



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 20, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 0
47-039-04974-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: VICKERS, JAMES
U.S. WELL NUMBER: 47-039-04974-00-00
Vertical Plugging
Date Issued: 3/20/2023

Promoting a healthy environment.

03/24/2023

4703904974

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

03/24/2023

4703904974

- 1) Date February 7, 2023
- 2) Operator's Well No. James Vickers No. 3
- 3) API Well No. 47-039 - 04974

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 807' Watershed Mill Creek of Elk River
District Elk County Kanawha Quadrangle Big Chimney 7.5'

6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street, SE Address 601 57th Street, SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Terry Urban 9) Plugging Contractor Name Next LVL Energy
Address P.O. Box 1207 Address 104 Heliport Loop
Clendenin, WV 25045 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached Work Procedure

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 2-14-23

03/24/2023

4703904974

Plugging Prognosis

API #: 4703904974

West Virginia, Kanawha Co.

No well report, procedure developed using offset data from 4703903642, 4703903331, 4703901650 and 4703901659.

Casing Schedule seen during well visit:

6-5/8" estimated @ 1600'-1800' (no cement or packer info available)

2-3/8" @ 1,396' (no cement or packer info available)

TD estimated between 1800' - 2000'

Will Attempt
to pull Pipe

Completion: Target formation was likely the Weir between 1800' and 2000'

Fresh Water: 75'

Salt Water: 760'; 880'; 1640'; 1693; 1808'

Gas Shows: listed coming from Weir on offsets well reports

Oil Shows: listed coming from Weir on offsets well reports

Coal: 145'-148'

Elevation: 807'

Cover with
Cement

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD with wireline
4. Pull 2" tbg and lay down
5. Run CBL on 6-5/8" csg to determine packer location or TOC.
6. If 6-5/8" csg is not free at 50' above the csg shoe, RIH to TD, kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump Class A/Class L cement plug from **TD to 50' above 6-5/8" csg shoe (Gas bearing zone plug)** Tag TOC. Top off as needed.
7. If 6-5/8" csg is set on a packer and releases, pull csg out of hole and RIH to TD, kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump Class A/Class L cement plug from **TD to 50' above where 6-5/8" csg shoe was set to (Gas bearing zone plug)** Tag TOC. Top off as needed.
8. Insure 6% bentonite gel is pumped between each plug from TD to surface.
9. If needed, Free point 6-5/8" csg. Cut and TOO. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
10. TIH w/ tbg to 807', Pump 100' Class A/Class L Cement plug from **807' to 707' (Elevation plug)**.
11. TOO w/ tbg to 707'. Pump 6% bentonite gel from 707' to 200'.
12. TOO w/ tbg to 200'. Pump 200' Class A/Class L **Expandable** Cement plug from **200' to surface (Potential Freshwater and Coal and surface plug)**.
13. Erect monument with API#, date plugged, & company name.
14. Reclaim location and road to WV-DEP specifications.

To cover All Oil/Gas Formations
Salt, Elevation, Coals Freshwater with Cement

[Signature] 2-14-23

03/24/2023



4703904974

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Charleston

Permit No. KAN-1650

WELL RECORD

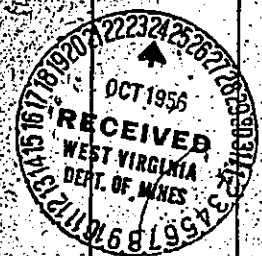
Oil or Gas Well OIL & GAS (KIND)

Company Krebs Oil Company
Address 610 Charleston Natl. Bank Building
Farm C. O. Smith Acres 590
Location (waters) Elk Two Mile
Well No. 2 Elev 960
District Maiden County Kanawha
The surface of tract is owned in fee by Eliz. Martin
Charleston, Address W. Va.
Mineral rights are owned by C. O. Smith Estate
Kan. Bk. & Tr. Co. Address Charleston, W. Va.
Drilling commenced July 6, 1956
Drilling completed Oct. 13, 1956
Date Shot 10/16/56 From 2054' to 2075'
With 333 Lbs. 80% Gelatin
Open Flow 10ths Water in Inch
10ths Merc. in Inch
Volume 84 M Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls. 1st 24 hrs.
Fresh water feet feet
Salt water 1693' feet 1808' feet

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers, Kind of Packer, Size, Depth set, Perf. top, Perf. bottom, Liners Used, Casing Cemented, Coal was encountered at, FEET, INCHES.

Table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil Gas or Water, Depth Found, Remarks. Lists geological layers from Surface to Big Lime with depth measurements.

