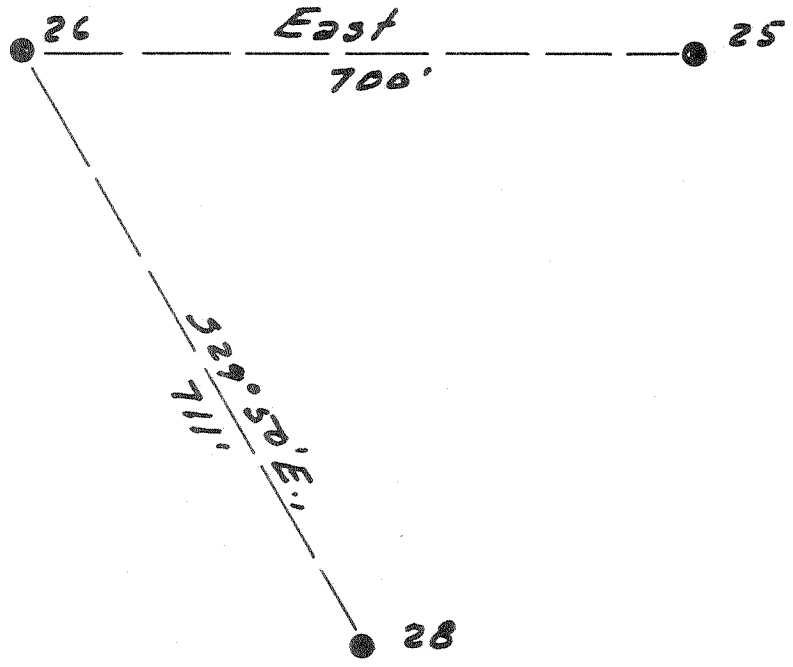


Latitude $38^{\circ} 10'$

Longitude $81^{\circ} 25'$

Williams Coal Co.
12000 ac



New Location
 Drill Deeper
 Abandonment

4.3 W
3.3 Q

Company The Pure Oil Co.
 Address Newark, Ohio Box 551
 Farm Williams Coal Co.
 Tract _____ Acres 12000 Lease No. 5012
 Well (Farm) No. 26 Serial No. 344
 Elevation (Spirit Level) 1543
 Quadrangle Montgomery
 County Kanawha District Cabin Creek
 Engineer J. B. Hunter
 Engineer's Registration No. Ohio-2912
 File No. _____ Drawing No. _____
 Date 5-1-51 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-843-A

NOW 39-6307

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

X-0-240

IMPERIAL TRACING CLOTH
K & E CO., N. Y.



1648

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. KAN-843-A

Oil or Gas Well Water Injection
(KIND)

Company The Pure Oil Company
 Address P.O. Box 551, Newark, Ohio
 Farm Williams Coal Company Acres 12,000
 Location (waters) _____
 Well No. 26 Elev. 1543'
 District Cabin Creek County Kanawha
 The surface of tract is owned in fee by Shonk Land Company
802 Kanawha Banking & Trust Bldg.
 Address Charleston, W. Va.
 Mineral rights are owned by Same as above
 Address _____
 Drilling commenced March 18, 1916
 Drilling completed July 8, 1916
 Date Shot 7/8/16 From 3182 To 3206
 With 80 Qts. Glycerine
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 100 bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10-3/4"	1000'	1000'	Size of
8 1/4"			
6 1/2"	2534'	2534'	Depth set
5 3/16"			
3		3178'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

3" tbg. cemented with 25 sacks cement.
 CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Note: No record is available above the Berea Sand. This log was compiled April 13, 1951 by our Geological Department from logs of nearby wells. 10-3/4" casing will be left in well to protect coal seams.							
SALT SAND			1570	1860			
BIG LIME			2510	2730			
BIG INJUN			2730	2790			
BEREA SAND			3165	3206			
TOTAL DEPTH				3208			

