



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, February 27, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 0
47-039-04973-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: VICKERS, JAMES
U.S. WELL NUMBER: 47-039-04973-00-00
Vertical Plugging
Date Issued: 2/27/2023

Promoting a healthy environment.

03/03/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4703900102 03904973

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Feb 27, 2023 at 9:33 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Terry W Urban <terry.w.urban@wv.gov>, Austin Sutler <asutler@dgoc.com>, sallierobinson@kanawha.us


To whom it may concern, plugging permits have been issued for 4703900102 03904973.


James Kennedy


WVDEP OOG

4 attachments

 **IR-8 4703900102.pdf**
12K

 **IR-8 4703904973.pdf**
120K

 **4703900102.pdf**
4611K

 **4703904973.pdf**
5404K

03/03/2023

4703904973

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

03/03/2023

4703904973

1) Date February 6, 2023
2) Operator's Well No. James Vickers No. 1
3) API Well No. 47-039 - 04973

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X ___ / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X ___

5) Location: Elevation 766' Watershed Mill Creek of Elk River
District Elk County Kanawha Quadrangle Big Chimney 7.5'

6) Well Operator Unknown- WV DEP Paid Plugging Contract
Address 601 57th Street, SE
Charleston, WV 25304
7) Designated Agent Jason Harmon
Address 601 57th Street, SE
Charleston, WV 25304

8) Oil and Gas Inspector to be notified
Name Terry Urban
Address P.O. Box 1207
Clendenin, WV 25045
9) Plugging Contractor
Name Next LVL Energy
Address 104 Heliport Loop
Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached Work Procedure

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 2-14-23

03/03/2023

4703904973

Plugging Prognosis

API #: 4703904973

West Virginia, Kanawha Co.

No well report, procedure developed using offset data from 4703903642, 4703903331, 4703901650 and 4703901659.

Casing Schedule seen during well visit:

6-5/8" estimated @ 1600'-1800' (no cement or packer info available)
2-3/8" @ 1,396' (no cement or packer info available)
TD estimated between 1800' - 2000'

Will Attempt to pull

Completion: Target formation was likely the Weir between 1800' and 2000'

Fresh Water: 75'
Salt Water: 760'; 880'; 1640'; 1693; 1808'
Gas Shows: listed coming from Weir on offsets well reports
Oil Shows: listed coming from Weir on offsets well reports
Coal: 145'-148'
Elevation: 766'

cover with Cement

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD with wireline
4. Pull 2" tbg and lay down
5. Run CBL on 6-5/8" csg to determine packer location or TOC.
6. If 6-5/8" csg is not free at 50' above the csg shoe, RIH to TD, kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump Class A/Class L cement plug from **TD to 50' above 6-5/8" csg shoe (Gas bearing zone plug)** Tag TOC. Top off as needed.
7. If 6-5/8" csg is set on a packer and releases, pull csg out of hole and RIH to TD, kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump Class A/Class L cement plug from **TD to 50' above where 6-5/8" csg shoe was set to (Gas bearing zone plug)** Tag TOC. Top off as needed.
8. Insure 6% bentonite gel is pumped between each plug from TD to surface.
9. If needed, Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
10. TIH w/ tbg to 766', Pump 100' Class A/Class L Cement plug from **766' to 666' (Elevation plug)**.
11. TOOH w/ tbg to 666'. Pump 6% bentonite gel from 666' to 200'.
12. TOOH w/ tbg to 200'. Pump 200' Class A/Class L **Expandable** Cement plug from **200' to surface (Potential Freshwater and Coal and surface plug)**.
13. Erect monument with API#, date plugged, & company name.
14. Reclaim location and road to WV-DEP specifications.

To cover Oil Gas Formation Salt, Elevation, Coals, Freshwater with Cement

Aug 11th 21473

03/03/2023

Jan 25, 2023 at 10:01:46 AM
4022-4298 Mill Creek Rd
Charleston WV 25311
United States

RECEIVED
Office of Oil and Gas
FEB 14 2023
WV Department of
Environmental Protection

03/03/2023

Jan 25, 2023 at 10:01:36 AM
4022-4298 Mill Creek Rd
Charleston WV 25311
United States

RECEIVED
Office of Oil and Gas
FEB 14 2023
WV Department of
Environmental Protection

03/03/2023

Jan 25, 2023 at 10:02:02 AM
4022-4298 Mill Creek Rd
Charleston WV 25311
United States

RECEIVED
Office of Oil and Gas

FEB 14 2023

WV Department of
Environmental Protection

03/03/2023

4703904973

WW-4A
Revised 6-07

1) Date: February 6, 2023
2) Operator's Well Number
James Vickers No.1

3) API Well No.: 47 - 039 - 04973

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

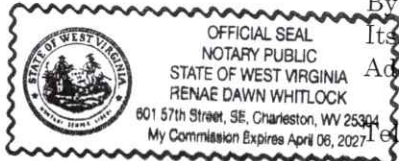
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Raymond M. Stricker & Larry L. Stricker</u>	Name <u>N/A</u>
Address <u>1616 Smith Rd.</u>	Address _____
<u>Charleston, WV 25314</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>N/A</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator <u>Unknown - WVDEP Paid Plugging Contract</u>
	By: <u>Jason Harmon</u>
	Its: <u>WV Office of Oil & Gas Deputy Chief</u>
	Address <u>601 57th Street, SE</u> <u>Charleston, WV 25304</u> <u>304-926-0452</u>