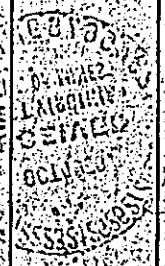
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4703904974

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Injun Sand			1818	1849			
Lime			1849	1857			
Red Rock			1857	1870			
Lime			1870	1902			
Slate and Shells			1902	2047			
Weir Sand			2047	2105			
Slate			2105	2113			
Total Depth		2113	825	890			
Top of Weir Sand			2047	122			
Gas - 14/10 Water in 1"			2047	170			
More Gas - 17/10 W in 1"			2054	252			
More Gas - 21/10 W in 1"			2062	210			
More Gas - 37/10 W in 1"			2067	110			
More Gas - 47/10 W in 1"			2075	158			
More Oil - 52/10 W in 1"			2082	300			
Black			511	300			
Black			510	511			
Black			509	510			
Black			552	552			
Black			111	552			
Black			08	111			
Black			05	02			
Black			20	05			
Black			30	05			
Black			30	05			
Black			00	05			



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Environmental Protection

Date October 23 1956
APPROVED KREBS OIL COMPANY Owner
By [Signature] President
(Title)

03/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4703904974

WELL RECORD

Permit No. **KAN-1659**

Oil or Gas Well **BOTH**
(Kind)

Charleston

Company **Krebs Oil Company**

Address **Box No. 213, Charleston 21, W. Va.**

Farm **Caroline Q. Smith** Acres **590**

Location (waters) **Elk Two Mile**

Well No. **3** Elev. **940.95'**

District **Malden** County **Kanawha**

The surface of tract is owned in fee by **Daniel Pinson Hrs R. F. D. #6** Address **Charleston, W. Va.**

Mineral rights are owned by **Caroline Q. Smith Estate Kan. Bk. & Tr. Co.** Address **Charleston, W. Va.**

Drilling commenced **April 1, 1957**

Drilling completed **June 18, 1957**

Date shot **See Remarks** Depth of shot

Open Flow **1/10ths Water in** Inch

1/10ths Merc. in Inch

Volume **75,000** Cu. Ft.

Rock Pressure **200** lbs. **24** hrs.

Oil **75'** bbls. 1st 24 hrs.

Fresh water **880'** feet

Salt water **1640'** feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
16			
18			Kind of Packer
10	15'	15'	Size of
8 1/2	888'	80'	Depth set
6 5/8	1829'		
5 3/16	1997'	1997'	Perf. top
			Perf. bottom
			Perf. top
			Perf. bottom

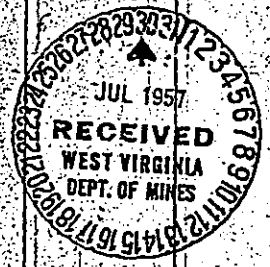
CASING CEMENTED **5"** SIZE **80** No. **FT7/14/5** Date

COAL WAS ENCOUNTERED AT **NO** FEET **INCHES**

FEET **INCHES** FEET **INCHES**

FEET **INCHES** FEET **INCHES**

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Surface			0	5			
Soap Stone			5	38			
Sand			38	45			
Soap Stone			45	60	1/2 Bailer of Water @	75'	
Sand		hard	60	120			
Slate			120	148	Hole Full Water @	880'	
Sand			148	159			
Slate			159	234			
Sand			234	242			
Slate			242	260			
Sand			260	306			
Slate			306	413			
Sand			413	448			
Slate			448	458			
Sand			458	469			
Slate			469	534			
Sand			534	616			
Slate			616	715			
Sand			715	733			
Slate			733	760			
Sand			760	804			
Slate			804	830			
Sand			830	1066			
Slate break			1066	1086			
Sand			1086	1386			
Slate and Shells			1386	1440			
Maxon Sand			1440	1504			
Slate and Shells			1504	1556			
Little Lime			1556	1586			
Pencil Cave			1586	1590			
Big Lime			1590	1775			
Injun Sand			1775	1806			
Lime			1806	1814			
Red Rock			1814	1816			
Lime			1816	1842			
Slate and Shells			1842	1995			
Weir Sand			1995	2061			
Slate			2061	2062			
				Total Depth		2062'	



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03/24/2023

REC-479 3904974
AUG 15 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

DIVISION OF OIL & GAS
DEPARTMENT OF ENGINEERING

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OF OTHER	Jackson Development Co., Inc.
ADDRESS	P.O. Box 498, Hamlin, WV 25523
COAL OPERATOR OR OWNER	August 14, 19 85
ADDRESS	Elk District
LEASE OR PROPERTY OWNER	Kanawha County
ADDRESS	Well No. 14
	C. B. Graham Farm
STATE INSPECTOR SUPERVISING PLUGGING	Rodney Dillon, P.O. Box 7, Williamstown, WV 26187

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Lincoln } DE:

