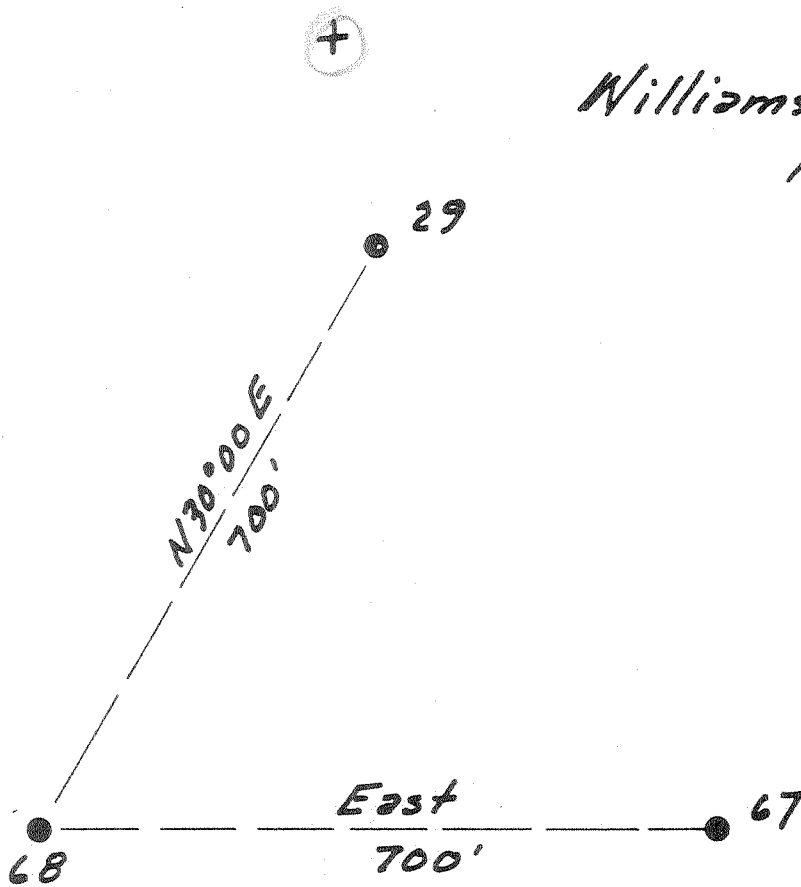


Latitude 38° 10'

Longitude 81° 25'

Williams Coal Co.  
12000 ac



New Location   
 Drill Deeper   
 Abandonment

4.47 W  
 2.61 A

Company The Pure Oil Co.  
 Address Newark, Ohio Box 551  
 Farm Williams Coal Co.  
 Tract \_\_\_\_\_ Acres 12000 Lease No. 5012  
 Well (Farm) No. 68 Serial No. 352  
 Elevation (Spirit Level) 1576  
 Quadrangle Montgomery  
 County Kanawha District Cabin Creek  
 Engineer J. B. Hunter  
 Engineer's Registration No. Ohio-2912  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 5-1-51 Scale 1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-851-A

Now 39-6309

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 242



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1652

WELL RECORD

Permit No. KAN-851-A

Oil or Gas Well Oil  
(KIND)

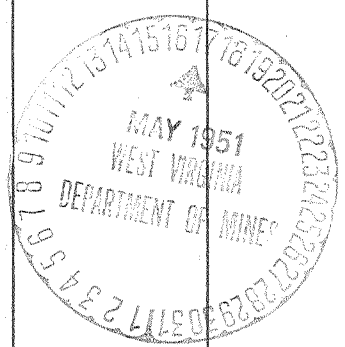
Company The Pure Oil Company  
 Address P. O. Box 551, Newark, Ohio  
 Farm Williams Coal Company Acres 12,000  
 Location (waters) \_\_\_\_\_  
 Well No. 68 Elev. 1576'  
 District Cabin Creek County Kanawha  
 The surface of tract is owned in fee by Shonk Land Company  
802 Kanawha Banking & Trust Bldg.  
 Address Charleston, W. Va.  
 Mineral rights are owned by Same as above  
 Address \_\_\_\_\_  
 Drilling commenced November 23, 1916  
 Drilling completed March 9, 1917  
 Date Shot 3/13/17 From 3230 To 3250  
 With 80 Qts. Nitroglycerine  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ 252 \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 160' 760' feet \_\_\_\_\_ feet  
 Salt water 1760' 2360' feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10 -3/4"	1090'	1090'	Size of
8 1/4	1930'	None	
6 5/8	2593'	2593'	Depth set
5 3/16			
3			Perf. top
2		3286'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 50 FEET 36 INCHES  
420 FEET 24 INCHES 815 FEET 36 INCHES  
1010 FEET 60 INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	yellow		0	8			
Sand	white		8	50			
Coal	black		50	53			
Slate	black		53	150			
Sand	white		150	300	Water	160'	1 bailer per hr.
Slate	black		300	420			
Coal	black		420	422			
Lime	Black		422	500			
Lime	gray		500	560			
Sand	white		560	600			
Lime	gray		600	700			
Lime	black		700	750			
Sand	white		750	800	Water	760'	2 bailers per hr.
Lime	gray		800	815			
Coal	black		815	818			
Lime	black		818	850			
Slate	black		850	920			
Lime	gray		920	950			
Sand	white		950	990			
Lime	black		990	1010			
Coal	black		1010	1015			
Lime	black		1015	1040			
Sand	white		1040	1075			
Lime	black		1075	1190			
Sand	white		1190	1280			
Slate	black		1280	1360			
Sand	white		1360	1380			
Slate	black		1380	1400			
Sand	white		1400	1450			
Lime	black		1450	1500			
Big Dunkard Sand	Sand		1500	1575			
Slate	black		1575	1630			
SALT SAND			1630	1900	Water	1760'	Filled up 1050'
Slate	black		1900	2060			
Red Rock			2060	2115			
Slate	black		2115	2270			
MAXON SAND	white		2270	2405	Water	2360'	1 bailer per hr.
Slate	black		2405	2520			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime	black		2520	2573			
Pencil cave	black		2573	2578			
BIG LIME	gray		2578	2808	gas	2710'	small show
BIG INJUN	red		2808	2840			
Slate	black		2840	3195			
Shale	brown		3195	3215			
BEREEA SAND	white		3215	3252	Oil & gas	3233'	
TOTAL DEPTH				3254'			

