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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

August 06, 2014

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-3905236, issued to REED GAS INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: AL-86  
Farm Name: APPALACHIAN LAND CO.  
**API Well Number: 47-3905236**  
**Permit Type: Plugging**  
Date Issued: 08/06/2014

**Promoting a healthy environment.**

**08/08/2014**

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date 6/10, 2014  
2) Operator's Well No. AL-86  
3) API Well No. 47-39-5236P

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_  
(If Gas Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_
- 5) Location: Elevation 1430' Watershed Little Laurel Run to Blue Creek  
District Elk County Kanawha Quadrangle Mammoth
- 6) Well Operator Reed Gas Inc. 7) Designated Agent James W. Reed Jr.  
Address Virginia Street Address Virginia Street  
Charleston WV 25301 Charleston WV. 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Terry Urban Name Duckworth Well Service  
Address P.O. Box 1207 Address P.O. Box 6871  
Clendenin WV. 25045 Charleston Wv 25362

10) Work Order: The work order for the manner of plugging this well is as follows:

~~Perement Plug 700'  
100' cement 700' to 600'  
100' cement 482; to 382'  
100' cement 100' to 0'~~

*See plugging Diagram*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]*

Date 6-30-14

**Received**

JUL 11 2014

Office of Oil and Gas  
WV Dept. of Environmental Protection

08/08/2014



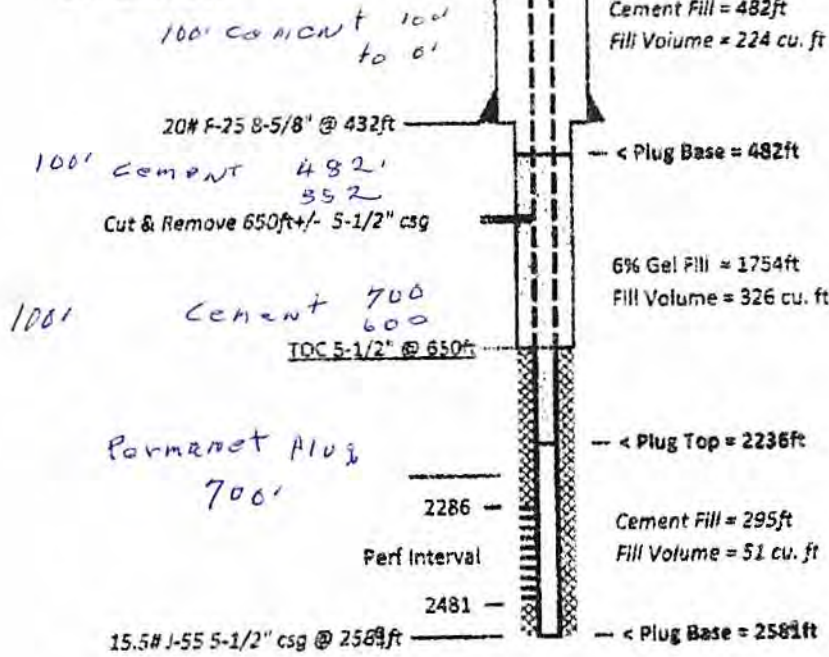


172 Odessa Drive  
 Glen, WV 25068  
 (304) 548-7142

Well Plugging Work Order

39-5236

API #: 47-039-05236P  
 Operator: Reed Gas, Inc.  
 Well Name: AL-86



Will Set Elsewhere Plug  
 AD Miller  
 6-30-14

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.

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JUL 11 2014

Office of Oil and Gas  
 WV Dept. of Environmental Protection

08/08/2014

WR-35

07-May-98  
API # 47- 39-05236

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Reviewed       

Well Operator's Report of Well Work

Farm name: Appalachian Land Co Operator Well No.: AL-86

LOCATION: Elevation: 1,430.00 Quadrangle: MAMMOTH

District: ELK County: KANAWHA  
Latitude: 8500 Feet South of 38 Deg. 22Min. 30 Sec.  
Longitude 10300 Feet West of 81 Deg. 15 Min. 0 Sec.

