



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, November 27, 2023
WELL WORK PERMIT
Vertical / Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for MESSER # 1
47-039-06400-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: JOSEPH MESSER
U.S. WELL NUMBER: 47-039-06400-00-00
Vertical Plugging
Date Issued: 11/27/2023

Promoting a healthy environment.

12/08/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 10/31, 20 23
2) Operator's
Well No. MESSER # 1
3) API Well No. 47-039-0640

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 659' Watershed FROGS CREEK, POCA RIVER
District POCA County KANAWHA Quadrangle SISSONVILLE
- 6) Well Operator WV DEP PAID PLUGGING CONTRACT 7) Designated Agent JASON HARMON
Address 601 57TH STREET S E Address 601 57TH STREET S E
CHARLESTON, WV 25304 CHARLESTON, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name ALLEN FLOWERS Name UNKNOWN AT THIS TIME
Address 165 GRASSY LICK ROAD Address _____
LIBERTY, WV 25124

10) Work Order: The work order for the manner of plugging this well is as follows:
SEE PLUGGING WORK PLAN ON NEXT PAGE.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector ALLEN FLOWERS Date 10/31/2023

12/08/2023

**WELL PLUGGING PROJECT
MESSER # 1
API # 47-039-06400**

Well detail:

The Office of Oil and Gas does not have a well record for the subject well (47-039-06400). Reference well (47-039-02393) will be considered for casing size and down hole conditions. The record shows 77' of 13-3/8" conductor, additionally there is 2020' of 8-5/8" casing and 5527' of 5-1/2" casing. Cemented locations of the casing strings are unknown. Elevation at the well site is 659'. The record shows fresh water at 160, 700' and salt water at 1300'. No coal was reported. The total depth of the well is 5588'.

Site-based considerations:

The well site is flat and covered in brush and small trees. All brush and trees that are cut may be piled and left on location. The well is situated 50' from a stream (Frogs Creek). There is currently a 6" stand of casing about 4' above ground level. The well is leaking gas and water. There is no production line attached to the well. There is no storage tank located at the well site. A entrance will need to be constructed from the county road to the well, estimated length 120'. OOG will contact locate 811 to have all sub surface utilities marked.

12/08/2023

Offset well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spuds
Cable Tools
Storage
Oil or Gas Well Dry

County Kenna
Permit No. Kan-2393

WELL RECORD

Company J. L. Trittipo
Address 600 Commerce Square
Farm Poca Coal Land Acres 1738
Location (waters) Grasslick Run
Well No. 1 Elev. 659
District Poca County Kanawha
The surface of tract is owned in fee by C. M. Melton
Address Liberty, West Va.
Mineral rights are owned by Poca Coal Land Co.
Address Uniontown, Pa.
Drilling commenced May 1, 1969
Drilling completed May 17, 1969
Date Shot From To
Well

Casing and Tubing	Used in Drilling	Left in Well	Features
Size			
16			Kind of Packer
13 3/8	77	77	
10			Size of
8 5/8	2020	2020	
6 3/4			Depth at
5 7/8 1/2	5527	5527	
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Risk Factor _____ Hrs.
Oil _____ Mts. in 24 hrs.

Attach copy of cementing record
CASINO CEMENTED 1 3/8 77 5-2-69
5 1/2 1000 5-10-69 Date
Amount of cement used (bags) 1000 5-14-69
Name of Service Co. Halliburton

WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS)

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open flow or block)
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water 700 Feet Salt Water 1300 Feet
Producing Sand Dry Hole Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil	Black	S	0	20			
Sand & Shale	Brown	Medium	20	190			
Sand	"	Hard	190	220			
Sand & Shale	Brown	Medium	220	1250	P. Water		
Sand	White	Hard	1250	1805	S. Water		
Line	"	"	1805	2010			
Sand	Brown	Medium	2010	2030			
Sand & Shale	Brown	Soft	2030	2275			
Sand	White	Hard	2275	2290			
Shale	Brown	Soft	2290	4725			
Line	Brown	Hard	4725	4825			
Sand	"	"	4825	4848			
Line	"	"	4848	5558			
Sand	White	"	5558	5570			
Line	Brown	"	5570	5588	T D		



12/08/2023

Offsetwell

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPlicate. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE LOCATIONS.