RECEIVED
Office Of Oil and Gas
FEB 14 2023

WV Department of Environmental Protection

Subscribed and sworn before me this 14th day of February 2023
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

03/03/2023

4703904973

SURFACE OWNER WAIVER

API #47-039-04973

Operator's Well
Number

James Vickers No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

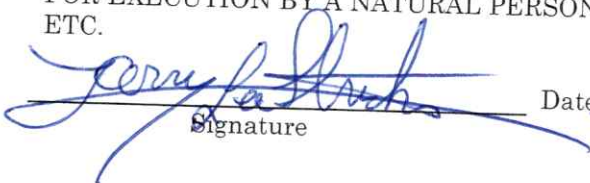
VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON
ETC.**

FOR EXECUTION BY A CORPORATION,


Signature

Date 2-10-2023 Name _____
By _____
Its _____

Date
Signature **03/03/2023**
Date

WW-4B

4703904973

API No. 47-039-04973
 Farm Name _____
 Well No. James Vickers No. 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

03/03/2023

4703904973



info@sww.com
www.sww.com

January 23, 2023

Raymond M. Stricker & Larry L. Stricker
1616 Smith Rd.
Charleston, WV 25314

Dear Sirs,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-039-04973 in Kanawha County, WV, Map 46 Parcel 78, which records from the County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

03/03/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

Raymond M. Stricker & Larry L. Stricker
1616 Smith Rd.
Charleston, WV 25314

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Elk District, Kanawha County, WV Map 46 Parcel 78
37.58 Acres, API #47-039-04973

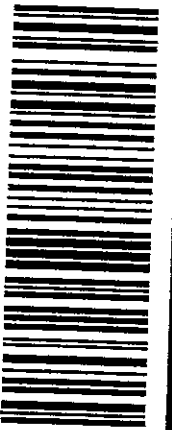
The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

4703904973



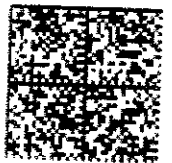
PO Box 150
GLENNVILLE, WV 26351



7022 2410 0003 5359 3240

RAYMOND M. STRICKER & LARRY L. STRICKER
1616 SMITH RD.
CHARLESTON, WV 25314

FIRST-CLASS



US POSTAGE
ZIP 26351
02 54
0001267898
\$008.10⁰⁰
IAN 04 3023

03/03/2023



4703904973

info@sllswv.com
www.sllswv.com

February 6, 2023

Raymond M. Stricker & Larry L. Stricker
1616 Smith Rd.
Charleston, WV 25314

Mr. Stricker,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-039-04973, in Elk District, Kanawha County, WV, which our records indicate that you are the surface owner.

Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form highlighted in yellow for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self-addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions, please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

03/03/2023



7022 2410 0003 5359 3363
7022 2410 0003 5359 3363

4703904973

FIRST CLASS



US POSTAGE PATNEY BOWEN

ZIP 26351
02 74
0001267554 FEB 06 2025 \$ 009.96⁰

Handwritten notes and return address:
Raymond M. Stricker & Larry L. Stricker
1616 Smith Rd.
Charleston, WV 25314

OFFICIAL USE

U.S. Postal Service
CERTIFIED MAIL

SMITH LAND SURVEYING, INC.
12 Vanhorn Drive
PO Box 150
Glenville, WV 26351

TO: RAYMOND M. STRICKER &
LARRY L. STRICKER
1616 SMITH RD.
CHARLESTON, WV 25314

7022 2410 0003 5359 3363



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/03/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

RECEIVED
Office Of Oil and Gas

FEB 14 2023

WV Department of
Environmental Protection

03/03/2023

WW-9
(5/16)

4703904973
API Number 47-039-04973
Operator's Well No. James Vickers No.1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Mill Creek of the Elk River Quadrangle Big Chimney 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number #25-774)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

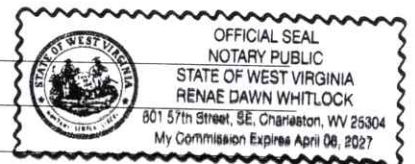
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 27th day of February, 2023
Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

03/03/2023

Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Fescue 30

Clover 3

Contractor Mix 10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

No pit will be used.