Hallie Adkins

and Jeffery Honaker

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jackson Development Co., Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 5th day of August, 19 85, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSS PULLED	CSS LEFT IN
Total depth	1979'			
Gel hole	1979' - surface			
Cement	1900' - 1800'			
Pull 7"		7"	900	600
Cement	900' - 880'			
Cement	650' - 550'			
Cement	223' - surface			
Erect monument as prescribed by law.				
COAL BEAMS				
(NAME)				
(NAME)				
(NAME)				
(NAME)				
			DESCRIPTION OF MONUMENT	
			30" above surface with inscription	
			API 47-039-3331P	

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Office of Oil and Gas

MAR 13 2023

WV Department of
Environmental Protection

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and that the work of plugging and filling said well was completed on the 13th day of August, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 14th day of August, 19 85

My commission expires:
March 1, 1994

Hallie Adkins
Jeffery Honaker
[Signature]

Notary Public.

Permit No. 47-039-3331P

03/24/2023

FORM IV-4(B) FILE COPY
Obverse 8-83



1) Date: June 3, 1985
2) Operator's Well No. O. B. Graham #14
3) API Well No. 47-039-3331P
State: _____ County: _____ Permit: _____

OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
STATE OF WEST VIRGINIA
PERMIT MODIFICATIONS AND CONTINGENCIES TO THE PROPOSED PLUGGING

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

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4) WELL TYPE: Oil Gas _____ Liquid Injection _____ Waste Disposal _____
Gas Production _____ Underground Storage _____ Deep _____ Shallow _____
5) LOCATION: Elevation: 825 Watershed: Elk River
District: Elk County: Kanawha Quadrangle: 230 Big Chimney
OIL & GAS DIVISION Jackson Development Co., Inc. 7) DESIGNATED AGENT Lloyd Jackson
WELL OPERATOR P.O. Box 498 Address P.O. Box 498
DEPT. OF MINES Hamlin, WV 25523 2923 Hamlin, WV 25523
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney Dillon
Address P.O. Box 7
Williamstown, WV 26187
9) PLUGGING CONTRACTOR Name Jackson Development Co., Inc.
Address P.O. Box 498
Hamlin, WV 25523

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Total Depth 1979'
Fill hole with Gel 1979' - Surface
Cement 1900' - 1800'
Cut 7" Approx. - 1500'
Cement 1575' - 1475'
Cement 650' - 550'
Pull 8" - 388'
Cement 50' - Surface

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Office of Oil and Gas

OFFICE USE ONLY

DATE: MAR 13 2023

WV Department of Environmental Protection

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-039-3331 P

Date June 27 1985

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires June 27, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>83</u>	Agent: <u>AD</u>	Plat: <u>MUN</u>	Casing: <u>MUN</u>	Fec: <u>WF</u>
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Margaret J. Hase
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

03/24/2023

47039-04974

Lease No. _____ Acres 27 1/2 Farm Name Susan J. Pritt Well No. 1

N. S. 72 E. W. 53 Location Made Purchased From Hope C & R
 Civil District Elk Rig Completed Date Purchased 7-7-43
 County Kanawha Drig Commenced 4-6-21 Sold to
 State W. Va. Drig Completed 5-17-21 Date Sold

GAS OIL Rights Owned By _____ Drig Contractor Reishman Drig. Co. Date Abandoned

FORMATION				CASING RECORD						
Kind	Top	Bottom	Steel Line Meas.	Tests	Size	Bottom of Steel Line	Put in Well Tally Meas.	Filled Tally Meas.	Cement	
Coal	40	43			8 1/2" 2 1/8"	180'	102'	222'	Date	
Salt Sand	580	1180			6-5/8"		1651'		Size Csg.	
Water	760				5 1/2" on 15"	16.67	1676'		Top Csg.	
Maxon Sand	1328	1358			2" Tub.		1835'		Bot. Csg.	
Little Lime	1358	1408								
Pencil Cave	1432	1435								
Big Lime	1435	1605								
Big Inj. Sand	1605	1665			PACKERS AND SHOES					
Show of gas	1725				Kind	Size	Depth Set	Date		
Weir Sand	1800				6-5/8" Casing set on steel show.					
Gas	1814				Permeable block wall 5 1/2" x 7 1/2" 16.67				7-13	
Oil	1816	1836								
White Hard Sand	1836	1845								
					TORPEDO RECORD					
Total Depth		1845			Date	No. Qts	Size Shell	Top Shot	Bottom	Remarks
					5-18-21	60		1816		10 lbs
					6-28-60		Chloride	Not shot		
Did not drill thru Weir Sand										

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 OIL & GAS DIVISION
 DEPT. OF MINES

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 Office of Oil and Gas
 MAR 13 2023
 WV Department of Environmental Protection

