



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

August 06, 2014

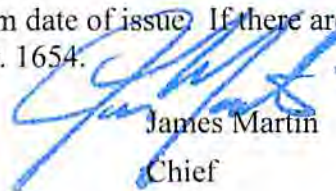
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3905446, issued to REED GAS INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: AL-113
Farm Name: ADDINGTON MINING, INC.
API Well Number: 47-3905446
Permit Type: Plugging
Date Issued: 08/06/2014

Promoting a healthy environment.

08/08/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date 6/10 . 20 14
2) Operator's
Well No. AL-113
3) API Well No. 47-39-5446P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1364' Watershed Middle Fork of Blue Creek
District Elk County Kanawha Quadrangle Mammoth
- 6) Well Operator Reed Gas Inc. 7) Designated Agent James W. Reed
Address Virginia Street Address Virginia Street
Charleston WV. 25301 Charleston WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Duckworth Well Service
Address P.O. Box 1207 Address P.O. Box 6871
Clendenin WV. 25045 Charleston WV. 25362

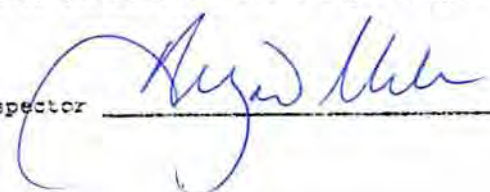
10) Work Order: The work order for the manner of plugging this well is as follows:

~~Perament Plug Set @1450'
100' cement 1450' to 1350'
100' cement 314' to 214'
100' cement to surface~~

