0	21	0	0	0	0	0	0	0
4703904735	EXCO Resources (PA), LLC		2013	97	0	47	0	0	7	43	0	0	0	0	0
4703904735	EXCO Resources (PA), LLC		2014	88	0	46	0	0	0	0	0	42	0	0	0
4703904735	EXCO Resources (PA), LLC		2015	28	0	0	0	0	0	0	28	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2016	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2017	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2018	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2019	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Diversified Production, LLC		2020	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Diversified Production, LLC		2021	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil \* 2022 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703904735	EXCO Resources (PA), LLC		2013	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	EXCO Resources (PA), LLC		2014	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	EXCO Resources (PA), LLC		2015	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2016	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2017	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2018	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2019	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2020	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Diversified Production, LLC		2021	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons) \* 2022 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703904735	Nyris Exploration Co., LLC		2016	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2018	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2019	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Nyris Exploration Co., LLC		2020	0	0	0	0	0	0	0	0	0	0	0	0
4703904735	Diversified Production, LLC		2021	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_BOTTOM	QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV DATUM
4703904735	Original Loc	Undifferentiated coal	Electric Log	888		Reasonable	2	Reasonable	1068 Ground Level
4703904735	Original Loc	Silt Sands (undif)	Well Record	1350		Reasonable	369	Reasonable	1068 Ground Level
4703904735	Original Loc	Misls/Perm boundary	Electric Log	1717		Reasonable	50	Reasonable	1068 Ground Level
4703904735	Original Loc	Maroon	Well Record	1780		Reasonable	41	Reasonable	1068 Ground Level
4703904735	Original Loc	Little Lime	Well Record	1830		Reasonable	15	Reasonable	1068 Ground Level
4703904735	Original Loc	Pencil Cave	Well Record	1871		Reasonable	137	Reasonable	1068 Ground Level
4703904735	Original Loc	Big Lime	Well Record	1888		Reasonable	39	Reasonable	1068 Ground Level
4703904735	Original Loc	Big Injun (Pricakes)	Well Record	2023		Reasonable			1068 Ground Level

Wireline (E-Log) Information:

\* Scanned/Raster Log Information:

API	STATUS	LOG_TOP	LOG_BOTTOM	DEEPEST_FML	LOGS_AVAILABLE	SCAN	GR_TOP	GR_BOTTOM	D_TOP	D_BOTTOM	N_TOP	N_BOTTOM	T_TOP	T_BOTTOM	S_TOP	S_BOTTOM	O_TOP	O_BOTTOM	INCH2	INCH5	REDUCED	KOP	ELEV_KB	ELEV_GL	ELEV_DF	LOG_MSRD_FF
4703904735	Resuser Entry	50	2131		G.D.C.	Y	50	2122	433	2131									433	2131	Y					

\* There is no Digitized/LAS Log data for this well

Downloadable Log Images/Data. We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and some may take several minutes to download.

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click [here](#)

- Scanned/Raster Logs
- d density (includes bulk density, compensated density, density, density porosity, grain density, matrix density, etc.)
  - geologic log types
  - e phonoelectric absorption (PE or Pa, etc.)
  - g gamma ray
  - i induction (includes dual induction, medium induction, deep induction, etc.)
  - l laterallog
  - m dipmeter
  - n neutron (includes neutron porosity, sidewall neutron-SWN, etc.)
  - o other\*
  - s sonic or velocity
  - t temperature (includes borehole temperature, BH-T, differential temperature, etc.)
  - z spontaneous potential or potential
- mechanical log types:
- b cement bond
  - c caliper
  - o other\*
  - p perforation depth control or perforate

FILENAME  
4703904735scd9.lt  
4703904735rpd0.lt

\*other logs may include, but are not limited to, such curves as audio, bit size, CCL-casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL-Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well  
There is no Sample data for this well





Select County: (039) Kanawha
Enter Permit #: 04735
Get Data
Reset
Select datatypes:
Location
Owner/Completion
Pay/Show/Water
Production
Stratigraphy
Logs
Plugging
Sample
Bim Hole Loc

Table Descriptions
County Code Translations
Permit/Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
Pipeline Plus

Well: County = 39 Permit = 04735 Link to all digital records for well

Report Time: Monday, July 10, 2023 8:51:22 AM

Location Information: View Map
API 4703904735 COUNTY PERMIT TAX DISTRICT QUAD 15 QUAD 16 LAT\_DD LON\_DD UTIME UTMN
38.5069374 -81.4156334 463750.7 4262082.5

There is no Bottom Hole Location data for this well

Owner Information:

API 4703904735 CMP\_DT SUFFIX STATUS SURFACE\_OWNER WELL\_NUM CO\_NUM LEASE LEASE\_NUM MINERAL\_OWN OPERATOR\_AT\_COMPLETION PROP\_VD PROP\_TRGT\_FM TFM\_EST\_PR
4703904735 4/28/1990 4/28/1990 1068 Ground Level Blue Ck(Firm Rk) Prio Frm & Seals Bim Injun (Pricekeeg) Development Well Development Well Oil w/ Gas Show Rotary Fractured 2133 2133

Completion Information:

API 4703904735 CMP\_DT SUFFIX STATUS SURFACE\_OWNER WELL\_NUM CO\_NUM LEASE LEASE\_NUM MINERAL\_OWN OPERATOR\_AT\_COMPLETION PROP\_VD PROP\_TRGT\_FM TFM\_EST\_PR
4703904735 4/28/1990 4/28/1990 1068 Ground Level Blue Ck(Firm Rk) Prio Frm & Seals Bim Injun (Pricekeeg) Development Well Development Well Oil w/ Gas Show Rotary Fractured 2133 2133

Pay/Show/Water Information:

Table with 15 columns: API, CMP\_DT, ACTIVITY, PRODUCT, SECTION, DEPTH\_TOP, FM\_TOP, DEPTH\_BOT, FM\_BOT, G\_BEF, G\_AFT, O\_BEF, O\_AFT, WATER\_QNTY. Rows include data for various well sections and activities like 'Fresh Water' and 'Salt Water'.

Production Gas Information: (Volumes in Mcf) \* 2022 data for H6A wells only. Other wells are incomplete at this time.

Table with 12 columns: API, PRD\_YEAR, ANN\_GAS, JAN, FEB, MAR, APR, MAY, JUN, JUL, AUG, SEP, OCT, NOV, DGM. Rows list production data for various wells from 1980 to 2021.

Production Oil Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil. \* 2022 data for H6A wells only. Other wells are incomplete at this time.

Table with 12 columns: API, PRD\_YEAR, ANN\_OIL, JAN, FEB, MAR, APR, MAY, JUN, JUL, AUG, SEP, OCT, NOV, DGM. Rows list production data for various wells from 1980 to 2006.

WW-4A  
Revised 6-07

1) Date: May 10, 2023  
2) Operator's Well Number PJ Bloss #2  
3) API Well No.: 47 - 039 - 04735

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <input checked="" type="checkbox"/> <u>Gary M. &amp; Alice M. Truman</u>	Name <u>None</u>
Address <u>111 Channelside Lane</u>	Address _____
<u>Elkview, West Virginia 25071</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 1207</u>	Name <u>None</u>
<u>Clendinin, WV 25045</u>	Address _____
Telephone <u>(304) 549-5915</u>	_____

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Office of Oil and Gas

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents: **MAY 22 2023**

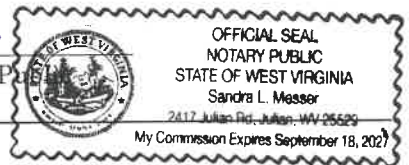
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the application, describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Energy  
 By: Chris Veazey  
 Its: Permitting Supervisor  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-590-7707

Subscribed and sworn before me this 12th day of May 2023  
Sandra L. Messer Notary Public  
My Commission Expires Sept. 18, 2027



**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

08/04/2023



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

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**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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**DIVERSIFIED**  
energy

4703904735P

Date: 5/9/2023

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 47-039-04735 Well Name ESTEP MARCIE DELBERT P J BLOSS 2

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey  
Permitting Supervisor  
304-590-7707

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ATTN CHRIS VEAZEY

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Sent to: **Gert & Alice Truman**  
 Street, Apt. No., or PO Box No.: **111 Charnelside Ln**  
 City, State, ZIP+4: **Elkview, WV 25071**

PS Form 3800 August 2006 See Reverse for Instructions

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Office of  
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1. Article Addressed to:  
**Gary & Alice Truman**  
**111 Charnelside Ln.**  
**Elkview, WV 25071**

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- A. Signature  X  Agent
- B. Received by (Printed Name)  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  
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3. Service Type
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  - Registered
  - Insured Mail
  - Express Mail
  - Return Receipt for Merchandise
  - C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) **7008 1140 0002 4555 4356**

08/04/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number

PJ Bloss #2

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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MAY 22 2023

WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

08/04/2023

**Coal Owners****API- 47-039-04735**

✓ Onondaga Holdings Company, LLC - 444 Richardsonville Road, Creston, West Virginia 26141