Title: _____

Inspete

Date: _____

2-14-23

Field Reviewed? _____

Yes

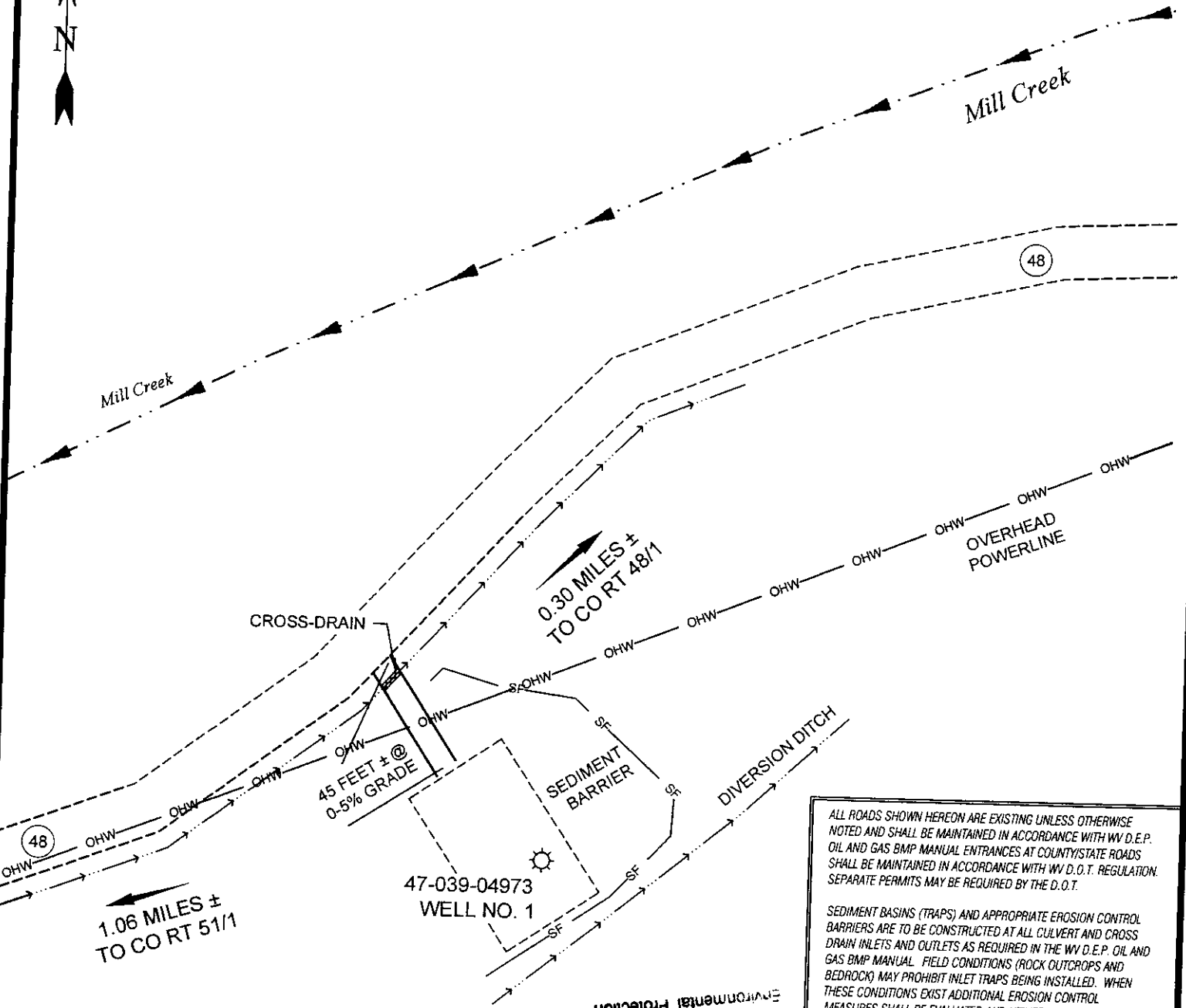
No

JAMES VICKERS LEASE

47-039-04973

4703004073

page of



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

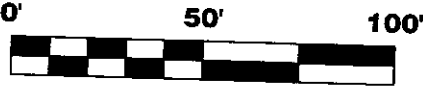
- = EXISTING CULVERT
- = PROPOSED CULVERT 15" MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING

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12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
 254 East Backley Bypass | Beckley, WV 25801 | 304.255.9296