SEE Plugging Diagram

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

6-30-14

Received

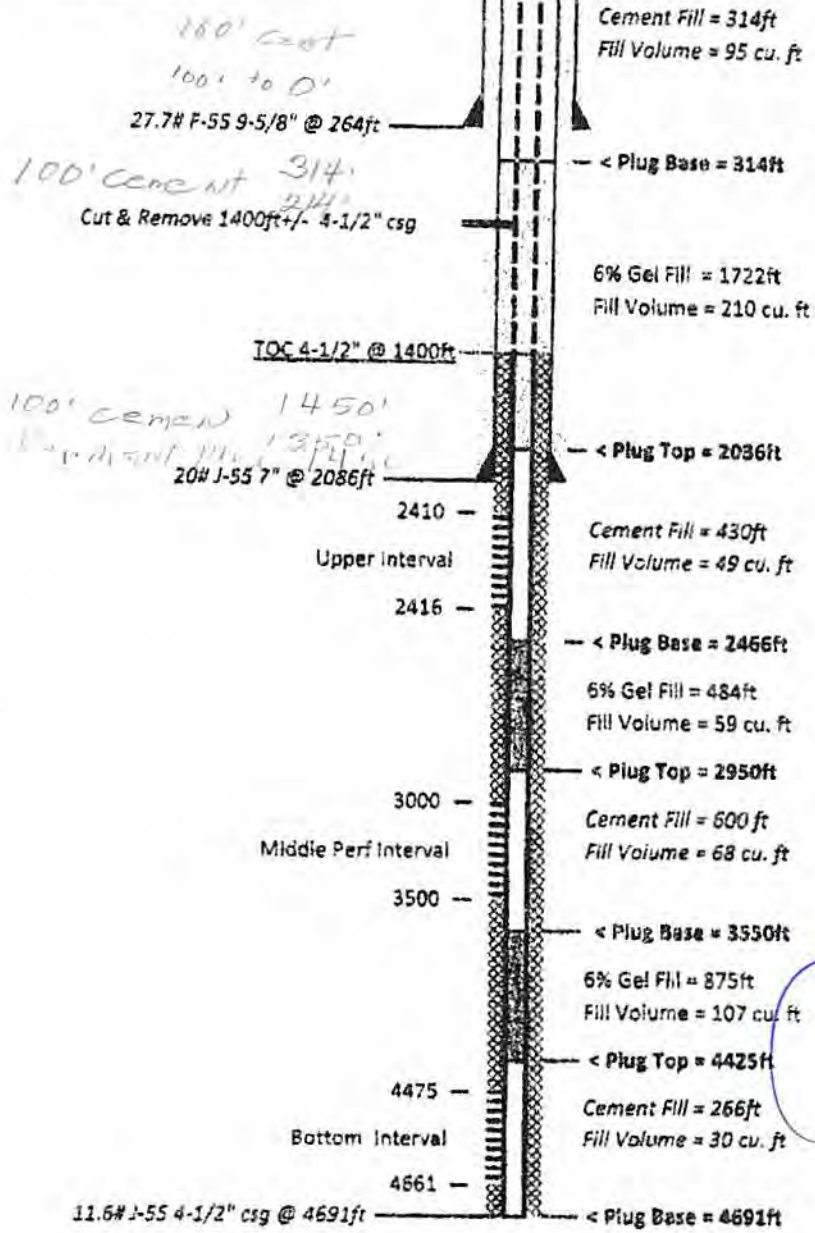


172 Odessa Drive
Glen, WV 25088