Date May 11, 19 51

APPROVED THE PURE OIL COMPANY, Owner

By [Signature]  
(Title)  
Division Superintendent

OIL AND GAS DIVISION  
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Shonk Land Co. - 802 Kanawha Banking & Trust Co. Bldg. - Charleston, W. Va.  
COAL OPERATOR OR OWNER  
ADDRESS

The Pure Oil Company  
NAME OF WELL OPERATOR  
Box 551 - Newark, Ohio  
COMPLETE ADDRESS

COAL OPERATOR OR OWNER

WELL AND LOCATION  
Cabin Creek District

Shonk Land Co. - 802 Kanawha Banking & Trust Co. Bldg. - Charleston, W. Va.  
LEASE OR PROPERTY OWNER  
ADDRESS

Kanawha County

Well No. 68  
Williams Coal Company Farm

STATE INSPECTOR SUPERVISING PLUGGING  
Mr. Dana E. Lawson

AFFIDAVIT

STATE OF WEST VIRGINIA.

County of Kanawha } SS:

Delbert Whiting and Chester Smith  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Pure Oil Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23<sup>rd</sup> day of October, 1951, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED		CASING		
	FORMATION	CONTENT	FROM	TO	SIZE & KIND	CSS PULLED	CSS LEFT IN
Set bridge			3195	3185			
Slate		Cement	3185	3175	10' cement		
Slate		Clay	3175	3075			
Set bridge			2880	2870			
Big Injun & Lime		Clay	2870	2580			
Started and pulled	11 7" csg. as hole was filled and plugged.					2593'	0
Big & Little Lime		Clay	2580	2558			
Little Lime		Cement	2558	2548	10' cement		
Set bridge			2445	2435			
Maxon Sand, slate		Clay	2435	2250			
Slate		Cement	2250	2240	10' cement		
Set bridge			1940	1930			
Salt Sand, slate		Clay	1930	1610			
Slate		Cement	1610	1600	10' cement		
Set bridge			1125	1115			
COAL BEAMS	DESCRIPTION OF MONUMENT						
(NAME) 1st	Cement	27	85	10-3/4" csg. imbedded below surface			
(NAME) 2nd, 3rd, 4th	10-3/4" csg. filled w/ clay.			and protruding above surface 30"			
(NAME)	high filled w/ cement w/ metal plate						
(NAME)	on top stenciled FOCO 68.						

and that the work of plugging and filling said well was completed on the 1<sup>st</sup> day of December, 1951.

And further deponents saith not.

Sworn to and subscribed before me this 2<sup>nd</sup> day of December, 1951.



*Delbert Whiting*  
*Chester Smith*

*Gene D. Webb*  
Notary Public.

Well 68

<u>FORMATION</u>	<u>CONTENT</u>	<u>FROM</u>	<u>TO</u>	<u>PLUGS USED</u>	<u>CSG. FULLED</u>	<u>CSG. LEFT IN</u>
Lime	Cement	1115	1100	15' cement		
Ripped 10-3/4" csg. approximately	Clay	400'		and pulled from hole. 400'		690'
Coal, lime, sand	Cement	1100	990			
Sand	Clay	990	980	10' cement		
Coal, lime, sand, slate	Cement	980	400			
Slate	Clay	400	387	13' cement		
Sand, slate	Cement	387	85			
Coal, sand, slate	Clay	85	27	58' cement		
Clay, sand	Cement	27	0			