✓ Virginia B. Buffington - 1526 Jackson Street, Charleston, West Virginia 25311

✓ Mike Ross Inc. & Waco Oil & Gas Inc. - P. O. Box 219, Coalton, West Virginia 26257

✓ Joan Clarice Lowe - 4425 Belle Lane, Pace Florida 32571

✓ Jeffrey W. Young and Robin G. Young - P. O. Box 948, Clendenin, West Virginia 25045

✓ Virginia Young - Box 10566 Back Mountain Road, Durbin, West Virginia 26264

✓ Quinnie M. Gates - 13 Paxton Ridge Road, Walton, West Virginia 25286

✓ Donald R. White - 2105 Savannah Trail, Denton, Texas, 76205

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Office of Oil and Gas

MAY 22 2023

WV Department of  
Environmental Protection



4703904735P

WW-4B

API No. 47-039-04735  
Farm Name ESTEP, MARCIE & DELBERT  
Well No. PJ Bloss #2

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner or Lessee for plugging" prior to the issuance of this plugging permit.

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**WAIVER**

The undersigned coal operator  / owner  / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

\_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

08/04/2023

4703904735P

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CHARLESTON WV 25301  
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MAY 22 2023  
WV Department of Environmental Protection

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Sent to: Donald R. White 04735  
 Street, Apt. No. or PO Box No.: 2105 Savannah Trail  
 City, State, ZIP+4: Denton TX 76205

PS Form 3800 August 2006 See Reverse for Instructions

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1. Article Addressed to:

Donald R. White  
2105 Savannah Trail  
Denton, TX 76205

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- A. Signature  X
- B. Received by (Printed Name) \_\_\_\_\_
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- D. Is delivery address different from item 1?  Yes  No  
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3. Service Type

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4. Restricted Delivery? (Extra Fee)

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PS Form 3811 February 2004

Domestic Return Receipt

102595-02-M-1540

08/04/2023

DIVERSIFIED ENERGY

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Sent to Jean Clarice Love 01735  
 Street, Apt. No. 4425 Belle Ln  
 or PO Box No. 4425 Belle Ln  
 City, State, ZIP+4 Pace, FL 32571

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1. Article Addressed to:  
 Jean Clarice Love  
 4425 Belle Ln.  
 Pace, FL 32571

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- A. Signature  X
- B. Received by (Printed Name)  Agent  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:  Yes  No

3. Service Type

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Sent to: Jeffrey & Robin Young 041735  
 Street, Apt. No. or PO Box No.: PO Box 948  
 City, State, ZIP+4: Clendenin, WV 25045

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1. Article Addressed to:  
 Jeffrey & Robin Young  
 PO Box 948  
 Clendenin, WV 25045

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 Addressee
- B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery \_\_\_\_\_
- D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below: \_\_\_\_\_

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  - Insured Mail
  - Express Mail
  - Return Receipt for Merchandise
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4. Restricted Delivery? (Extra Fee)  Yes  No

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Sent to **Mike Ross Inc & Waco Oil & Gas Inc**  
 Street, Apt. No. or PO Box No. **PO Box 219**  
 City, State, ZIP+4 **Coalton, WV 26037**  
 PS Form 3800 August 2006 See Reverse for Instructions

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1. Article Addressed to:  
**Mike Ross Inc & Waco Oil & Gas Inc**  
**PO Box 219**  
**Coalton, WV 26037**

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  X  Agent  Addressee
- B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery \_\_\_\_\_
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 If YES, enter delivery address below:

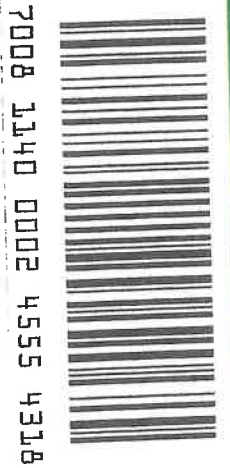
3. Service Type
- Certified Mail  Express Mail
- Registered  Return Receipt for Merchandise
- Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number

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 CHARLESTON WV 25301  
 ATTN CHRIS VEAZEY



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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

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04735

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Sent to: Donlogga Holdings Corp LLC  
 Street, Apt. No., or P.O. Box No.: 444 Richardsville Rd  
 City, State, ZIP+4: Creston, WV 26031

PS Form 3800, August 2005

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1. Article Addressed to:

Donlogga Holdings Corp LLC  
444 Richardsville Rd  
Creston, WV 26031

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- B. Received by (Printed Name)  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

**3. Service Type**

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4. Restricted Delivery? (Extra Fee)  Yes