(304) 548.7142

39-5446

Well Plugging Work Order

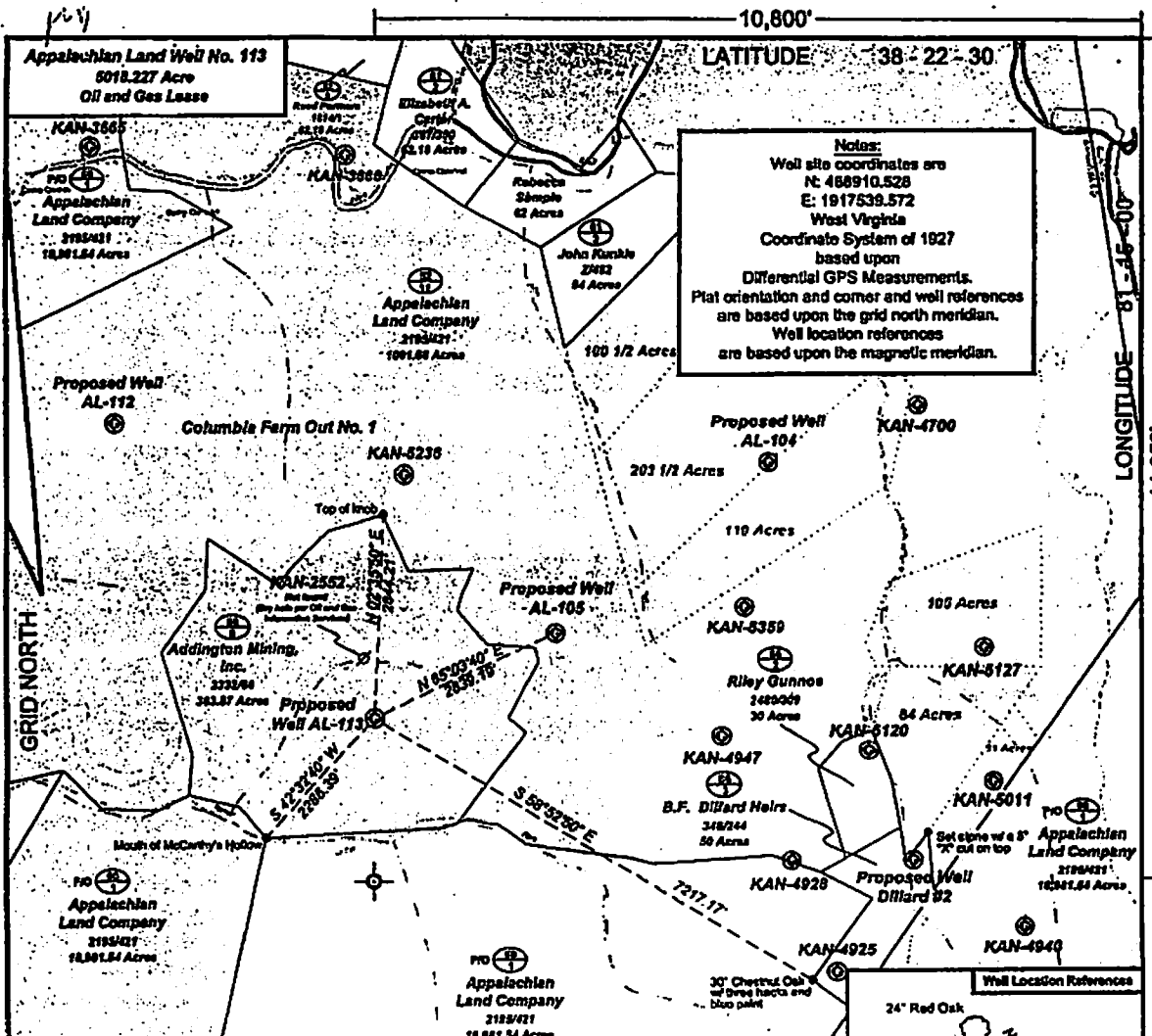
API # : 47-039-05446P
Operator: Reed Gas, Inc.
Well Name: AL-113



