



## State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas Well Operator's Report of Well Work

Farm	name:
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SHONK LAND CO. LTD

Operator Well No.: SHONK #54

Location:

Elevation: 1600.25

Quadrangle: ESKDALE

County: KANAWHA

District: CABIN CREEK County:
Latitude: 2700 FEET SOUTH OF 38 DEG. 5 MIN 0 SEC.
Longitude: 6000 FEET WEST OF 81 DEG. 27 MIN 30 SEC.

Company:

CABOT OIL & GAS CORPORATION P. O. Box 1473 Charleston, WV 25325

Agent: DAVID G. MCCLUSKEY

Inspector: <u>Carlos W. Hively</u>
Permit Issued: 3/20/92
Well Work Commenced: 4/25/92
Well Work Completed: 7/15/92
Verbal Plugging
Permission granted on:
Rotary X Cable Rig
Total Depth (feet)3369
Fresh water depths (ft) 800
0100
Salt water depths (ft) 2122
Is coal being mined in area (Y/N)?Y Coal Depths (ft):See Back

Casing & Tubing	Used in	Left in Well	Cement Fill Up Cu. Ft.	
16"	27'	27′	. 02.50	
9-5/8"	9-5/8" 483.35		205 sks CL-A	
7"	2187	2187	305 sks CL-A	
4-1/2"	4-1/2" 3363		60 sks CL-A	
1-1/2"		3201		

OPEN FLOW DATA	
Weir 3122-3216	
Producing formation Big Lime Pay zone depth (ft) 2891-2896	
Gas: Initial open flow 15 MCF/d Oil: Initial open flow 0 Bb Final open flow 1.164 MCF/d Final open flow 0 Bb Time of open flow between initial and final tests 4 Ho	1/d
Final open flow <u>1.164</u> MCF/d Final open flow <u>0</u> Bb	1/0
Time of open flow between initial and final tests4 Ho	urs
Static rock Pressure 440 psig (surface pressure) after 240 Ho	urs
Second Producing formation Pay zone depth (ft)	
Second Producing formation Pay zone depth (ft) Gas: Initial open flow Bt	1/d
Final open flow MCF/d Final open flow bu	1/d
Time of open flow between initial and final tests	urs
Static rock Pressure psig (surface pressure) after Ho	urs
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED	
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG	
WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COA	Ļ
ENCOUNTERED BY THE WELLBORE.	

For:	CABOT OIL & GAS CORPORATION	1007
By:	Dand & ME Charley	1937
Date:	8/24/92	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERF WEIR 3122'-3130', 3134'-3146', 3154'-3162' 3206'-3216'. BREAK DOWN STAGE 1 W/500 GAL 15% HCL. BREAKDOWN PRESSURE 1500. FRAC'D W/ 124,824 SAND IN A 75 Q FOAM. PERF BIG LIME 2891'-2896'. BREAKDOWN PRESSURE 4020. ACIDIZED W/ 1500 GAL 15% HCL.

FORMATION		TOP	BOTTOM
Sand/Shale		0	1055
Shale		1055	1180
Sand		1180	1590
Shale		1590	1650
Salt Sand		1650	1970
Shale	22	1970	2050
U. Maxton		2050	2272
Sand/Shale		2272	2520
L. Lime		2520	2550
P. Cave		<b>~2550</b>	2600
Big Lime		2600	2940
Injun		2940	3065
Weir		3065	3220
Shale		3220	T.D.

## COAL DEPTHS (FT)

167-171, 256-258, 375-378, 419-422, 460-463, 585-589, 593-596, 602-606, 640-642, 752-755, 774-778, 790-794, 840-844, 906-908.