Company: REED PARTNERS  
1206 KANAWHA BLVD. E., #201  
CHARLESTON, WV 25301-0000

Agent: JAMES W RED, JR

Inspector: CARLOS HIVELY  
Permit Issued: 05/07/98  
Well work Commenced: 5/21/98  
Well work Completed: 2/27/98  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary XX Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 2647  
Fresh water depths (ft) 90'  
Salt water depths (ft) 1031'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4	20'	-0-	
8 5/8		432	115 SKS
5 1/2		2589	371 CU FT
2"		2442	

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): 236-239

OPEN FLOW DATA

Producing formation LOWER WIER, KEENER Pay zone depth (ft) ATTACHED  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 400 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 525 psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

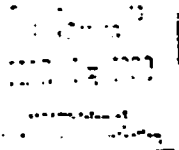
For: JAMES W REED, JR  
REED PARTNERS

By: James W. Reed, Jr.  
Date: 3-11-98

Received  
JUL 11 2014  
KANAWHA  
Office of Oil and Gas  
WV Dept. of Environmental Protection

08/08/2014

**WR-35**  
**Completion Report**  
**AL-86**  
**Kanawha County**  
**API# 47-039-05236**



**PERFORATIONS:**

**1ST STAGE - LOWER WEIR**

2,490' - 2,492' 5 holes, 2 ft.  
2,468 - 2,478' 11 holes, 10 ft.

**2ND STAGE - BIG LIME/KEENER**

2,298' - 2,304' 12 holes, 6 ft.  
2,281' - 2,284' 4 holes, 3 ft.

**STIMULATION**

**First Stage - Lower Weir**

Broke Lower Weir at 2230 PSI. ISIP was 1750 PSI. Began pumping at 20 bbl/minute and pulled rate back to 16 bbl/minute. Put away 25,000 lbs frac sand and average treating pressure of 2880.

**Second Stage - Keener**

Broke Keener at 2300 PSI. Began pumping at 16 bbls/minute and had to pull back to 12 bbl/minute. Total sand put away was 17,300 lbs at average treating pressure of 3350.

**GEOLOGICAL RECORD**

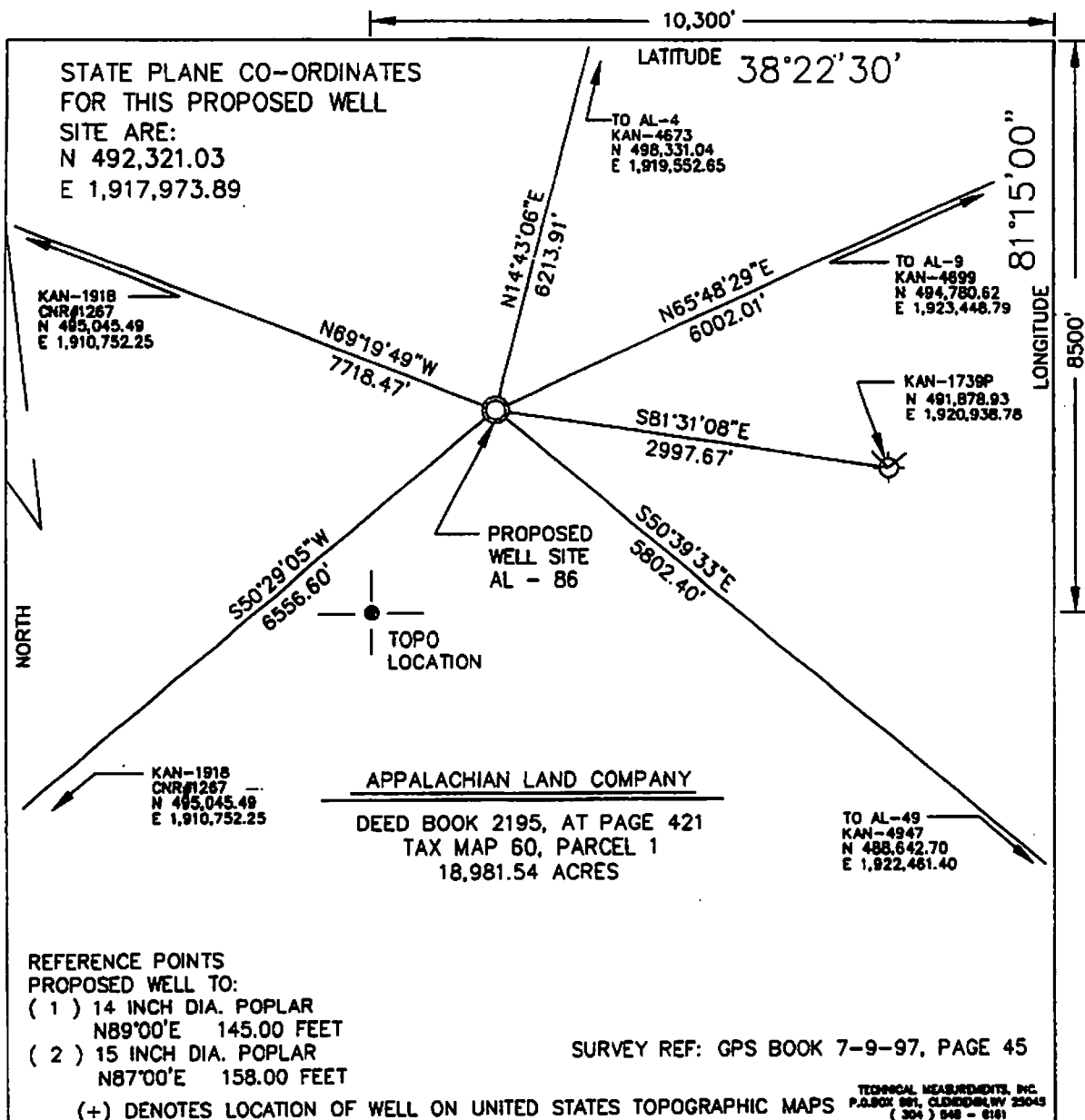
Surface	0 - 30 ft
Sand & Shale	30 - 236
Coal	236 - 239
Sand & Shale	239 - 1348
Salt Sand	1348 - 1665
Shale	1665 - 1740
Salt Sand	1740 - 1834
Broken Formation	1834 - 2110
Little Lime	2110 - 2155
Pencil Cave	2155 - 2166
Big Lime	2166 - 2333
Injun	2333 - 2375
Upper Weir	2375 - 2471
Lower Weir	2471 - 2506
Sandy Shale	2506 - 2656