Will Set Elevator Plug

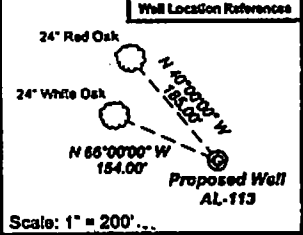
Andy Miller
Jul-30-14

Received



Notes:
 Well site coordinates are
 N: 488910.528
 E: 1917539.572
 West Virginia
 Coordinate System of 1927
 based upon
 Differential GPS Measurements.
 Plat orientation and corner and well references
 are based upon the grid north meridian.
 Well location references
 are based upon the magnetic meridian.

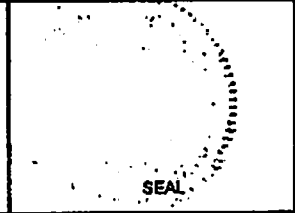
- Legend**
- Gas well, existing or proposed
 - Found corner, as noted
 - Surface boundary
 - Oil and gas lease boundary
 - (+) Denotes Location of well on United States Topographic Maps



FILE No. 37-14-E-01
 DRAWING No. 3714E01.dwg
 SCALE: 1" = 200'
 MINIMUM DEGREE OF
 ACCURACY: 1:2500
 PROVEN SOURCE OF
 ELEVATION U.S.G.S. MARN
 Station 107P Elevation: 1611.57

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

Michael R. Reed, Jr.
 P.S. 835



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE: October 5 20 01
 OPERATOR'S WELL No. AL-113
 API WELL No. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ STATE 47 COUNTY 039 PERMIT 05446
 (IF "GAS" PRODUCTION) STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION: 1364.42 WATER SHED: Turner Fork of Middle Fork of Blue Creek
 DISTRICT: Elk COUNTY: Kanawha

QUADRANGLE: Mammoth

SURFACE OWNER: Addington Mining, Inc. ACREAGE: 363.87 Ac.
 OIL & GAS ROYALTY OWNER: Pine Mountain Oil and Gas LEASE ACREAGE: 5018.227 Ac.
 LEASE No. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___
 PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___
 OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION: Devonian Shale ESTIMATED DEPTH: 5000'
 WELL OPERATOR: Reed Gas, Inc. DESIGNATED AGENT: James W. Reed, Jr.
 ADDRESS: 1206 Kanawha BLVD. E. Suite 201 ADDRESS: 1206 Kanawha BLVD. E. Suite 201
Charleston, WV 25301 Charleston, WV 25301

08/08/2014
 Office of State Environmental Protection
 WV Dept. of Environmental Protection

KAN 5446

WR - 35
Rev (5-01)

Date: 04/10/03
API # 47-039-05446

AP

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
Well Operators Report of Well Work

Operators well name: AL - 113
Farm Name: Addington Mining Inc. Operator #: 41350

Location: Elevation 1364 Quadrangle: Mammoth
District: Elk County: Kanawha
Latitude: 11850 Feet South of 38 Deg 22 Min. 30 Sec.
Longitude: 10800 Feet West of 81 Deg 15 Min. 0 Sec.

Company: Reed Gas Inc.
Address: 1206 Kanawha Blvd E - Suite 201
Charleston, WV 25301

Agent:	James W. Reed Jr.	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill up Cu Ft			
Inspector:	Carlos Hively							
Date Permit Issued	11/08/01	9 5/8	264	264	FT	100	Sks	139
Date Well Work Commenced	12/19/01	7	2086	2086	FT	250	Sks	586
Date Well Work Completed	03/22/02	4 1/2		4691	FT	175	Sks	437
Verbal Plugging					FT		Sks	CU FT
Date Permission Granted On					FT		Sks	CU FT
Rotary X Cable RIG								
Total Depth (feet):	4726							
Fresh Water Depth:								
Salt Water Depth	1380							
Is coal being mined in area?	N							
Coal Depths								

OPEN FLOW DATA

GAS Producing Formation: Shale Pay zone depth (ft) 3868 to 4630
Initial Open Flow: NA MCF/d OIL: Initial Open Flow: Bbl/d
Final Open Flow: 42 MCF/d Final Open Flow: Bbl/d
Time of open flow between initial and final tests 6 Hours
Static rock pressure: 645 PSI (surface pressure) after 72+ Hours

