WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE:		
API #:	039-1	06321

Well Operator's Report of Well Work

	me: 15,00 Dodd	-	II No.:	7.5	
OCAT		Quadrangle:		1.3 511	
			DNAWA	511	
	Latitude: 38.501/745 reet South of Deg. Longitude-81.370043 Feet West of Deg.			•	
	20.15.1.10.1.2.10.10.1.2.10.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.1.2.10.10.1.2.10.1.2.10.10.1.2.10.1.2.10.10.1.2.10.10.1.2.10.10.10.10.10.1.2.10.10.10.10.10.10.10.10.10.10.10.10.10.			-	
	Company: Ravan Ridge Energy				
	3230 Rennsylvania Ave	Casing &	Used in	Left in well	Cement fill
	Address: Charuston' WV 25362	Tubing	drilling		up Cu. Ft.
			_		
	Agent: KYAN CUNNIGH MAN			<u> </u>	
	Inspector: TERRY GREAR		1051		
	Date Permit Issued: /D/Z8/201		92/8	395	075
	Date Well Work Commenced: 12/17/11		7 "	1834	075
	Date Well Work Completed: 12/22/11		41/2	2349	1500
	Verbal Plugging:				
	Date Permission granted on:				
	Rotary Cable Rig				
	Total Vertical Depth (ft): 2368°				
	Total Measured Depth (ft): 2368"			RECEIVE	D
*	Fresh Water Depth (ft.):		Offi	ce of Oil 8	Gas
	Salt Water Depth (ft.):			141/ 7 0 204	
	Is coal being mined in area (NY)?			MAY 1 8 201	4
	Coal Depths (ft.):		IAA	Departme	mb mb
	Void(s) encountered (N/Y) Depth(s)		4	mental P	
		<u></u>			30330071
	EN FLOW DATA (If more than two producing formation	•		ata on separate s	heet)
		zone depth (ft)			
(Gas: Initial open flow // MCF/d Oil: Initial open f				
	Final open flow <u>MCF/d</u> Final open flow Time of open flow between initial and final tests		Bbl/d		
	Static rock Pressure 180 psig (surface pressure) at				
	static rock Pressure				
			2012		
	Second producing formation Sauge W Pay zo	ne depth (ft) &			
•	Second producing formation Squaw Pay zo Gas: Initial open flow 50 MCF/d Oil: Initial open f	ne depth (ft <u>) &</u> low <i>O</i> l	Bbl/d		
•	Gas: Initial open flow <u>50 M</u> CF/d Oil: Initial open f	low <i></i> _l	Bbl/d		
(Gas: Initial open flow 50 MCF/d Oil: Initial open flow 50 MCF/d Final open flow Time of open flow between initial and final tests psig (surface pressure) at	low <u>O</u> l w <u>O</u> B 36 Hour	Bbl/d Bbl/d rs		

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

5/15/12 Date

10/19/2012

Were core samples taken? YesNoNo	Were cuttings caught during drilling? Yes	s_/No
Were Electrical, Mechanical or Geophysical logs recorded on this	s well? If yes, please list <u>Campa</u>	Ray Newh
NOTE: IN THE AREA BELOW PUT THE FOLLOW FRACTURING OR STIMULATING, PHYSICAL CHANG DETAILED GEOLOGICAL RECORD OF THE TOPS OF COAL ENCOUNTERED BY THE WELLBORE FROM SU	E, ETC. 2). THE WELL LOG WHICH IS AND BOTTOMS OF ALL FORMATIO	SASVSTEMATIC
Perforated Intervals, Fracturing, or Stimulating:		
WEIR 7500 Qualty FOAM	FRAC 1000 GAL 1	5 % HEL
	RF 2194-2220 (20 HOLES)
Squar 75 Do Quality For	on FRAC 500 Gal	1570 HCL
25000 lbs 20/40 SAND	PERF 2080 - 201	
To TAI 750 BB,	FORM TREAT	
Plug Back Details Including Plug Type and Depth(s):	11/1	
	40/1-	
Formations Encountered: Ton Den	d	_
Formations Encountered: Top Dep Surface:	in / Bot	ttom Depth
SAND: SHALE 0-315	MAVTAL 11.00.	
SAND 315 - 340	MAXTON 1688	
Sino ! SHOLE 340 - 4/30	1 111	- 1838
Sento 430 - 460		938 - 1846
	SHALE 1846	
SAND: SHALE 460- 502 SAND 502- 625	DIG LIME 18	354-1886
SAND ! SHALE 625 - 806	Big IN jun 18 Squaw 1975	186 1975
SAND 806 - 832		- 2025
SHALE 882 - 920	SAPLE 2025	
SHAVE 002 - 920	WEIR 2192	
SANO 920 - 955	SHALE 22	22-2368
SHAIE 955 - 1000		
SOND 1000 - 1028		
SAND : SHAK 1028-12.	96	
SAH SAND 1296 - 163		
SHAF 1637 - 1630	<i></i>	