

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1 in 2000  
 PROVEN SOURCE OF ELEVATION KAN-1212 1397'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]  
 R.P.E. \_\_\_\_\_ L.L.S. 372

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-8 (8-78)



DATE AUGUST 9, 1997  
 OPERATOR'S WELL NO. Pure Oil 244  
 API WELL NO. 47-039-04952-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS \_\_\_ LIQUID INJECTION \_\_\_  WASTE DISPOSAL \_\_\_  
 (IF "GAS;" PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_)

LOCATION: ELEVATION 1358 WATERSHED BRANCH OF COAL FORK  
 DISTRICT CABIN CREEK COUNTY KANAWHA  
 QUADRANGLE SYLVESTER

SURFACE OWNER SHONK LAND CO. ACREAGE 8693  
 OIL & GAS ROYALTY OWNER UNION OIL CO. LEASE ACREAGE 8693  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG \_\_\_

TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR C. J. SERVICES DESIGNATED AGENT JERRY HOLCOMB  
 ADDRESS RT 2 BOX 159 ADDRESS RT 2 BOX 159  
HAMLIN WV 25523 HAMLIN WV 25523

**RECEIVED**  
WV Division of  
Environmental Protection

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
SECTION OF OIL AND GAS

DEC 2 0 1994

AFFIDAVIT OF PLUGGING AND FILLING WELL

<sup>Permitting</sup>  
~~Oil & Gas~~  
AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: SHONK LAND COMPANY Operator Well No.: WCC-244

LOCATION: Elevation: 1,358.00 Quadrangle: SYLVESTER  
District: CABIN CREEK County: KANAWHA  
Latitude: 8950 Feet South of 38 Deg. 7 Min. 30 Sec.  
Longitude 5100 Feet West of 81 Deg. 30 Min. 0 Sec.

Well Type: OIL   x   GAS       

Company: C J Services  
Rt. 2, Box 159  
Hamlin, WV 25523

Coal Operator Shonk Land CO.  
or Owner \_\_\_\_\_

Agent: Jerry Holcomb

Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued: 10/03/94

AFFIDAVIT

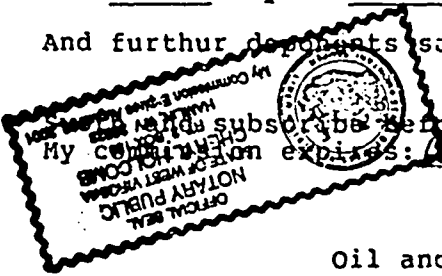
STATE OF WEST VIRGINIA,  
County of Kanawha ss:

Charles White and Charles Ray being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Carlos Hively Oil and Gas Inspector representing the Director, say that said work was commenced on the 13th day of Oct, 1994, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	1809	1706'	1809' 3 1/2"	1080'
Gel	1706	1339'		
Cement	1339	800'	1258' 7"	39'
Gel	800	100	858' 8"	265'
Cement	100	0	No free Point on 10"	882' 10"
			Perf 10" @ 840'	& 72"

Description of monument: 8" Casing with API # attached and that the work of plugging and filling said well was completed on the 24th day of Oct, 1994.

And further deponents saith not.



Subscribed before me this 20th day of November, 1994  
Charles W. Hively  
Notary Public

Oil and Gas Inspector: Carlos W. Hively

KAN 4952-P

WELL PLUGGING INSPECTION & RELEASE FORM

Plugging Commenced 10-12-94  
 Plugging Completed 10-24-94  
 Verbal Permission on \_\_\_\_\_

API: 17-039 - 49.52-P  
 Company: Union Oil of Calif.  
 Farm: Shankland Co.  
 Well No. W.C.C. # 244

Is Coal Being Mined In The Area? \_\_\_\_\_

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YES [ ] NO [x]

OFFICE OF OIL AND GAS

DEC 13 1994

WV Division of Environmental Protection

1. Was cement and gel mixed and used in accordance with accepted industry standards?
- A. Bottom hole plugged YES [x] NO [ ]
  - B. 100' Plugs YES [x] NO [ ]
  - C. Latex plugs used for H<sub>2</sub>S gas YES [x] NO [ ]
  - D. Proper plugs through coal seams YES [x] NO [ ]
  - E. Proper plugs set to protect fresh water YES [x] NO [ ]
  - F. Proper amount of gel used to displace plugs YES [x] NO [ ]

TYPE	FROM	TO	PIPE REMOVED
Gel	1809'-0'		1809'-3 1/2"
Cement	1809'-1709'	2.5 SKS.	1858'-7"
Cement	1339'-800'	1.5 SKS.	858'-8"
Cement	100'-0'	60 SKS.	

2. Were all changes approved by inspector? YES [x] NO [ ]
3. Was the equipment used for pulling the casing properly sized and rigged to pull 150% of the heaviest string of pipe expected to be pulled? YES [x] NO [ ]
4. Did the operator give the inspector proper notice? YES [x] NO [ ]
5. Were accurate plugging records kept by the operator? YES [x] NO [ ]
6. Was a proper monument set with the API number attached? YES [x] NO [ ]
7. Did the well site and access road meet the following reclamation requirements?
- A. Reclaimed YES [x] NO [ ]
  - B. Fences Replaced YES [x] NO [ ]
  - C. Mulched YES [x] NO [ ]
  - D. Proper Drainage YES [x] NO [ ]
  - E. Seeded YES [x] NO [ ]
  - F. All Equipment removed YES [x] NO [ ]

12694  
 DATE RELEASED

Carlos W. Hively  
 INSPECTOR'S SIGNATURE

REC SCORR-85

RECORD ALL VISITS TO THIS WELL ON BACK

DATE

VISITS

- 10-17-94 Cut tubing and set bottom hole plug, and cut 7" casing and pulled and <sup>to add</sup> digging around 12" casing to well landing joint on 8" casing.
- 10-18-94 Cut 8" casing at 858' and pulling casing
- 10-19-94 Rig shut down and nothing being done.
- 10-24-94 Run tubing in well and set plugs in well and pulled tubing and set monument.
- 10-29-94 location not reclaimed.
- 11-4-94 location seeded and mulched.
- 12-6-94 Checked location and O.K. for release.

"Note"

No original well record for this well, 10" casing estimated at 832' and shot 10" at 840' and no tree-paint found on 10" casing and perforated 10" at 72' with 11 holes and cemented 100'-0'.