GAS Second producing formation: Weir/ Lime Pay zone depth (ft) 2184 to 2411
Initial Open Flow: MCF/d OIL: Initial Open Flow: Bbl/d
Final Open Flow: MCF/d Final Open Flow: Bbl/d
Time of open flow between initial and final tests Hours
Static rock pressure PSI (surface pressure) after Hours

NOTE: ON BACK OF THESE FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGIC RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Muel Rubin
By:
Date: 4/10/03

Received
5446

08/08/2014
Office of Oil & Gas
WV Dept. of Environmental Protection

WR - 35
Rev (5-01)

Date: 04/10/03
API # 47-039-05446

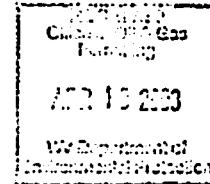
State of West Virginia
Department of Environmental Protection
Office of Oil & Gas

Operator well name: AL - 113
Farm Name: Arlington Mining Inc Operator # 41350

Company: Reed Gas Inc.
Address: 1206 Kanawha Blvd E., Suite 201
Charleston, WV 25301

GEOLOGICAL RECORD

Description:	Top	Bottom
Clay/Sand	0	15
Sands & Shale	15	1006
Rosedale Sand	1006	1090
Shale Break	1090	1187
Salt Sands w/ intermittent Shales	1187	1751
Red Rock/ Grey Shale	1751	1992
Little Lime	1992	2066
Pencil Cave	2066	2087
Big Lime	2087	2235
Keener	2235	2244
Injun	2244	2261
McCrary Shale	2261	2308
Upper Weir	2308	2338
Shale Break	2338	2372
Lower Weir	2372	2433
Shale	2433	4736



Additional Comments:

Weak open flow test probably due to fluid entering while flowing

Received
JUL 1 2014
Office of Oil and Gas
WV Dept. of Environmental Protection
06/08/2014

Reed Brothers Limited Partnership

Well Completion Report

Well Name AI-113 Date ~~22 May 02~~ 1/25/02
 API # 47039254460000

Stage 1

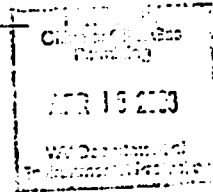
Formation Shale Perfs 4487 - 4630
 Break down PSI 2340 Avg PSI 2229 ISDP 2207
 Average Pump Rate: 27 BPM Fluid System Variable Quality Foam
 Total Sand 40,000 LBS Fluid to Recover 173 BBIs
 Max Sand Conc. 3 Lbs/gal Acid 15% 500 Gals
 Nitrogen 430,000 SCF Acid 28% Gals

Stage 2

Formation Shale Perfs 3868 - 3934
 Break down PSI 1785 Avg PSI 2910 ISDP 2400
 Average Pump Rate: 32 BPM Fluid System Variable Quality Foam
 Total Sand 20,000 LBS Fluid to Recover 100 BBIs
 Max Sand Conc. 3 Lbs/gal Acid 500 Gals
 Nitrogen 445,000 SCF Acid 28% Gals

Stage 3

Formation NA Perfs
 Break down PSI Avg PSI ISDP
 Average Pump Rate: BPM Fluid System
 Total Sand LBS Fluid to Recover BBIs
 Max Sand Conc. Lbs/gal Acid Gals
 Nitrogen SCF Acid 28% Gals



Stage 4

Formation NA Perfs
 Break down PSI Avg PSI ISDP
 Average Pump Rate: BPM Fluid System
 Total Sand LBS Fluid to Recover BBIs
 Max Sand Conc. Lbs/gal Acid Gals
 Nitrogen SCF Acid 28% Gals

Total Sand	<u>60,000</u>	LBS	Total Fluid	<u>273</u>	BBIs
Total Nitrogen	<u>875,000</u>	SCF	Total Acid	<u>1000</u>	Gals

Received
 KSH
 SHH
 08/08/2014

Reer Brothers Limited Partnership

Well Completion Report

Well Name AI -113 Date 22-May-02
 API # 47039254460000 3/22/02

Stage 1

Formation Weir Perfs 2407 - 2411
 Break down PSI 3254 Avg PSI 3121 ISDP 1712
 Average Pump Rate: 20 BPM Fluid System 75% Foam
 Total Sand 25,000 LBS Fluid to Recover 149 BBls
 Max Sand Conc. 3 Lbs/gal Acid 15% 500 Gals
 Nitrogen 325,700 SCF Acid 28% Gals

