COMPLETE (EXISTING) WELL / FACILITY INSPECTION FORM

AF	NU IS	JMBER 4	739 · 58 25 FACILITY / PAD NAME	v		
20.44	C	OORDIN	ATE (DEG.DECIMAL): Longitude 81.37127 Latitude 38.3354	7		
1	JG	NED API	NUMBER 47- WELL OPERATOR Reed GAS			
FA	RM	NAME	FIRK hand WELL NUMBER Ah-164 COUNTY	Kon		
	A.	The AC	CCESS ROAD meets all requirements? (22-6-30, 22-6A-14, 35CSR4-16, 35CSR8-12)	(CHECK	ANSWE	RS)
		1.	CULVERTS PROPERLY SIZED AND SPACED		NO	N/A
		2.	DISSIPATING DEVICES (ROCK CHECKS, SUMPS, SEDIMENT BASINS, ETC.)	i fi	一	
		3.	PROPERLY MAINTAINED (ACCESS INTEGRITY INCLUDING VEGETATION ON SLOPES, ETC)		=	H
		4.	DIVERSION DITCHES IN PLACE		=	H
	B.	The WE	ELL and LOCATION are properly equipped and reclaimed? (22-6-30, 22-6-6, 22-6A-14, 35CSR4-16	ا كسا 35CSR8-1 ب	2)	L
		1.	API NUMBER		7	
		2.	DIVERSION DITCHES INSTALLED AND MAINTAINED		=	
		3.	PROPERLY MAINTAINED (GENERAL SITE, WELL, AND EQUIPMENT INTEGRITY, ETC)	! !!	\dashv	H
		4.	ALL DISTURBED AREAS RECLAIMED (VEGETATION COVERAGE, ETC)		=	Ħ
		5.	IS SITE, WELL, AND STRUCTURES FREE OF OIL, GAS AND SALT WATER LEAKS	i Ki	Ħ	
_	_	6.	IS WELL PRODUCING		=	H
		7.	FREE OF CORROSION OR PITTING ON WELL CASINGS, WELLHEAD, OR VALVINGS		=	H
		8.	PRODUCTION REPORTS BEEN FILED	Ħ, i	ゴ	H
		9.	ANNUAL INSPECTIONS BY OPERATOR AVAILABLE (35CSR4-11.6)	ii Ki		\Box
	C.	Does th	e SPILL PREVENTION meet all requirements?(22-6-7, 35CSR1-1 TO 9, 35CSR4-11 TO 17, 35CS	R8-18)		
		1.	ARE TANKS PROPERLY EQUIPPED WITH THE FOLLOWING? A. SECONDARY CONTAINMENT Tank			
			B. TANK / LINE LEAKAGE PREVENTION	T T	7	一
			C. VALVES INSTALLED		-	
			D. EQUALIZING LINES ON MULTIPLE-TANK SYSTEM	T T	=	\exists
			E. MANHOLES AND OPERATING VALVES LOCKED, SEALED, AND SECURE	T T	=	\exists
		2.	SECONDARY CONTAINMENT STRUCTURES INSTALLED AND AND MAINTAINED: A. IMPERVIOUS CONTAINMENT AREA			
			B. ARE CONTAINMENT WALLS INTACT	一一	F i	
			C. SURFACE WATER PROPERLY DRAINED		i i	
			D. ANY VISIBLE OIL SHEEN IN CONTAINMENT AREA	Hi	ヺ ゚	Ħ
			E. VALVES INSTALLED ON DIKE DRAINS	T F	i i	\exists
	•	3.	F. DIKE DRAIN VALVES CLOSED AND SECURED PRODUCTION FACILITY PROGRAM MAINTENANCE:			
			A. SPCC PLAN (40CFR112) AVAILABLE* *ARE DIKE-CONTAINMENT DIMENSIONS (CAPACITY) ACCORDING TO PLAN			
			*ARE SPCC OPERATOR INSPECTIONS OR RECORDS AVAILABLE		$\bar{\neg}$	

	B. FREE OF CORROSION ON SURFACES OF TANKS, FLOWLINES OR VALVES			
	C. ESTIMATED CAPACITY LARGEST (AST) TANK / VESSELBARRI	ELS		
	D. APPROPRIATE WATER POLLUTION CONTROL PREVENTION			(
	E. SITE SECURITY / SAFETY (FENCE AND GATE INTACT, LADDERS SECURED, ETC)			
D.	IS SALT WATER (WELL FLUIDS) BEING PROPERLY COLLECTED AND DISPOSED OF? (22-6-7)			
E.	WAS THIS INSPECTION ROUTINE? AND SPECIFY IF (COMPLAINT, RANDOM, ETC.)			
F.	IS THIS WELL / FACILITY PART OF A UIC ACTIVITY OR SECONDARY RECOVERY FIELD?			
G.	WERE ENFORCEMENT ACTIONS TAKEN** AS A RESULT OF THIS INSPECTION? **SPECIFY (VIOLATION, ORDER, OR WARNING)			
СОММ	ENTS: NO Tank		<u>-</u>	
	DATE 3-4-70 INSPECTOR AUGUS MILL	-v		_

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