Initial Prod.	Sans	* At Completion	* 30 Days After	*
Oil				
Gas				
APPROVED				

atlas

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DEC 19 1980

FORM 00-3

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER: J. LEBB CONTRACTORS; ADDRESS: P.O. BOX 263 HICKORY, W.VA. 25071; WELL AND LOCATION: 10 - 2 - 19 80 ELK District; COUNTY: KANAWHA; Well No. # 1 LEASE # 80957-50; SUSAN FRITT Farm

STATE INSPECTOR SUPERVISING PLUGGING MARTIN NICHOLES

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of KANAWHA

SS:

JOE FRANK and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by JOE FRANK well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11 day of AUGUST, 19 80, and that the well was plugged and filled in the following manner:

Table with columns: SAND OR ZONE RECORD, FILLING MATERIAL, PLUGS USED, CASING. Rows include: PULLED 2" PIPE, PULLED 5" PIPE, SET BRIDGE 1800, STONE 1800 TO 1790, CLAY 1750 TO 1750, CEMENT SET 1750 TO 1725, CLAY 1725 TO 1350, PULLED 7# CASING SHOT FRNE AT 1350, PULLED 7# CASING TO 800 Ft., STONE 1350 TO 1340, CEMENT 1340 TO 1300, CLAY 1300 TO 950, stone 950 TO 800, CLAY 800 TO 410, CEMENT 410 TO 390, CEMENT BEAMS 390 TO 210.

(NAME) (NAME) (NAME) (NAME)

and that the work of plugging and filling said well was completed on the 26 day of AUGUST, 1980

And further deponents saith not.

Joe Frank (Signature)

Sworn to and subscribed before me this day of 19

My commission expires:

Notary Public.

Permit No. 17-029-3612-P

RECEIVED Office of Oil and Gas

MAR 13 2023

WV Department of Environmental Protection

03/24/2023

WW-4A
Revised 6-07

1) Date: February 7, 2023
2) Operator's Well Number
James Vickers No. 3
3) API Well No.: 47 - 039 - 04974

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

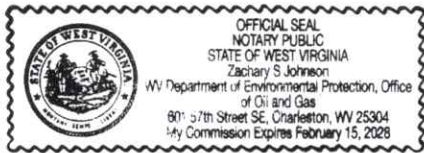
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Raymond M. Stricker & Larry L. Stricker</u>	Name <u>N/A</u>
Address <u>1616 Smith Rd.</u>	Address _____
<u>Charleston, WV 25314</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>N/A</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Unknown - WVDEP Paid Plugging Contract</u>	RECEIVED
By:	<u>Jason Harmon</u> <i>Jason Harmon</i>	<u>Office of Oil and Gas</u>
Its:	<u>WV Office of Oil & Gas Deputy Chief</u>	MAR 13 2023
Address	<u>601 57th Street, SE</u>	
	<u>Charleston, WV 25304</u>	
Telephone	<u>304-926-0452</u>	<u>WV Department of Environmental Protection</u>

Subscribed and sworn before me this 16th day of March 2023
Zach Johnson Notary Public
My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/24/2023



47 0 3 9 0 4 9 7 4

info@sllswv.com

www.sllswv.com

February 8, 2023

Raymond M. Stricker & Larry L. Stricker
1616 Smith Rd.
Charleston, WV 25314

Mr. Stricker,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-039-04974, in Elk District, Kanawha County, WV, which our records indicate that you are the surface owner.

Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form highlighted in yellow for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self-addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions, please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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Office of Oil and Gas

MAR 13 2023

WV Department of
Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

03/24/2023

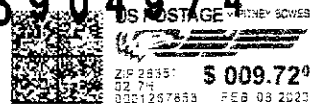
CERTIFIED MAIL



7022 2410 0003 5359 3394
7022 2410 0003 5359 3394

4703904874

FIRST-CLASS



US POSTAGE - MONEY ORDER
ZIP 26351 \$ 009.72⁰
0301267853 FEB 03 2023

US POSTAL SERVICE
CERTIFIED MAIL RETURN

OFFICIAL USE

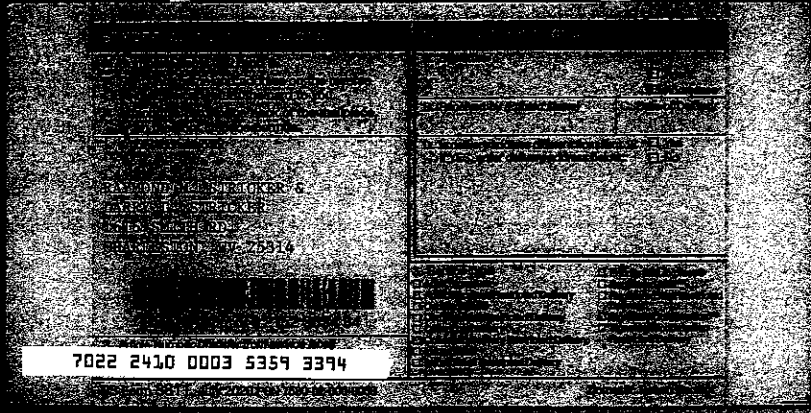
Postage and Fees
4.15
4.72
2.21

Send to:
Raymond M. Stricker & Larry L. Stricker
1616 Smith Rd.
Charleston, WV 25314