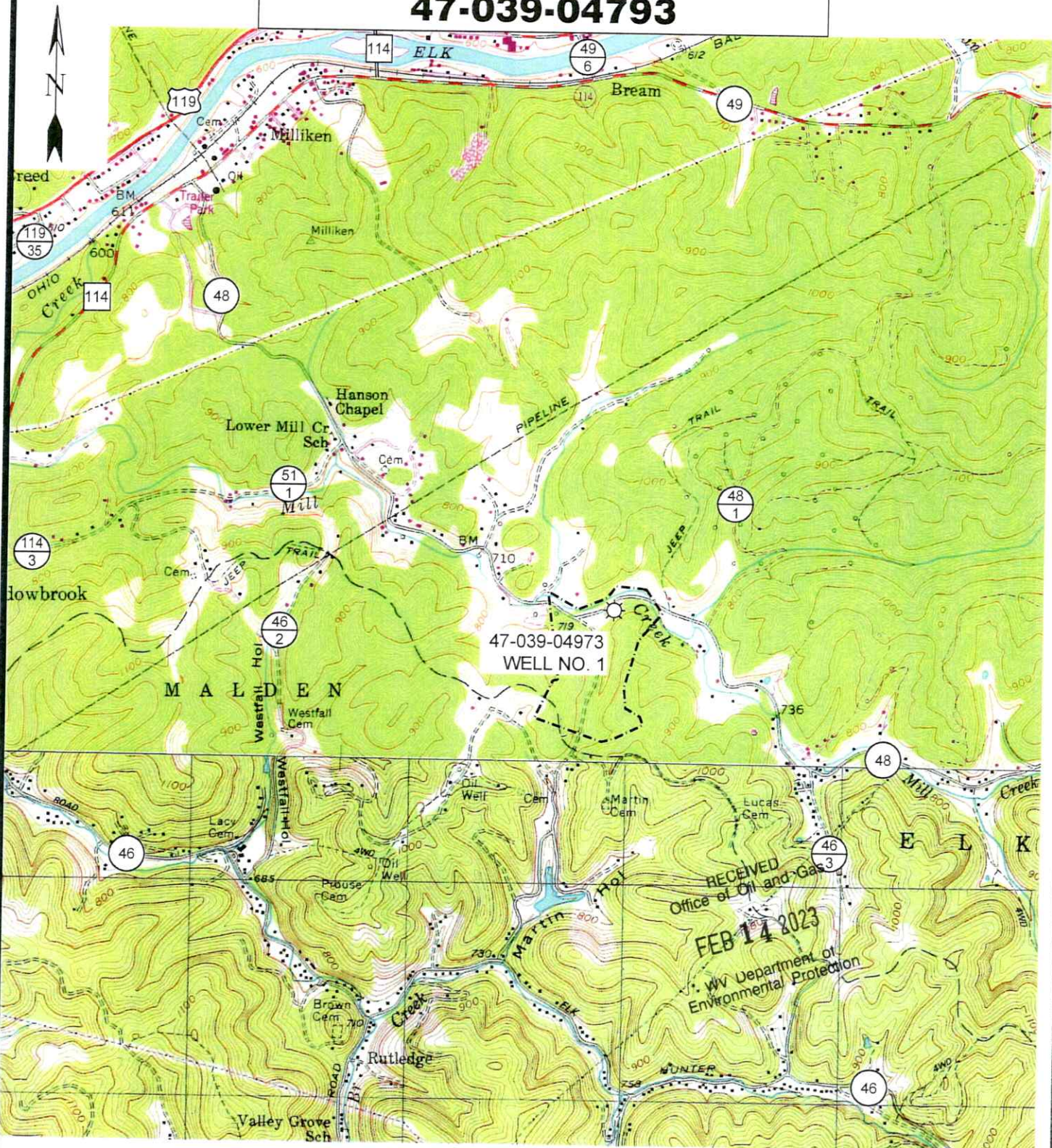
SCALE: 1"=50'



RAWN BY JDR	FILE NO. 9332	DATE 02-03-23	CADD FILE: 9332-SURV-REC-ROO- JDR-230201.DWG
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APPROPRIATE PERMITS
 03/03/2023

JAMES VICKERS LEASE 47-039-04793



12 Vainorn Drive | P.O. Box 150 | Glenville, WV 26031 | 304.462.5624
 1412 Kanawha Boulevard East | Charleston, WV 25301 | 304.346.3392
 254 East Buckley Branch | Beckley, WV 25801 | 304.253.5226
 slswv.com

SCALE: 1"=2000'

0' 2000' 4000'



TOPO SECTION OF BIG CHIMNEY, WV
7.5' TOPO QUADRANGLE

DRAWN BY JDR	FILE NO. 9332	DATE 02-01-23	CADD FILE: 9332-SURV-REC-R00- JDR-230201.DWG
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03/03/2023

4703904973

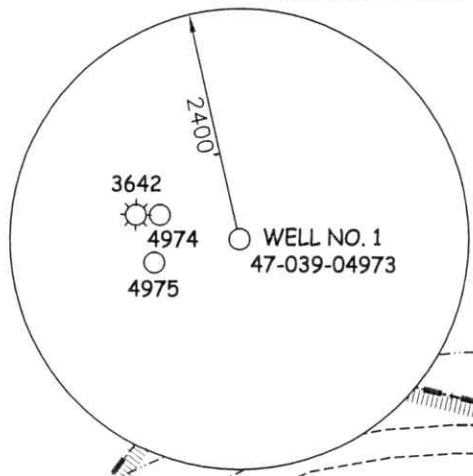
7153'

LATITUDE 38°25'00"

LONGITUDE 81°30'00"

JAMES VICKERS LEASE
64 ACRES
WELL NO. 1
47-039-04973

(UTM(M) ZONE 17)
NAD'83 GEO. LAT-(N) 38.381279 LONG-(W) 81.527396
NAD'83 UTM (M) N. 4,248,252 E. 453,937



15-46-24
SHELIA A. NORMAN
58.43 AC.

15-46-26.1
CHARLES R. &
JONALEE B. YOUNG
2.12 AC.

15-46-22.2
SCOTT R.
DUERNBERGER
9.88 AC.