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WV Dept. of Environmental Protection

08/08/2014



- REFERENCE POINTS  
 PROPOSED WELL TO:  
 ( 1 ) 14 INCH DIA. POPLAR  
 N89°00'E 145.00 FEET  
 ( 2 ) 15 INCH DIA. POPLAR  
 N87°00'E 158.00 FEET

SURVEY REF: GPS BOOK 7-9-97, PAGE 45

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

TECHNICAL MEASUREMENTS, INC.  
 P.O. BOX 891, CLERMONT, WV 25045  
 (304) 648-6161

FILE No \_\_\_\_\_  
 DRAWING No. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 : 10,000  
 PROVEN SOURCE OF ELEVATION GPS SURVEY

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Albert J. Miller  
 R.P.E. \_\_\_\_\_ R.P.S. 513



PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 NITRO, WV



DATE MAY 1 19 98  
 OPERATOR'S WELL No. AL-86  
 API WELL No. \_\_\_\_\_

WELL TYPE: OIL X GAS X LIQUID INJECTION     WASTE DISPOSAL     STATE 47 COUNTY 39 PERMIT 05236  
 (IF "GAS") PRODUCTION X STORAGE     DEEP     SHALLOW X

LOCATION: ELEVATION 1430.28 WATER SHED LITTLE LAUREL RUN TO BLUE CK. TO ELK RIVER  
 DISTRICT ELK COUNTY KANAWHA

SURFACE OWNER APPALACHIAN LAND COMPANY ACREAGE 18,981.54  
 OIL & GAS ROYALTY OWNER PINE MOUNTAIN LEASE ACREAGE 5018.271

PROPOSED WORK: DRILL X CONVERT     DRILL DEEPER     REDRILL     FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION     PERFORATE NEW FORMATION     OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