Postmaster
Name

SMITH LAND SURVEYING, INC.
12 Vanhorn Drive
PO Box 150
Glenville, WV 26351

TO: RAYMOND M. STRICKER &
LARRY L. STRICKER
1616 SMITH RD.
CHARLESTON, WV 25314



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Office of Oil and Gas
MAR 13 2013
WV Department of
Environmental Protection



4703904974

info@sww.com

www.sww.com

January 23, 2023

Raymond M. Stricker & Larry L. Stricker
1616 Smith Rd.
Charleston, WV 25314

Dear Sirs,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-039-04974 in Kanawha County, WV, Map 46 Parcel 78, which records from the County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
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304-462-5634

03/24/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

Raymond M. Stricker & Larry L. Stricker
1616 Smith Rd.
Charleston, WV 25314

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Office of Oil and Gas

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WV Department of
Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Elk District, Kanawha County, WV Map 46 Parcel 78
37.58 Acres, API #47-039-04974

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

4703904974



PO Box 150
GLENVILLE, WV 26335



7022 2410 0003 5359 331A

FIRST CLASS

US POSTAGE NET RET BOWES
ZIP 26335
02 74
0001207850 JAN 27 2023
\$ 008.10⁰⁰



RAYMOND M. STRICKER & LARRY STRICKER
1616 SMITH RD.
CHARLESTON, WV 25314

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MAR 13 2023
WV Department of
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03/24/2023

SURFACE OWNER WAIVER

API #47-039-04974

Operator's Well
Number

47 039 04974
James Vickers No. 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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MAR 13 2023
WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 2-10-2023

Name _____
By _____
Its _____
Date _____

Signature

03/24/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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03/24/2023

4703904974

WW-9
(5/16)

API Number 47- 039 - 04974
Operator's Well No. James Vickers No. 3

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Mill Creek of Elk River Quadrangle Big Chimney 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number #25-774)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

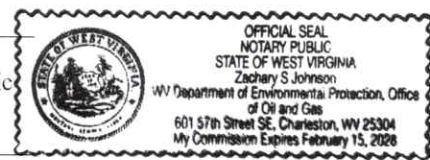
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief

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MAR 13 2023
WV Department of
Environmental Protection

Subscribed and sworn before me this 16th day of March, 2023

Zach Johnson Notary Public
My commission expires 2023 2-15-28



03/24/2023

Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *[Signature]*

Comments: No pit will be used.