47-039-04974

WELL NO. 1
47-039-04973

NAD'83 GRID NORTH

15-46-77.1
DANNY J. &
TERRY L.
HARPER, LIFE
12.55 AC.

15-46-78.13
RAYMOND M.
STRICKER &
LARRY L.
STRICKER
1.45 AC.

15-46-78.19
WILLIAM M. &
MELANIE A. HAYS
0.98 AC.

S 48°33' W
308.9'

15-46-78
RAYMOND M.
STRICKER & LARRY L.
STRICKER
37.58 AC.

15-46-78.14
RAYMOND M.
STRICKER &
LARRY L.
STRICKER
1.73 AC.

15-46-78.12
RAYMOND M.
STRICKER &
LARRY L.
STRICKER
1.39 AC.

15-46-78.11
ALEX MAXWELL
CROWDER
1.46 AC.

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LEGEND

- LEASE LINE
- SURFACE LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

1. WELL SPOT CIRCLE & TOPO
MARK SCALE IS 1"=2000'.

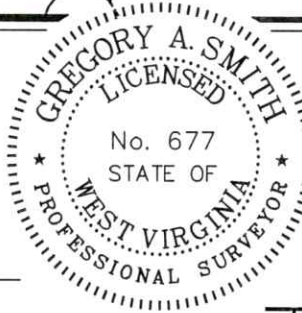
15-46-78.16
JAMES W.
READER
2.01 AC

15-46-78.9
JAMES W. READER
2.2 AC.

SLS
FROM THE GROUND UP

12 Vanhook Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
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254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slsvv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE JANUARY 31, 20 23
REVISED _____, 20 ____
OPERATORS WELL NO. 1
API WELL NO. 47 - 039 - 04973-P
STATE COUNTY PERMIT

P.S. 677 *Gregory A. Smith*

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 9332-SURV-Well 4703904973-MT-R00-20230131.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 200'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION :
ELEVATION 766' WATERSHED MILL CREEK OF ELK RIVER
DISTRICT ELK COUNTY KANAWHA QUADRANGLE BIG CHIMNEY 7.5'
SURFACE OWNER RAYMOND M. & STRICKER & LARRY L. STRICKER ACREAGE 37.58±
ROYALTY OWNER RAYMOND M. & STRICKER & LARRY L. STRICKER ACREAGE 37.58±

PROPOSED WORK :
DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON X CLEAN OUT AND REPLUG ___ OTHER ___
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP
ADDRESS 601 57TH STREET CHARLESTON, WV 25304 (WVDEP) ADDRESS 601 57TH STREET CHARLESTON, WV 25304

COUNTY NAME PERMIT



4703904973

info@slswv.com
www.slswv.com

February 16, 2023

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-039-04973 in Elk District, Kanawha County, WV. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 6. The plugging contractor is Next Level Energy, operating under the Region 6 contract. The Inspector has signed off on the work and mailed his forms to you directly. The Surface Owner has signed their surface waiver form and is included in the permit application being submitted to you.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer
Permitting Technician
SLS Land & Energy Development
304-462-5634

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12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

03/03/2023



4703904973

info@sllswv.com
www.sllswv.com

February 6, 2023

Mr. Terry Urban, WV Oil & Gas Inspector
P.O. Box 1207
Clendenin, WV 25314

Mr. Urban,

Please find enclosed a Permit Application to plug API# 47-039-04973, in Kanawha County, WV for your review and approval. It is part of the West Virginia DEP Paid Plugging Contract. If you have any questions please do not hesitate to contact me.

Thank You,

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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4703904973

**NO
COMPLETION
REPORT**

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4703904973



STATE OF WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

October 53

Quadrangle Charleston

Permit No. KAN-1650

WELL RECORD

Oil or Gas Well OIL & GAS

Company **Krebs Oil Company**
 Address **610 Charleston Natl. Bank Building**
 Farm **C. Q. Smith** Acres **590**
 Location (waters) **Eik Two Mile**
 Well No. **2** Elev. **960'**
 District **Malden** County **Kanawha**
 The surface of tract is owned in fee by **Eliz. Martin**
Charleston, Address W. Va.
 Mineral rights are owned by **C. Q. Smith Estate**
Kan. Bk. & Tr. Co. Address Charleston, W. Va.
 Drilling commenced **July 6, 1956**
 Drilling completed **Oct. 13, 1956**
 Date Shot **10/16/56** From **2054'** to **2075'**
 With **333 Lbs. 80% Gelatin**
 Open Flow **1/10ths Water in** Inch
1/10ths Merc. in Inch
 Volume **84 M** Cu. Ft.
 Rock Pressure **lbs** hrs.
 Oil **lbs.** bbls. 1st 24 hrs.
 Fresh water **feet** feet
 Salt water **1693'** feet **1808'** feet

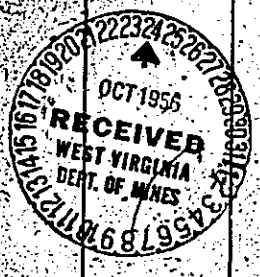
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	26'8"	26'8"	Size of
8 3/4	475'1"	Pulled	
6 3/4	1872'	1872'	Depth set
5 3/16			
3	00'		Perf. top
2	2080'	2080'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date