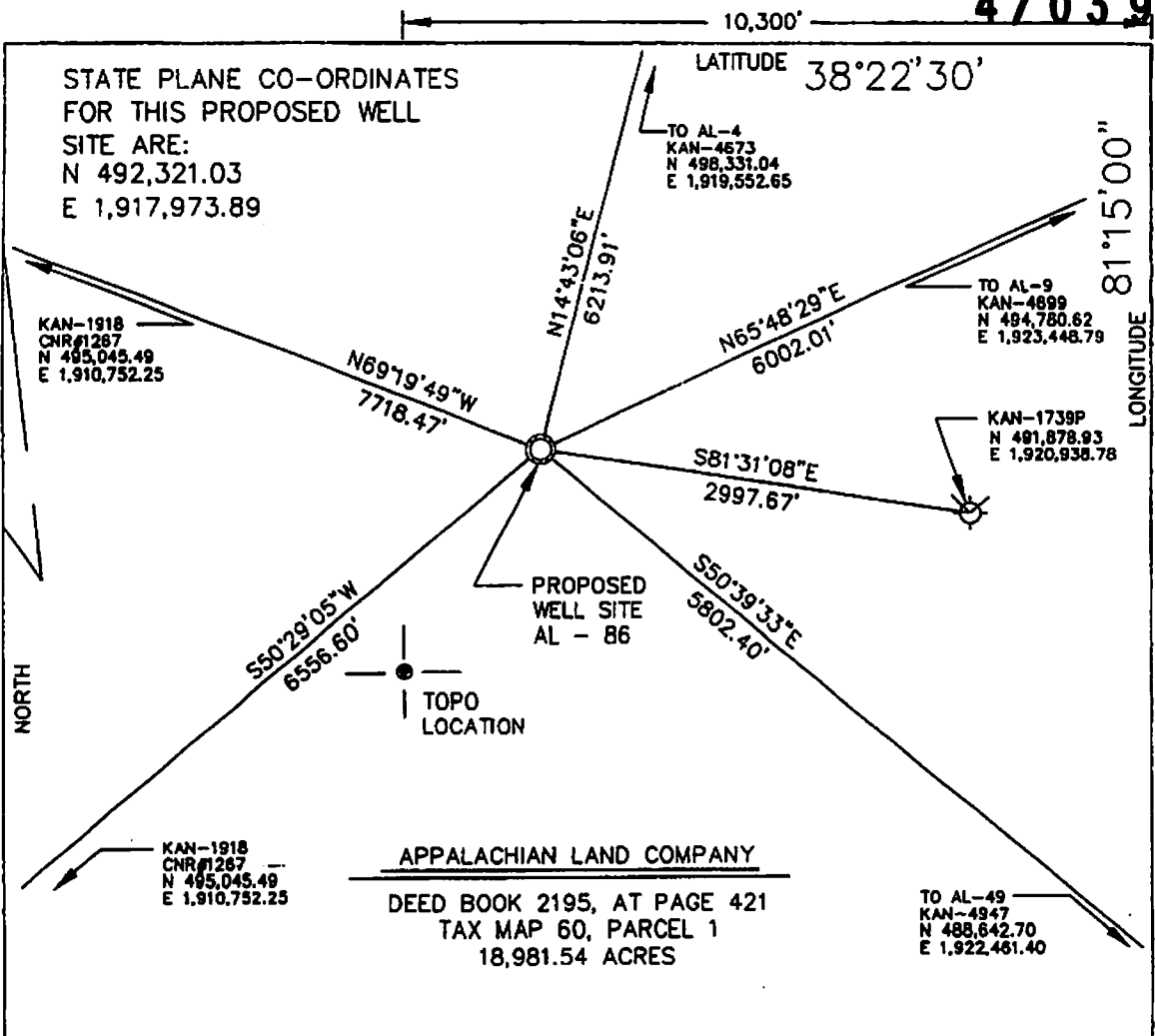
PLUG AND ABANDON     CLEAN OUT AND REPLUG      
 TARGET FORMATION INJUN WEIR ESTIMATED DEPTH 2500'  
 WELL OPERATOR REED BROTHERS LTD. PARTNERSHIP DESIGNATED AGENT JAMES W. REED, JR.  
 ADDRESS 1208 KANAWHA BLVD. EAST ADDRESS 1208 KANAWHA BLVD. EAST  
 SUITE 201 CHARLESTON, WV 25301 SUITE 201 CHARLESTON, WV 25301

FORM IV-0 (5-78)