Title: *Inspect*

Date: *2-14-23*

Field Reviewed? Yes No

NO COMPLETION REPORT

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MAR 13 2023

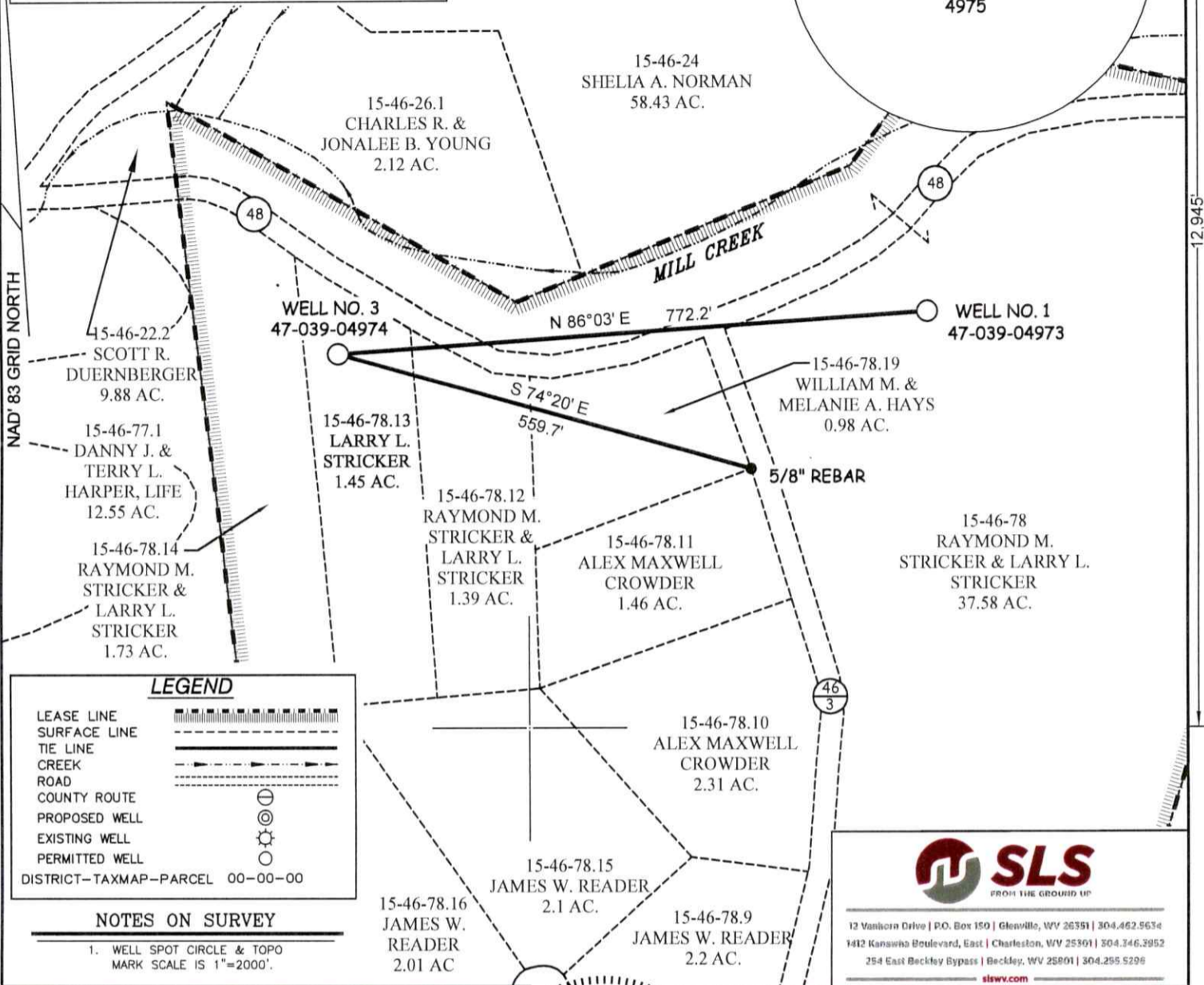
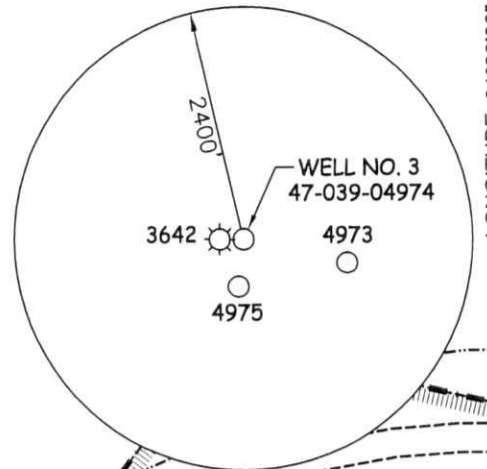
WV Department of
Environmental Protection

JAMES VICKERS LEASE
64 ACRES
WELL NO. 3
47-039-04974

LATITUDE 38°25'00"

LONGITUDE 81°30'00"

(UTM(M) ZONE 17)
 NAD'83 GEO. LAT-(N) 38.381121 LONG-(W) 81.530082
 NAD'83 UTM (M) N. 4,248,236 E. 453,702



LEGEND

- LEASE LINE
- SURFACE LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.

12 Vanhook Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
 slsvv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JANUARY 31, 20 23

REVISED _____, 20 _____

OPERATORS WELL NO. 3

API WELL NO. 47 - 039 - 04974-P

STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 9363-SURV-4703904974-MT-R00-20230131.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 200'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION:
 ELEVATION 807' WATERSHED MILL CREEK OF ELK RIVER
 DISTRICT ELK COUNTY KANAWHA QUADRANGLE BIG CHIMNEY 7.5'