COAL WAS ENCOUNTERED AT	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			00	26			
Blue Sand			26	36			
Slate			36	56			
Red Rock			56	62			
Slate			62	95			
Sand			95	177			
Slate			177	225			
Gritty Lime			225	265			
Slate			265	270			
Black Lime			270	277			
Slate			277	360			
Sand			360	390			
Gray Lime			390	420			
Sand			420	428			
Gray Lime			428	470			
Sand			470				
Slate and Shells			510				
Sand			575				
Slate			658				
Sand			748				
Slate			755				
Sand			852				
Slate			860				
Gritty Lime			890				
Salt Sand			934				
Slate			1395				
Sand			1458				
Slate			1527				
Little Lime			1593				
Pencil Gave			1631				
Big Lime			1636				

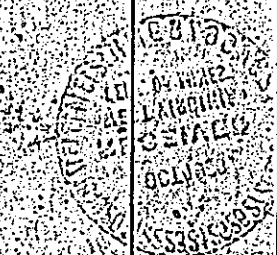
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47-03904973

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Injun Sand			1818	1849			
Lime			1849	1857			
Red Rock			1857	1870			
Lime			1870	1902			
Slate and Shells			1902	2047			
Weir Sand			2047	2105			
Slate			2105				
Total Depth		2113	825	800			
Gas - 14/10 Water in 1"			2047				
Oil - 2054							
More Gas 17/10 W in 1"			2054				
Oil 21/10 W in 1"			2062				
Oil 37/10 W in 1"			2067				
Oil 47/10 W in 1"			2075				
More Oil at 2075							
More Gas 52/10 W in 1"			2082				
Black			511				
Black			510				
Black			503				
Black			552				
Black			111				
Black			02				
Black			05				
Black			20				
Black			30				
Black			50				
Black			00				



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U.S. Department of
Interior Environmental Protection

DATE: October 23, 1956

APPROVED: KREBS OIL COMPANY

By: *[Signature]* President

03/03/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4703904973

WELL RECORD

Permit No. KAN-1659

Oil or Gas Well BOTH
(Kind)

Company Krebs Oil Company
Address Box No. 213, Charleston 21, W. Va.
Farm Caroline Q. Smith Acres 590
Location (waters) Elk Two Mile
Well No. 3 Elev. 940.95'

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	15'	15'	Size of
8 1/2	888'	80'	
6 5/8	1829'		Depth set
5 3/16	1997'	1997'	
3			Perf. top
2	2062'	2062'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

District Malden County Kanawha
The surface of tract is owned in fee by Daniel Pinson Hrs. R. F. D. #6 Address Charleston, W. Va.

Mineral rights are owned by Caroline Q. Smith Estate Kan. Bk. & Tr. Co. Address Charleston, W. Va.

Drilling commenced April 1, 1957
Drilling completed June 18, 1957
Date shot See Remarks Depth of shot

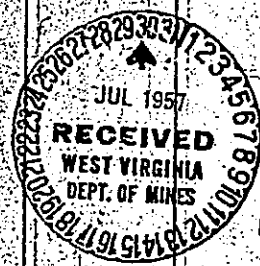
Open Flow /10ths Water in Inch
/10ths Merc. in Inch

Volume 75,000 Cu. Ft.
Rock Pressure 200 lbs 24 hrs

Oil 75' feet 1640' feet
Fresh water 75' feet 1640' feet
Salt water 880' feet 1640' feet

CASING CEMENTED 5" SIZE 80 No. FT/14/5 Date
COAL WAS ENCOUNTERED AT None FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Surface			0	5			
Soap Stone			5	38			
Sand			38	45			
Soap Stone			45	60			1/2 Barrel of Water @ 75'
Sand		hard	60	120			
Slate			120	148			Hole Full Water @ 880'
Sand			148	159			
Slate			159	234			
Sand			234	242			
Slate			242	260			
Sand			260	306			
Slate			306	413			
Sand			413	448			
Slate			448	458			
Sand			458	469			
Slate			469	534			
Sand			534	616			
Slate			616	715			
Sand			715	733			
Slate			733	760			
Sand			760	804			
Slate			804	830			
Sand			830	1066			
Slate break			1066	1086			
Sand			1086	1386			
Slate and Shells			1386	1440			
Maxon Sand			1440	1504			
Slate and Shells			1504	1556			
Little Lime			1556	1586			
Pencil Cave			1586	1590			
Big Lime			1590	1775			
Injun Sand			1775	1806			
Lime			1806	1814			
Red Rock			1814	1816			
Lime			1816	1842			
Slate and Shells			1842	1995			
Weir Sand			1995	2061			
Slate			2061	2062			
				Total Depth		2062'	