Received  
 5236  
 2014  
 JUL 1

Office of Oil and Gas  
 Dept. of Environmental Protection

08/08/2014



STATE PLANE CO-ORDINATES FOR THIS PROPOSED WELL SITE ARE:  
 N 492,321.03  
 E 1,917,973.89

TO AL-4  
 KAN-4673  
 N 498,331.04  
 E 1,919,552.65

TO AL-9  
 KAN-4899  
 N 494,780.62  
 E 1,923,448.79

KAN-1739P  
 N 491,878.93  
 E 1,920,938.78

TO AL-49  
 KAN-4947  
 N 488,642.70  
 E 1,922,461.40

TOPO LOCATION

APPALACHIAN LAND COMPANY  
 DEED BOOK 2195, AT PAGE 421  
 TAX MAP 60, PARCEL 1  
 18,981.54 ACRES

REFERENCE POINTS  
 PROPOSED WELL TO:  
 ( 1 ) 14 INCH DIA. POPLAR  
 N89°00'E 145.00 FEET  
 ( 2 ) 15 INCH DIA. POPLAR  
 N87°00'E 158.00 FEET

SURVEY REF: GPS BOOK 7-9-97, PAGE 45

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

TECHNICAL MEASUREMENTS, INC.  
 P.O. BOX 931, CLEGGON, WV 25045  
 (304) 648-8181

FILE No. \_\_\_\_\_  
 DRAWING No. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 : 10,000  
 PROVEN SOURCE OF ELEVATION GPS SURVEY

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) *Albert J. Miller*  
 R.P.E. \_\_\_\_\_ R.P.S. 513

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 NITRO, WV

DATE MAY 1 19 98  
 OPERATOR'S WELL No. AL-86  
 API WELL No. \_\_\_\_\_

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  STATE 47 COUNTY 39 PERMIT 05236  
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1430.25 WATER SHED LITTLE LAUREL RUN TO BLUE CK. TO ELK RIVER  
 DISTRICT ELK COUNTY KANAWHA

QUADRANGLE MAMMOTH

SURFACE OWNER APPALACHIAN LAND COMPANY ACREAGE 18,981.54  
 OIL & GAS ROYALTY OWNER PINE MOUNTAIN LEASE ACREAGE 5018.227

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION INJUN WEIR ESTIMATED DEPTH 2500'  
 WELL OPERATOR REED BROTHERS LTD. PARTNERSHIP DESIGNATED AGENT JAMES W. REED, JR.  
 ADDRESS 1206 KANAWHA BLVD. EAST ADDRESS 1206 KANAWHA BLVD. EAST  
 SUITE 201 CHARLESTON, WV 25301 SUITE 201 CHARLESTON, WV 25301

Received  
 JUL 11 1998  
 KAN 05236

Office of Oil and Gas  
 WV Dept. of Environmental Protection

08/08/2014



WW-4A  
Revised 6-07

1) Date: \_\_\_\_\_  
2) Operator's Well Number  
AL-86  
3) API Well No.: 47 - 39 - 5236P

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name _____	Name _____
Address <u>Blue Eagle Land Co.</u>	Address _____
<u>700 Virginia</u>	
(b) Name <u>Charleston, WV 25302</u>	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name _____
Telephone <u>Clendenin WV 25045</u>	Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

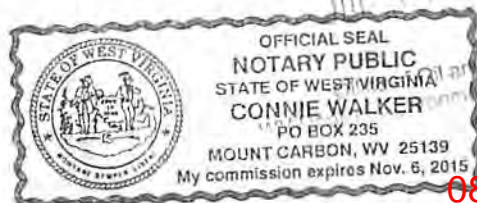
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Reed Gas Inc.  
 By: James W Reed, Jr  
 Its: President  
 Address Virginia Street  
Charleston WV 25301  
 Telephone \_\_\_\_\_

Subscribed and sworn before me this 24 day of June, 2014  
Connie Walker Notary Public  
 My Commission Expires Nov 6, 2015

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacy@dep.wv.gov](mailto:depprivacy@dep.wv.gov).