Poca Coal Land Co.
COAL OPERATOR OR OWNER
Uniontown, Pa.
ADDRESS
Above
COAL OPERATOR OR OWNER
ADDRESS
Above
LEASE OR PROPERTY NUMBER
ADDRESS

J. L. Trittipo
NAME OF WELL OPERATOR
600 Commerce Square- Charleston
COMPLETE ADDRESS
May 16, 1969
WELL AND LOCATION
Poca District
Kanawha County
Well No. 1
Poca Coal Land Farm

STATE INSPECTOR SUPERVISING PLUGGING Fred Burdette

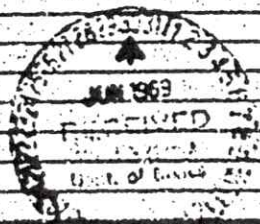
AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Kanawha

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by J. L. Trittipo well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17 day of May, 1969, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASH	
			EXP. PAID	EXP. LEFT
Newburg	Cement	Cement	4300	1225 (5 1/2)
Shale	85 GEL	to 4350		
Shale	Cement	to 4250		
Line-Shale	85 GEL	to 2000		2070 (8 5/8)
Sand-Shale	Cement	to 1900		
Sand-Shale	85 GEL	to 50		77 (13 3/8)
COAL BEAMS				
DESCRIPTION OF MONUMENT	Metal Monument with well name- Permit no.			



and that the work of plugging and filling said well was completed on the 18th day of May, 1969.

And further deponents saith not.

Sworn to and subscribed before me this 23 day of June, 1969

My commission expires: May 27 1972

Earl S. Stewart
Notary Public.
Permit No. KAN-2393-P



☉ 10°N (T) ● 38.562495°N, 81.723685°W ±13ft ▲ 683ft



14 Apr 2023 2:08:20 PM

WELL API # 47-039-06400
WELL # MESSER 1
PLUGGING WORK ORDER

The work order for the manner of plugging this well is as follows:

1. Notify inspector specialist, Allen Flowers @ (304) 552-8308.
Email address is Allen.D.Flowers@wv.gov , **Notification is required 24 hrs prior to commencing plugging operations.**
2. Move in and rig up to existing 6" casing.
3. TIH pull tubing and packer if found.
4. TIH check TD @ or below 5527'. If TD cannot be reached begin cleaning out hole to approved depth/TD by inspector.
5. Once TD has be reached and approved by inspector a bond log will be ran inside the 6" casing to determine cement bond location and free points. Any casing found with out cement in the annulus that cannot be retrieved must be perforated at all required locations.
6. TIH to TD with tubing, spot 6% gel followed by cement from 5527' to 5227'. TOH, WOC tag top of plug. Add cement if needed.
7. TIH with tubing, spot 6 % gel from 5227' to 4200', followed by cement plug From 4200' to 4000'. TOH, WOC tag top of plug. Add cement if needed.
8. TIH with with tubing , spot 6% gel from 4000' to 3000', followed by cement Plug from 3000' to 2800'. TOH, WOC tag top of plug. Add cement if needed.
9. TIH with tubing, spot gel from 2800' to 1350' followed by cement plug from 1350' to 1250'. WOC tag top of cement. Add cement if needed.
10. TIH with tubing, spot gel from 1250' to 750' followed by cement plug from 750' to 600'. TOH, WOC tag top of plug. Add cement if needed.
11. TIH with tubing, spot gel from 600' to 200' followed by cement plug from 200' to surface.
12. Rig down and install monument, reclaim site.
NOTE.. Any casing found in the well with out cement In the annulus that Cannot be retrieved must be perforated and cemented at all saltwater, Freshwater, coal, gas, casing shoe and elevation points.
12. **Class L cement will be used as a replacement for Class A cement during Supply chain interruptions.**

1) Date: 10/31/2023
2) Operator's Well Number MESSER # 1
3) API Well No.: 47 - 039 - 06400

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>JOSEPH & DEBORAH MESSER</u>	Name <u>NOT OPERATED</u>
Address <u>1416 OUR WAY ROAD</u>	Address _____
<u>CHARLESTON, WV 25312</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>CHARLESTON WELDING COMPANY, LLC</u>
_____	Address <u>P.O. BOX 1106</u>
_____	<u>ST. ALBENS, WV 25177</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>ALLEN FLOWERS</u>	(c) Coal Lessee with Declaration
Address <u>165 GRASSY LICK ROAD</u>	Name <u>N/A</u>
<u>LIBERTY, WV 25124</u>	Address _____
Telephone <u>(304) 552-8308</u>	_____

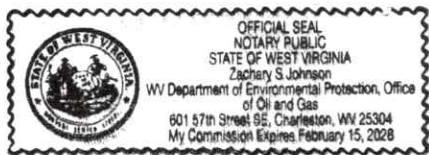
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator WV DEP PAID PLUGGING CONTRACT
 By: *Jason Harmon*
 Its: _____
 Address 601 57TH STREET S E
CHARLESTON, WV 25304
 Telephone (304) 926-0499 EX 41100