SURFACE OWNER LARRY L. STRICKER ACREAGE 1.45±
 ROYALTY OWNER LARRY L. STRICKER ACREAGE 1.45±

PROPOSED WORK:
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

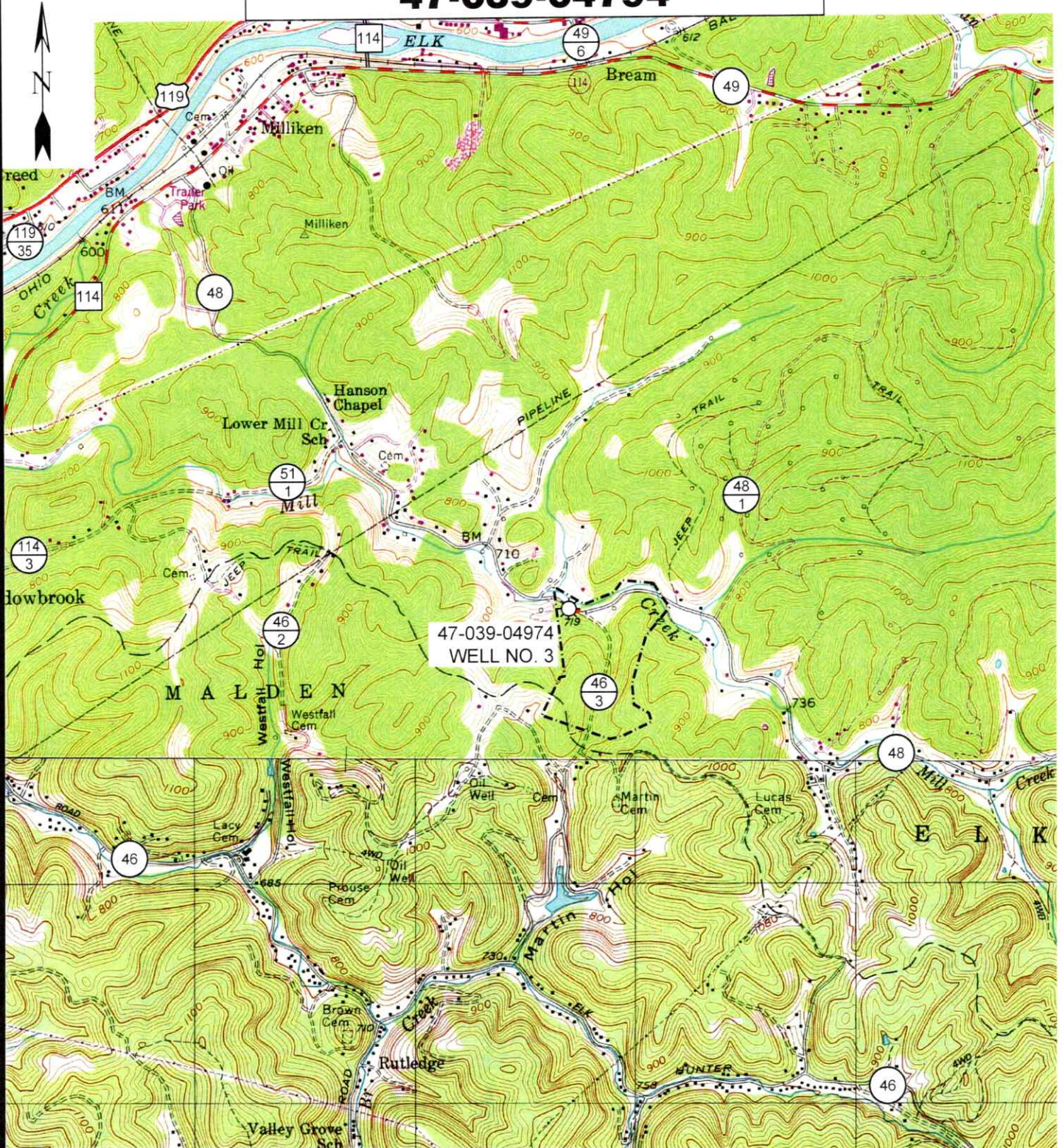
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN
 ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT **DESIGNATED AGENT** JASON HARMON, WVDEP
ADDRESS 601 57TH STREET **ADDRESS** 601 57TH STREET
CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

03/24/2023

COUNTY NAME
 PERMIT

JAMES VICKERS LEASE 47-039-04794



47-039-04974
WELL NO. 3



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

slsrv.com

SCALE: 1" = 2000'

0' 2000' 4000'