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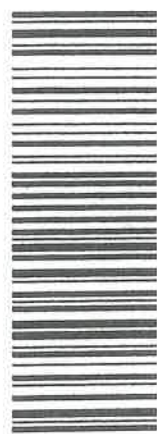
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CHARLESTON WV 25301

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Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

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Sent to Quinn M. Gates 04735  
 Street, Apt. No. 13 Paxton Ridge Rd  
 or PO Box No. Walton WV 25380  
 City, State, ZIP+4

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1. Article Addressed to:

Quinn M. Gates  
13 Paxton Ridge Rd  
Walton, WV 25380

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- A. Signature  X  Agent
- B. Received by (Printed Name)  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  No
- If YES, enter delivery address below:

3. Service Type

Certified Mail  Express Mail

Registered  Return Receipt for Merchandise

Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

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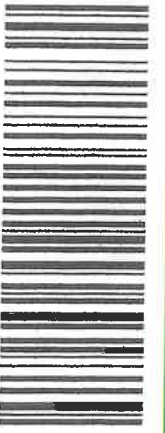


08/04/2023

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Total Postage & Fees	\$		04735

Sent to: Virginia B. Buffington  
 Street, Apt. No. or PO Box No. 1520 Jackson St.  
 City, State, ZIP+4 Charleston, WV 25311

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
Virginia B. Buffington  
1520 Jackson St.  
Charleston, WV 25311

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

2. Article Number  
(Transfer from service label)

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3. Service Type

Certified Mail  Express Mail

Registered  Return Receipt for Merchandise

Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

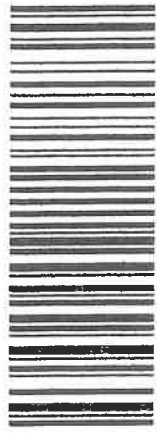
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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Slaves JB

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Sent to Virginia Young  
 Street, Apt. No. Box 10566 Black Mountain Rd  
 or PO Box No. Durbin, WV 26024  
 City, State, ZIP+4

PS Form 3800 August 2006

See Reverse for Instructions

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**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  X  Agent
- B. Received by (Printed Name)  Addressed
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

1. Article Addressed to:  
Virginia Young  
Box 10566 Black Mountain Rd  
Durbin, WV 26024

3. Service Type
- Certified Mail
  - Registered
  - Insured Mail
  - Express Mail
  - Return Receipt for Merchandise
  - C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number  
 (Transfer from service label)

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 MAY 22 2023  
 WV Department of  
 Environmental Protection

UNITED STATES POSTAGE  
 PITNEY BOWES  
 02 1P  
 0000943631  
 MAY 12 2023  
 MAILED FROM ZIP CODE 25301  
**\$ 006.850**

08/04/2023

Proposed Revegetation Treatment: Acres Disturbed 1+/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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WV Department of Environmental Protection

Plan Approved by:

*[Handwritten Signature]*

Comments:

Title:

*Inspector Del' GAS*

Date:

*5-22-23*

Field Reviewed?

Yes

No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Energy OP Code 494524121

Watershed (HUC 10) Unnamed Tributary of Wills Creek Quadrangle Kettle 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No  1u

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- \* Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Chris Veazey  
Company Official Title Permitting Supervisor