08/08/2014

7009 1410 0001 3664 628

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Certified Fee		\$3.30	
Return Receipt Fee (Endorsement Required)		\$2.70	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
<b>Total Postage &amp; Fees</b>	<b>\$</b>	<b>\$6.91</b>	



Sent To Blue Eagle Wind Co.  
 Street, Apt. No.,  
 or PO Box No. 700 Virginia Ln  
 City, State, ZIP+4 Charleston WV 25302

PS Form 3800, August 2005 See Reverse for Instructions



Received  
JUL 11 2014  
Office of Oil and Gas  
WV Dept. of Environmental Protection

08/08/2014



WW-9  
Rev. 5/03

Page        of         
API Number 47 - 39 - 5236P  
Operator's Well No. AL-86

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Reed Gas Inc. OP Code       

Watershed Lauri Run to Blue Creek Quadrange Mammoth

Elevation 1430' County Kanawha District Elk

Description of anticipated Pit Waste:       

Will a synthetic liner be used in the pit?       

Proposed Disposal Method For Treated Pit Wastes:  
 Land Application  
 Underground Injection ( UIC Permit Number        )  
 Reuse (or API Number        )  
 Off Site Disposal (Supply form WW-9 for disposal location)  
 Other (Explain        )

**NO PIX**

Proposed Work For Which Pit Will Be Used  
 Drilling  Swabbing  
 Workover  Plugging  
 Other (Explain        )

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature James W Reed Jr  
Company Official (Typed Name) James W. Reed Jr.  
Company Official Title President

Subscribed and sworn before me this 24 day of June, 2014

Connie Walker Notary Public

My commission expires Nov 6, 2015

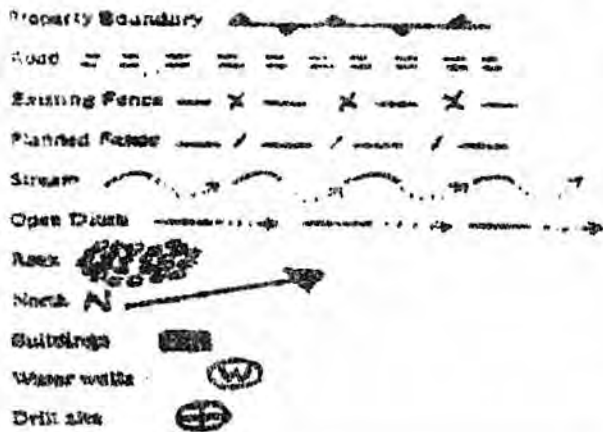
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JUL 1 2014

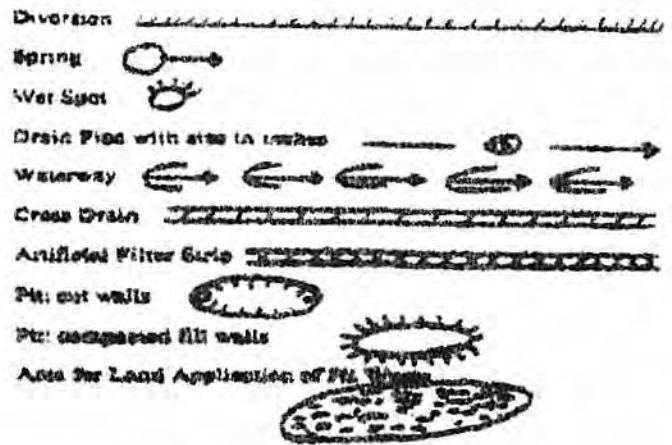
Office of Oil and Gas  
Department of Environmental Protection



08/08/2014



LEGEND



Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre	Seed Type	Area II	lbs/acre
<u>Contractors Mix</u>					

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: \_\_\_\_\_

Title: Inspector # 645

Date: 6-30-14

Field Reviewed?  Yes  No

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JUL 1 2014  
Office of Oil and Gas  
WV Dept. of Environmental Protection  
08/08/2014









West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-39-5236 WELL NO.: 171-86  
FARM NAME: Appalachian Land Co.  
RESPONSIBLE PARTY NAME: James W. Reed, Jr.  
COUNTY: Kanawha DISTRICT: 1E/1L  
QUADRANGLE: Mammoth  
SURFACE OWNER: Appalachian Land Co.  
ROYALTY OWNER: Pine Mountain Oil & Gas  
UTM GPS NORTHING: 4244880  
UTM GPS EASTING: 475050 GPS ELEVATION: 1430

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:  
Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Steve Dickson Contractor  
Signature Title

6-10-14  
Date

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JUL 11 2014

Office of Oil and Gas  
WV Dept. of Environmental Protection