Stage 2

Formation Lime Perfs 2184 - 2260
 Break down PSI 1963 Avg PSI 2546 ISDP 2737
 Average Pump Rate: 16 BPM Fluid System 65% Foam
 Total Sand 8,000 LBS Fluid to Recover 92 BBls
 Max Sand Conc. 3 Lbs/gal Acid 500 Gals
 Nitrogen 141,600 SCF Acid 28% 500 Gals

Stage 3

Formation NA Perfs
 Break down PSI Avg PSI ISDP
 Average Pump Rate: BPM Fluid System
 Total Sand LBS Fluid to Recover BBls
 Max Sand Conc. Lbs/gal Acid Gals
 Nitrogen SCF Acid 28% Gals

Stage 4

Formation NA Perfs
 Break down PSI Avg PSI ISDP
 Average Pump Rate: BPM Fluid System
 Total Sand LBS Fluid to Recover BBls
 Max Sand Conc. Lbs/gal Acid Gals
 Nitrogen SCF Acid 28% Gals

Total Sand	<u>33,000</u>	LBS	Total Fluid	<u>241</u>	BBLs
Total Nitrogen	<u>467,300</u>	SCF	Total Acid	<u>1500</u>	Gals

Received

WW-4A
Revised 8-07

1) Date: 6/10/14
2) Operator's Well Number AL-113
3) API Well No.: 47 - 39 - 5446P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Addington Mining Inc</u>	Name _____
Address <u>Blue Eagle Land Co.</u>	Address _____
<u>700 Virginia</u>	
(b) Name <u>Charleston, WV 25302</u>	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector	(c) Coal Lessee with Declaration
Address <u>Terry Urban</u>	Name _____
<u>P.O. Box 1207</u>	Address _____
Telephone <u>Clendennin WV 25045</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

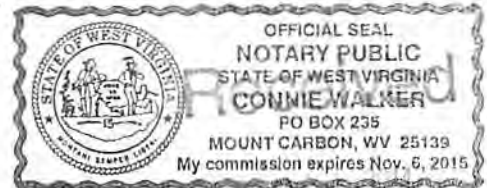
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Reed Gas Inc
 By: James W Reed Jr
 Title: President
 Address: Virginia Street
Charleston WV 25301
 Telephone: 304-345-3817

Subscribed and sworn before me this 24 day of June, 2014
Connie Walker Notary Public
 My Commission Expires May 6, 2015

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacy@officeofwv.gov.



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U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	\$0.91
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$2.70
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.91



Sent To Blue Eagle handco.
 Street, Apt. No.,
 or PO Box No. 700 Virginia Ln
 City, State, ZIP+4 Charleston WV 25301

PS Form 3800, August 2005 See Reverse for Instructions

Received
JUL 11 2014

Office of Oil and Gas
Environmental Protection
08/08/2014

WW-9
Rev. 3/08

Page 39 of 5446P
API Number 47- AL-113
Operator's Well No. AL-113

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Reed Gas Inc. OP Code _____

Watershed Middle Fork of Blue Creek Quadrangle Mammoth

Elevation 1364' County Kanawha District Elk

Description of anticipated Pit Waste: _____

Will a synthetic liner be used in the pit? _____

Proposed Disposal Method For Treated Pit Wastes:
 Land Application
 Underground Injection (UIC Permit Number _____)
 Reuse (at API Number _____)
 Off Site Disposal (Supply form WW-9 for disposal location)
 Other (Explain _____)

Proposed Work For Which Pit Will Be Used:
 Drilling
 Workover
 Other (Explain _____)
 Swabbing
 Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT, issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature James W. Reed, Jr.

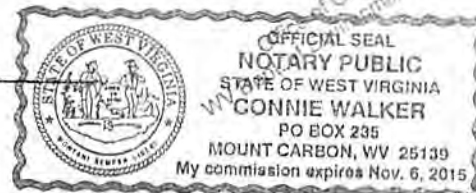
Company Official (Typed Name) James W. Reed