Subscribed and sworn before me this 12th day of May, 2023

[Signature] Notary Public

My commission expires Sept. 18, 2027



4703904735P



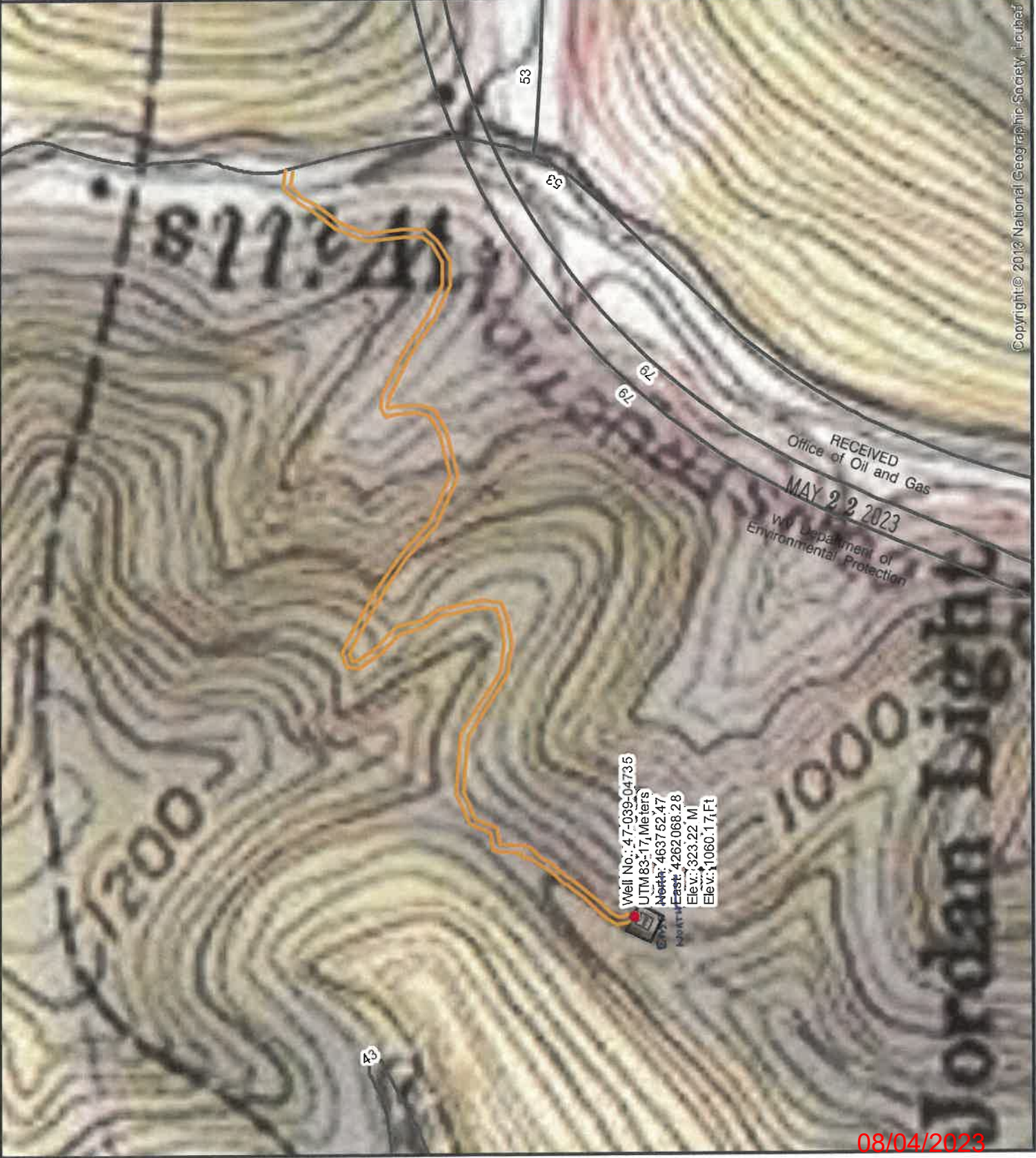
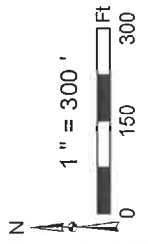
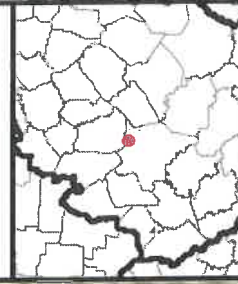
Diversified Gas & Oil Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-039-04735

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-039-04735  
 UTM 83: 17 Meters  
 North: 463752.47  
 East: 4262068.28  
 Elev.: 323.22 M  
 Elev.: 1060.17 Ft

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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-039-04735 WELL NO.: PJ Bloss #2

FARM NAME: ESTEP, MARCIE & DELBERT

RESPONSIBLE PARTY NAME: Diversified Energy

COUNTY: Kanawha DISTRICT: Big Sandy

QUADRANGLE: Kettle 7.5'

SURFACE OWNER: Gary M. & Alice M. Truman

ROYALTY OWNER: See Attached

UTM GPS NORTHING: ~~463752.47~~ 4262068 N

UTM GPS EASTING: ~~4262068.28~~ 463752 E GPS ELEVATION: 1068.0'

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS     : Post Processed Differential     

Real-Time Differential     

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential     

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey  
Signature

Chris Veazey - Permitting Supervisor  
Title

05/11/23  
Date

08/04/2023

4703904735P



**DIVERSIFIED**  
energy

May 10, 2023

Terry Urban  
PO Box 1207  
Clendenin, WV 25045

Mr. Urban,  
Please find enclosed a Permit Application to plug API# 47-039-04735, in Kanawha County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

**Chris Veazey**  
Permitting Supervisor

**Diversified Energy Company**  
414 Summers St.  
Charleston, WV 25301  
(304) 590-7707  
Email: [cveazey@dgoc.com](mailto:cveazey@dgoc.com)

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