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Formation	Color	Hard Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
1810			1810	1810			
1815			1815	1815			
1820			1820	1820			
1825			1825	1825			
1830			1830	1830			
1835			1835	1835			
1840			1840	1840			
1845			1845	1845			
1850			1850	1850			
1855			1855	1855			
1860			1860	1860			
1865			1865	1865			
1870			1870	1870			
1875			1875	1875			
1880			1880	1880			
1885			1885	1885			
1890			1890	1890			
1895			1895	1895			
1900			1900	1900			
1905			1905	1905			
1910			1910	1910			
1915			1915	1915			
1920			1920	1920			
1925			1925	1925			
1930			1930	1930			
1935			1935	1935			
1940			1940	1940			
1945			1945	1945			
1950			1950	1950			
1955			1955	1955			
1960			1960	1960			
1965			1965	1965			
1970			1970	1970			
1975			1975	1975			
1980			1980	1980			
1985			1985	1985			
1990			1990	1990			
1995			1995	1995			
2000			2000	2000			
2005			2005	2005			
2010			2010	2010			
2015			2015	2015			
2020			2020	2020			
2025			2025	2025			
2030			2030	2030			
2035			2035	2035			
2040			2040	2040			
2045			2045	2045			
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2065			2065	2065			
2070			2070	2070			
2075			2075	2075			
2080			2080	2080			
2085			2085	2085			
2090			2090	2090			
2095			2095	2095			
2100			2100	2100			
2105			2105	2105			
2110			2110	2110			
2115			2115	2115			
2120			2120	2120			
2125			2125	2125			
2130			2130	2130			
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2145			2145	2145			
2150			2150	2150			
2155			2155	2155			
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2165			2165	2165			
2170			2170	2170			
2175			2175	2175			
2180			2180	2180			
2185			2185	2185			
2190			2190	2190			
2195			2195	2195			
2200			2200	2200			
2205			2205	2205			
2210			2210	2210			
2215			2215	2215			
2220			2220	2220			
2225			2225	2225			
2230			2230	2230			
2235			2235	2235			
2240			2240	2240			
2245			2245	2245			
2250			2250	2250			
2255			2255	2255			
2260			2260	2260			
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2290			2290	2290			
2295			2295	2295			
2300			2300	2300			
2305			2305	2305			
2310			2310	2310			
2315			2315	2315			
2320			2320	2320			
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2400			2400	2400			
2405			2405	2405			
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2770			2770	2770			
2775			2775	2775			
2780			2780	2780			
2785			2785	2785			
2790			2790	2790			
2795			2795	2795			
2800			2800	2800			

Well fractured by Dowell, Inc. on June 21st, 1957, using 6000 Gallons of Petrogel; 6000 Lbs. of Sand and 275 Bbls. of Crude Oil,

Well shot from 2040' to 2062' with 40 Qts. of Nitroglycerin on June 27th, 1957.

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U.S. Department of Environmental Protection

Formation	Color	Hard Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
2805			2805	2805			
2810			2810	2810			
2815			2815	2815			
2820			2820	2820			
2825			2825	2825			
2830			2830	2830			
2835			2835	2835			
2840			2840	2840			
2845			2845	2845			
2850			2850	2850			
2855			2855	2855			
2860			2860	2860			
2865			2865	2865			
2870			2870	2870			
2875			2875	2875			
2880			2880	2880			
2885			2885	2885			
2890			2890	2890			
2895			2895	2895			
2900			2900	2900			
2905			2905	2905			
2910			2910	2910			
2915			2915	2915			
2920			2920	2920			
2925			2925	2925			
2930			2930	2930			
2935			2935	2935			
2							

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FORM 04-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

DIVISION OF OIL & GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Jackson Development Co., Inc.
ADDRESS	P.O. Box 498, Hamlin, WV 25523
COAL OPERATOR OR OWNER	August 14, 19 85
ADDRESS	Elk District
LEASE OR PROPERTY OWNER	Kanawha County
ADDRESS	Well No. 14
	C. B. Graham Farm
STATE INSPECTOR SUPERVISING PLUGGING	Rodney Dillon, P.O. Box 7, Williamstown, WV 26187

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Lincoln

Hallie Adkins

and Jeffery Honaker

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jackson Development Co., Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 5th day of August, 19 85, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Total depth	1979'			
Gel hole	1979' - surface			
Cement	1900' - 1800'			
Pull 7"		7"	900	600
Cement	900' - 800'			
Cement	650' - 550'			
Cement	223' - surface			
Erect monument as prescribed by law.				
COAL BEAMS	DESCRIPTION OF MONUMENT			
(NAME)	30" above surface with inscription			
(NAME)	API 47-039-3331P			
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 13th day of August, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 14th day of August, 19 85

My commission expires:
March 1, 1994

Notary Public
Permit No. 47-039-3331P

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WV Department of
Environmental Protection

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WV Department of
Environmental Protection

03/03/2023

4703904973
1) Date June 27 1985



2) Operator's Well No. G. B. Graham #11
3) API Well No. 47-039-3331 P
State County Permit

PERMIT MODIFICATIONS AND CORRECTIONS TO THE PROPOSED PLUGGING
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

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APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil Gas Liquid Injection Waste disposal
 B Gas Production Underground storage Deep Shallow

5) LOCATION: Elevation: 825 Watershed: Elk River
 District: Elk County: Kanawha Quadrangle: 230 Big Chimney