Company Official Title President

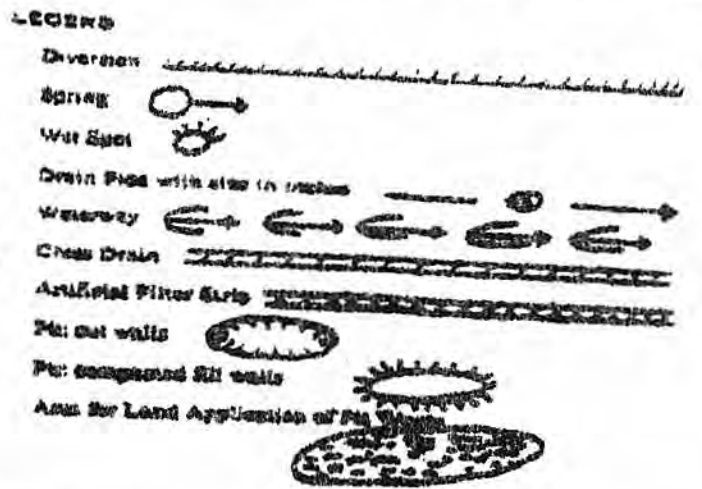
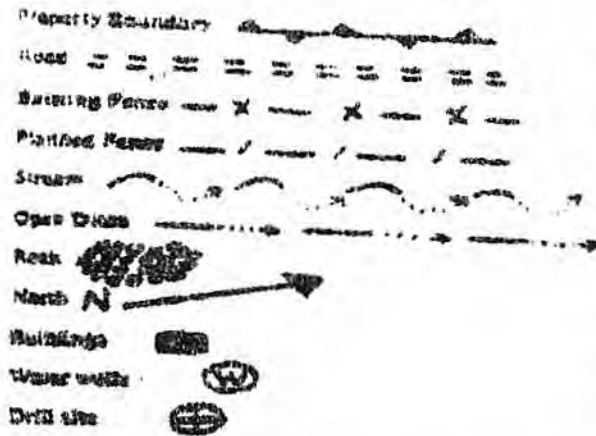
Subscribed and sworn before me this 24 day of June, 2014

Connie Walker Notary Public

My commission expires Nov 6, 2015



08/08/2014



Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____
 Lime 3 Tons/acre or to correct to pH _____
 Fertilizer (10-20-20 or equivalent) 500 (lb/acre (300 lbs minimum))
 Mulch 2 Tons/acre
 Seed Mixtures

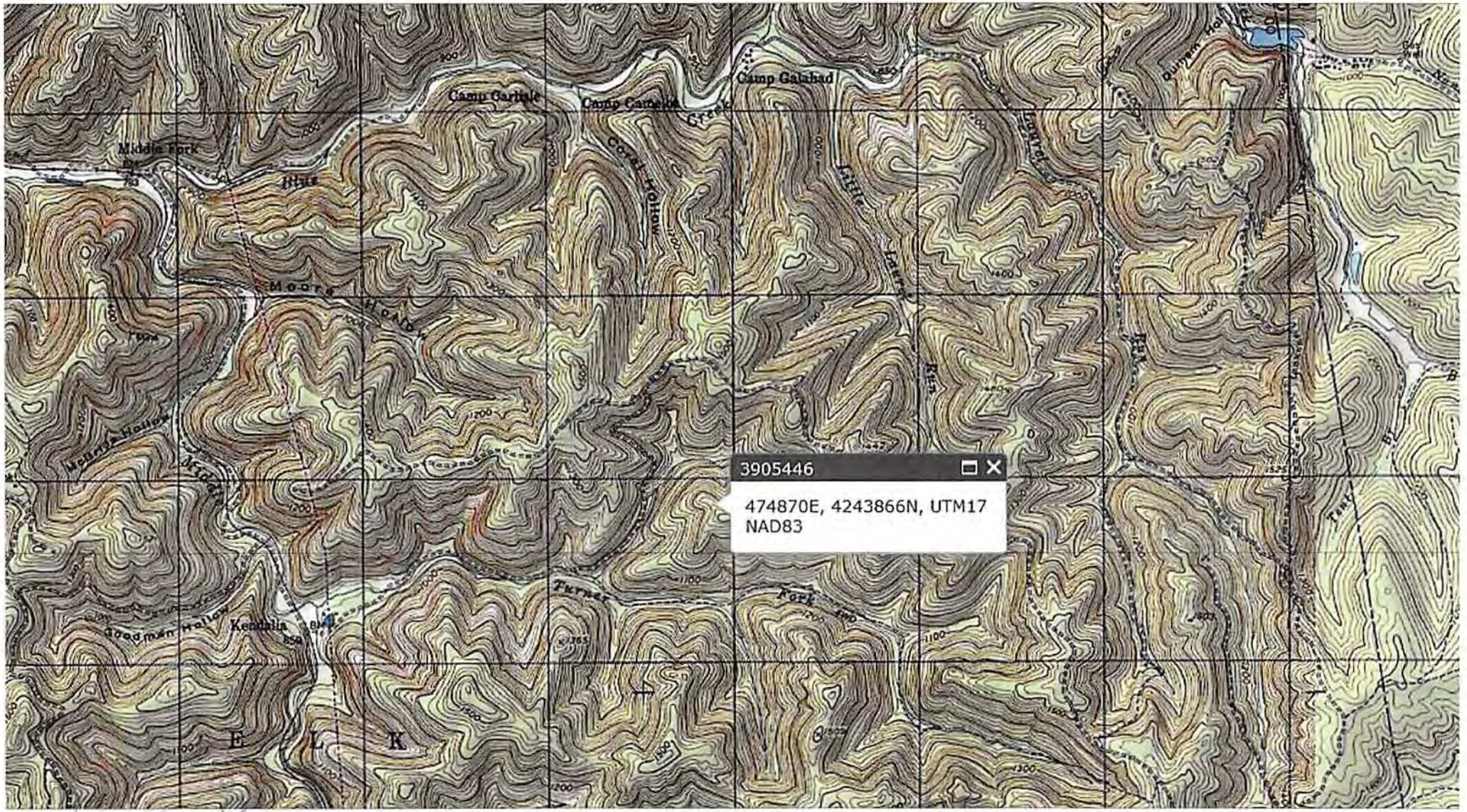
Seed Type	Area I	lb/acre	Seed Type	Area II	lb/acre