Subscribed and sworn before me this 3rd day of November 2023
 My Commission Expires Feb 15, 2028
 _____ Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

12/08/2023

WW-4B

API No.	47-039-06400
Farm Name	JOSEPH MESSER
Well No.	MESSER # 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:

By:
Its

12/08/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

12/08/2023

WW-9
(5/16)

API Number 47 - 039 - 06400
Operator's Well No. MESSER # 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WV DEP PAID PLUGGING CONTRACT OP Code _____

Watershed (HUC 10) FROGS CREEK, POCA RIVER Quadrangle SISSONVILLE

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number UNKNOWN AT THIS TIME)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? UNKNOWN AT THIS TIME

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*

Company Official (Typed Name) JASON HARMON

Company Official Title DEPUTY CHIEF

Subscribed and sworn before me this 3rd day of November, 2023

Zach Johnson Notary Public

My commission expires Feb. 15, 2028



Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10 - 10 - 20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		FESCUE	30
		CONTRACTOR MIX	10
		CLOVER	10

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: ALLEN FLOWERS

Comments: _____

Title: INSPECTOR Date: 10/31/2023

Field Reviewed? Yes No

PLUGGING PROJECT

MESSER # 1

API # 47-039-06400

Site Preparation:

The well site will be cleared of all trees and brush, all debris can be piled and left on location. 200' of silt fence will be installed around the well site to isolate the disturbed area from the stream. The area around the well 50' x 100' may be covered with tie mats or stone to stabilize the plugging equipment. A service road will need to be constructed with stone or tie mats to accommodate plugging equipment; all stone must be removed upon completion. The service road estimated length is 120'. All production equipment shall be dismantled and removed from the well site. A minimum 24" cellar will be installed around the well head.

12/08/2023

PLUGGING PROJECT

MESSER #1

API # 47-039-06400

Site Reclamation:

All production equipment shall be removed and disposed of. All silt fences shall be removed and disposed of. All tie mats and/or stone shall be removed from the well site and service road. The cellar shall be removed from around the well head. All disturbed areas will be smoothed, seeded and mulched per OOG plugging permit. A well monument will be install at the well head, minimum 6" diameter and 42" above final grade.

12/08/2023

Well Name, MESSER #1
PLUGGING PROJECT
API # 47-039-06400

I. SPECIAL PROVISIONS

1.0 Location/Site Description

Located at Frogs Creek Road, Kanawha County WV 25124

The GPS location is as follows:

Coordinates, Decimal Degrees 38.562500, -81.723656

Directions to site:

From the Charleston Area:

Take I-77 N 7.1 miles to exit 111 Tappers Creek. Turn left onto Walkers Drive and continue 1.3 miles. Turn right onto Sissonville Drive and continue 1.2 mile. Turn left onto WV-622 S Martins Branch Road and continue 3.6 miles. Turn right onto Kelly's Creek Road and continue 2 miles. Turn right onto Frogs Creek Road and continue 5 miles. The well site will be on the left side of the road.

From the Ripley Area:

Take I-77 S 23.9 miles to exit 111 Tappers Creek. Turn right onto Walkers Drive and continue 1.3 miles. Turn right onto Sissonville Drive and continue 1.2 mile. Turn left onto WV-622 S Martins Branch Road and continue 3.6 miles. Turn right onto Kelly's Creek Road and continue 2 miles. Turn right onto Frogs Creek Road and continue 5 miles. The well site will be on the left side of the road.



12/08/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47 - 039 - 06400 WELL NO.: MESSER # 1

FARM NAME: JOSEPH MESSER

RESPONSIBLE PARTY NAME: WV DEP PAID PLUGGING CONTRACT

COUNTY: KANAWHA DISTRICT: POCA

QUADRANGLE: SISSONVILLE

SURFACE OWNER: JOSEPH MESSER

ROYALTY OWNER: POCA COAL LAND

UTM GPS NORTHING: 4268476.76

UTM GPS EASTING: 436952.92 GPS ELEVATION: 659'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

ALLEN FLOWERS

Signature

INSPECTOR

Title

6/19/2023

Date

12/08/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703906400

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Nov 27, 2023 at 9:46 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Allen D Flowers <allen.d.flowers@wv.gov>, Terry W Urban <terry.w.urban@wv.gov>, sallierobinson@kanawha.us

To whom it may concern, a plugging permit has been issued for 4703906400.

James Kennedy

WVDEP OOG

 **4703906400.pdf**
3114K

12/08/2023