039 - 4852 Isrued 3/20/92

1	WELL WORK PERMIT APPLICATION
1)	WELL WORK PERMIT APPLICATION  Well operator: CABOT OIL & GAS CORPORATION 8/45 (2)
2)	Operator's Well Number: Shonk #54 3) Elevation: 1600.3
4)	Well type: (a) Oil_/ or Gas_x/
	(b) If Gas: Production $x$ / Underground Storage/ Deep / Shallow $x$ /
5)	Proposed Target Formation(s): Weir 367
6)	Proposed Total Depth: 3400 feet
7) *	Approximate fresh water strata depths: 50% 427%
8) *	Approximate salt water depths: 2170'
9)	207', 284', 301', 427', 457' 648', 672', 702' Approximate coal seam depths: 823', 846', 899', 1044', 1067'
10)	Does land contain coal seams tributary to active mine? Yes_x_/ No/
11)	Proposed Well Work: Drill and complete a gas well. New Well Based on Boone: #1044 & 996; Kan # 4121, 4307, 4333, & 4386 and Core Hole information

## CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in	Fill-up (cu. ft.)	
Conductor	16"	Ls	65	30'	30 5	38/58/18-11.3 10 sks GFS	
Fresh Water	9-5/8"	LS	36	490 '	490 +	145 sks CL-A CTS	
Coal	7"	J-55	20	2090 *	2090 1	300 sks CL-A CTS	
Intermediate	4-1/2"	J-55	10.5	3400'	3400'	3925418-11.2.2 140 sks CL-A	
Production	1-1/2"	CW55	2.75		3300'	38CS918-11.1	
Tubing							
Liners							

PACKERS : Kind Depths set For Divison of Oil and Gas Use Only

9 SI WW-2B Bond Sunt, Sangel (Type)

Page 1 of \_\_\_\_\_ Form WW2-A (09/87)



Date: March 3, 1992

Operator's well number

SHONK #54

API Well No: 47 - 039 - 4852 State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

1)

3)

## NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to	be served:	5) (a) Coal Operator	:
	(a) Name <u>Shonk Land (</u>	Co. Ltd.	Name Red Warrior (	
	Address Attn: Lon S		Address Attn: Larry 1	Crainer .
	P. O. Box 969, Charlesto		P. O. Box 190, Hansford.	
	(b) Name		(b) Coal Owner(s) wit	
	Address		Name Shonk Land Co.	. Ltd.
			Address Attn: Lon Sha	innon
	(c) Name		P. O. Box 969, Charleston	
	Address		Name	
			Address	
6)	Inspector <u>Carlos Hiv</u>	rely	(c) Coal Lessee with	
	Address 223 Pinch F		Name	
	Elkview. WV	25071	Address	
	Telephone (304)- 965	-6069		
			BOVE TAKE NOTICE THAT:	
			r other continuing cont	
			extract oil and gas OF	
<u>X</u>	Included is the info	ormation requi	red by Chapter 22B, Art	cicle 1,
Secti	on 8(d) of the Code	of West Virgin	nia (see page 2)	
	I certify that as re	equired under (	Chapter 22B of the West	: Virginia <u>Code</u>
I hav	ve served copies of t	this notice and	d application, a locati	ion plat, and
accon	mpanying documents pa	ages I through	on the above named	i parties,by:
	Personal Service			
	x Certified Mail	(Postmarked po	ostal receipt attached;	)
	Publication (No	otice of Public	cation attached)	
L - LL	i have read and unde	erstand Chapter	r 22B and 38 CSR 11-18,	, and I agree
בס בו	e terms and condition	ons of any perm	mit issued under this a	ipplication.
	i certify under pena	alty of law tha	at I have personally ex	camined and am
ramil	lar with the informa	ation submitted	d on this application	form and all
attac	nments, and that bas	sed on my inqui	iry of those individual	is immediately
respo	onsible for obtaining	g the informat:	ion, I believe that the	information
is tr	ue, accurate, and co			
: _ <b>c</b>			cant penalties for subr	
inror	mation, including the		of fine and imprisonme	
			CAPOT OIL & GAS CORPORAT	ION
		By:	Lund M. Charley	
	. 6	Its:	Drilling Superintendent	
		Address	P. O. Box 1473	
			Charleston, WV 25325	
<b>0</b>		Telephone	(304) 347-1600	
Supsc	ribed and sworn befo	ore me this 3rd	day ofMa	rch , 19 <u>92</u>
		1/arema	& Produtt	Notary Public
му со	mmission expires	May 31, 1999	<u>/</u>	
			26	