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
 Comments: _____

Title: Inspector Oil & Gas Date: 6-30-14
 Field Reviewed? Yes No

Received
 # 1 214
 Office of Oil and Gas
 Wyo Dept. of Environmental Protection
 08/08/2014



3905446

474870E, 4243866N, UTM17
NAD83

Office of Oil and Gas
Department of Environmental Protection
Received
11/1/2014



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-39-5446 WELL NO.: A1-113

FARM NAME: Addington Mining Inc.

RESPONSIBLE PARTY NAME: Janez W. Reed Jr.

COUNTY: Kanawha DISTRICT: 1E1K

QUADRANGLE: Mammoth

SURFACE OWNER: Blue Eagle Land Co.

ROYALTY OWNER: Pine Mountain Oil & Gas

UTM GPS NORTHING: 4243866.5

UTM GPS EASTING: 474869.9 GPS ELEVATION: 1364

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

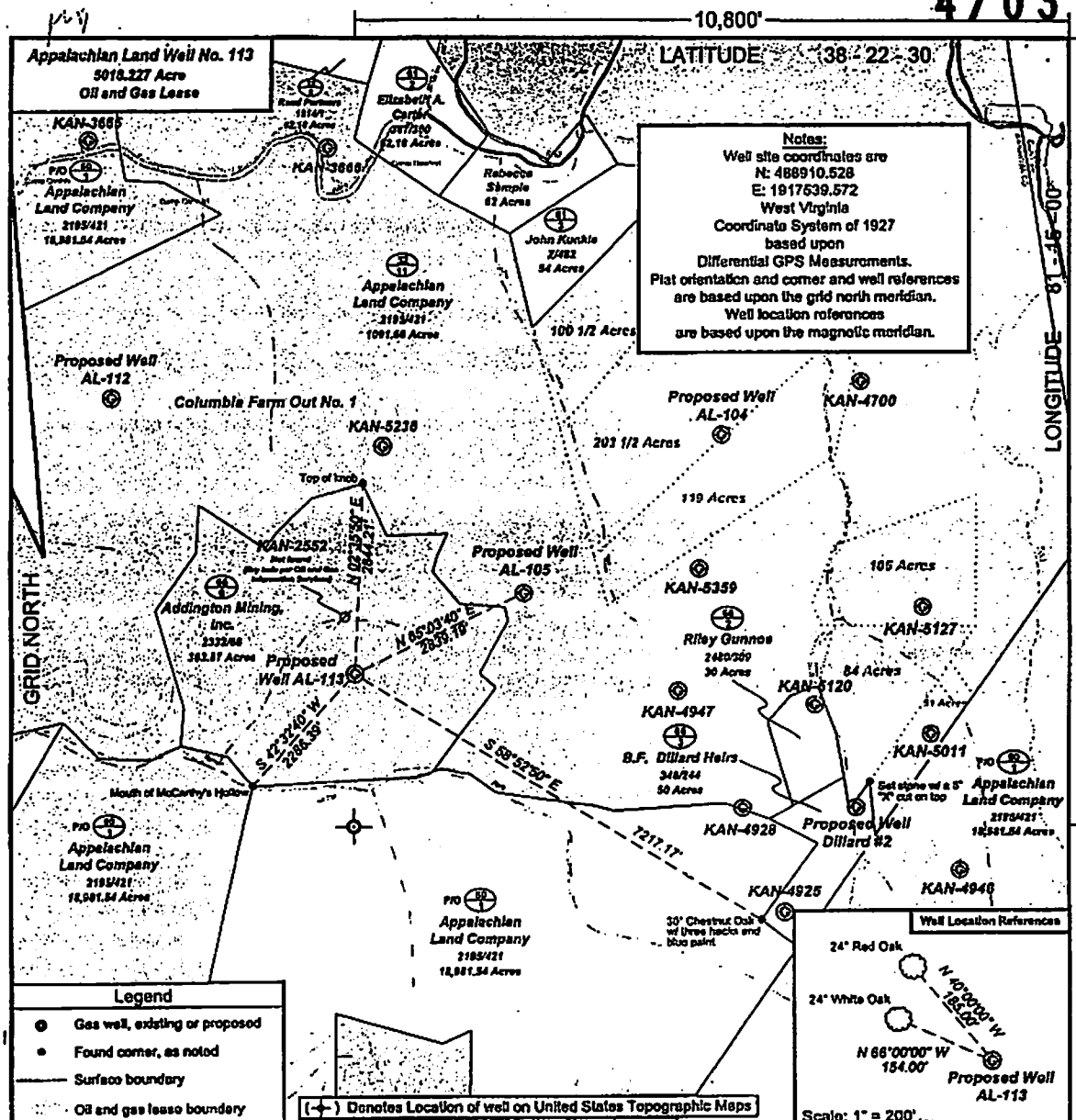
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Steph Duckworth _____
Signature Title

6-11-14
Date

Received
JUL 17 2014

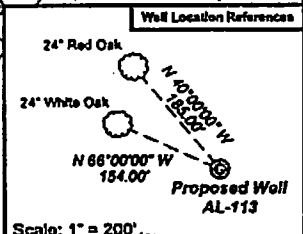
Office of Oil and Gas
WV Dept. of Environmental Protection
08/08/2014



Notes:
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 E: 1917639.572
 West Virginia
 Coordinate System of 1927
 based upon
 Differential GPS Measurements.
 Plat orientation and corner and well references
 are based upon the grid north meridian.
 Well location references
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Legend

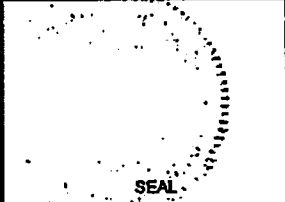
- Gas well, existing or proposed
- Found corner, as noted
- Surface boundary
- Oil and gas lease boundary
- (+) Denotes Location of well on United States Topographic Maps



FILE No. 37-14-E-01
 DRAWING No. 3714E01.dwg
 SCALE: 1" = 200'
 MINIMUM DEGREE OF
 ACCURACY: 1/2600
 PROVEN SOURCE OF
 ELEVATION U.S.G.S. MARN
Station 107P Elevation: 1811.57'

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

James W. Reed, Jr.
 P.S. 835



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE: October 5 20 01
 OPERATOR'S WELL No. AL-113
 API WELL No. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ STATE 039 COUNTY 05446 PERMIT

(IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION: 1384.42' WATER SHED: Turner Fork of Middle Fork of Blue Creek

DISTRICT: Elk COUNTY: Kanawha

QUADRANGLE: Mammoth

SURFACE OWNER: Addington Mining, Inc. ACREAGE: 363.87 Ac.
 OIL & GAS ROYALTY OWNER: Pine Mountain Oil and Gas LEASE ACREAGE: 5018.227 Ac.
 LEASE No. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___
 PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___
 OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION: Devonian Shale ESTIMATED DEPTH: 5000'

WELL OPERATOR: Reed Gas, Inc. DESIGNATED AGENT: James W. Reed, Jr.
 ADDRESS: 1206 Kanawha BLVD. E. Suite 201 ADDRESS: 1206 Kanawha BLVD. E. Suite 201
Charleston, WV 25301 Charleston, WV 25301