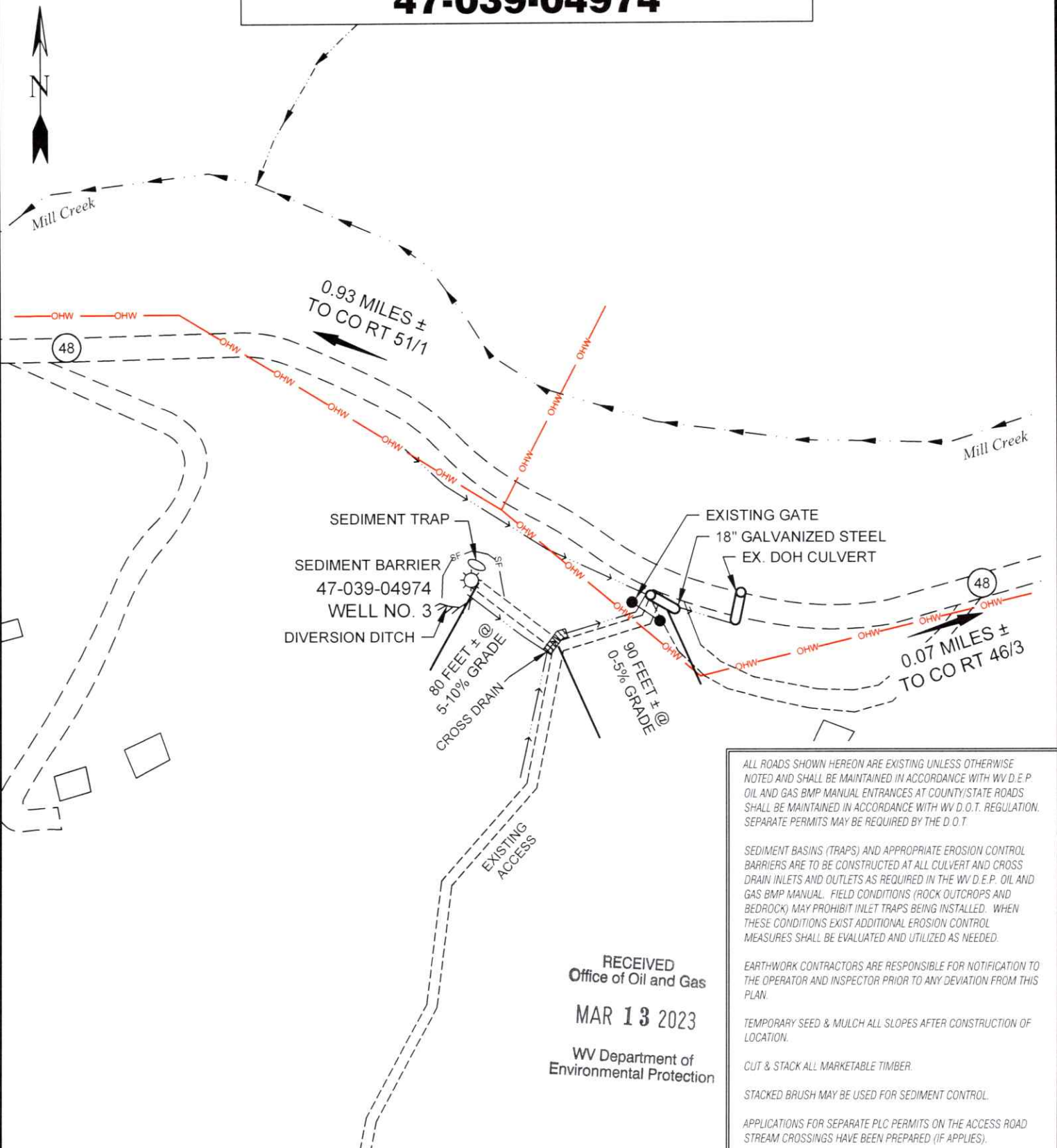
TOPO SECTION OF BIG CHIMNEY, WV
7.5' TOPO QUADRANGLE

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MAR 13 2023
WV Department of
Environmental Protection

DRAWN BY JDR	FILE NO. 9363	DATE 02-06-23	CADD FILE: 9363-SURV-REC-ROO- JDR-230201.DWG
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03/24/2023

JAMES VICKERS LEASE 47-039-04974



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

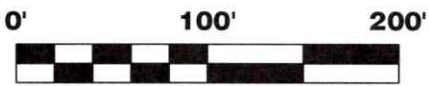
STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

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MAR 13 2023
WV Department of
Environmental Protection

- = EXISTING CULVERT
- = PROPOSED CULVERT 15' MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS OF DISTURBANCE

SCALE: 1" = 100'



12 Vanhom Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slsvv.com

DRAWN BY JDR	FILE NO. 9363	DATE 02-07-23	CADD FILE: 9363-SURV-REC-R00-JDR-230201.DWG
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03/24/2023

47 0 3 9 0 4 9 7 4



info@sww.com
www.sww.com

March 9, 2023

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-039-04974 in Elk District, Kanawha County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 6. The plugging contractor is Next Level Energy, operating under the Region 6 contract. It has been signed by Terry Urban, WV DEP Inspector and forwarded to your office. The surface owner has signed a waiver and is included. The Letter of Intent and it's mail receipts are also enclosed.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer
Permitting Technician
SLS Land & Energy Development
304-462-5634

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Office of Oil and Gas

MAR 13 2023

WV Department of
Environmental Protection

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1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

03/24/2023

4703904974

WW-4B

API No. 47-039-04974
Farm Name _____
Well No. James Vickers No. 3

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas

MAR 13 2023

WV Department of
Environmental Protection

03/24/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703904974

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Mar 20, 2023 at 9:25 AM


To: Terry W Urban <terry.w.urban@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Austin Sutler <asutler@dgoc.com>, sallierobinson@kanawha.us


To whom it may concern, a plugging permit for 4703904974 has been issued.

James Kennedy

WVDEP OOG

2 attachments

 **IR-8 4703904974.pdf**
120K

 **4703904974.pdf**
4062K

03/24/2023