OIL & GAS DIVISION Jackson Development Co., Inc. 7) DESIGNATED AGENT Lloyd Jackson
 DEPT. OF MINE P.O. Box 498 Address P.O. Box 498
 Hamlin, WV 25523 29231 Hamlin, WV 25523

8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney Dillon
 Address P.O. Box 7 Williamstown, WV 26187

9) PLUGGING CONTRACTOR Name Jackson Development Co., Inc.
 Address P.O. Box 498 Hamlin, WV 25523

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Total Depth	1979'
Fill hole with Gel	1979' - Surface
Cement	1900' - 1800'
Cut 7"	Approx. - 1500'
Cement	1575' - 1475'
Cement	650' - 550'
Pull 8"	- 388'
Cement	50' - Surface

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WV Department of Environmental Protection

OFFICE USE ONLY

This part of Form IV-4(b) is to record the date of certain occurrences and any follow-up inspections

Date	Follow-up inspection(s)	Date	Application received

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-039-3331 P Date June 27 1985

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires June 27, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: 83	Agent: AD	Plat: MM MM NK	Casing	Fee
----------	-----------	----------------	--------	-----

Margaret J. Haise
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

03/03/2023

Lease No. _____ Acres 27 1/2 Farm Name Susan J. Pritt 039-3642 Vol. No. 1
4703904973
 N. S. 72 E. W. 53 Location Made _____ Purchased From Hope C & R
 Civil District Flk Rig Completed _____ Date Purchased 7-7-13
 County Kanawha Drig Commenced 4-6-21 Sold to _____
 State W. Va. Drig Completed 5-17-21 Date Sold _____
 GAS RIGHTS OWNED BY _____ Drig Contractor Reishman Drig. Co. Date Abandoned _____

FORMATION				CASING RECORD					
Kind	Top	Bottom	Steel Line Meas.	Tests	Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Filled Tally Meas.	Cement
Coal	40	43			8 1/2" 2 1/2"	180"	102"	222"	Date
Salt Sand	580	1180			6-5/8"		1651"		Size Csg.
Water	760				5 1/2" OD 1 1/2"	1667	1676		Top Csg.
Maxon Sand	1323	1358			2" Tub.		1835"		Bot. Csg.
Little Lime	1358	1408							
Pencil Cave	1432	1435							
Big Lime	1435	1605							

PACKERS AND SHOES			
Kind	Size	Depth Set	Date
Shov of gas			
Weir Sand			
Gas	6-5/8" Casing set on steel show.		
Oil	Parmae Hook Well 5 1/2" x 7 1/2"	1667	7-13
White Hard Sand			

TORPEDO RECORD						
Total Depth	Date	No. Qts.	Size Shell	Top Shot	Bottom	Ret.
	5-18-21	60		1816		10 bbls
	6-28-60					6"
Did not drill thru Weir Sand						

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 DEPT. OF MINES

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 FEB 14 2023
 WV Department of
 Environmental Protection

Initial Prod.	Sand	* At Completion	* 90 Days After	*
Oil				
Gas				

APPROVED

* Oil in Barrels
 * Gas in M. Cu. Ft.

03/03/2023

Allen

47039049

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DEC 19 1980

FORM 00-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	J. & B. CONTRACTORS	NAME OF WELL OPERATOR
ADDRESS		P.O. BOX 263 ELKVIEW, W.VA. 25071
COAL OPERATOR OR OWNER		COMPLETE ADDRESS
ADDRESS		10 - 2 - 19 80
LEASE OR PROPERTY OWNER		WELL AND LOCATION
ADDRESS		ELK District
		KANAWHA County
		Well No. # 1 LEASE # 80957-50
		SUSAN FRITT Farm

STATE INSPECTOR SUPERVISING PLUGGING. MARTIN NICHOLS

AFFIDAVIT

STATE OF WEST VIRGINIA.
County of KANAWHA } SS:

JOE FRANK and
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by JOE FRANK, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11 day of AUGUST, 19 80, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSB PULLED	CSB LEFT IN
PULLED	2" PIPE	CEMENT 210 TO	190	
PULLED	5" PIPE	CLAY 190 TO	50	
SET BRIDGE	1800	CEMENT 50 TO	0	
STONE	1800 TO 1790			
CLAY	1790 TO 1750	MONUMENT SET		
CEMENT	1750 TO 1725			
CLAY	1725 TO 1850			
PULLED 7" CASING	SHOT FRNE AT 1350			
PULLED 7" CASING	To 800 Ft.			
STONE	1350 TO 1340			
CEMENT	1340 TO 1300			
CLAY	1300 TO 950			
stone	950 TO 800			
CLAY	800 TO 610			
CEMENT	610 TO 390			
GLASS SEAMS	390 TO 210			
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 26 day of AUGUST, 1980

And further deponents saith not.

Joe Frank

Sworn to and subscribed before me this _____ day of _____, 19 _____

My commission expires:

Notary Public.

Permit No. 47-039-3642-P

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Office Of Oil and Gas

FEB 14 2023

WV Department of
Environmental Protection

03/03/2023