

Company Virginian Gasoline & Oil Co.
 Address Charleston, W. Va.
 Farm S. Spencer Moore
 Acres 190 - Lease No. 779
 Well (Farm) No. 2 - Serial No. 2890
 Elevation 762' (Spirit Level)
 Quadrangle Clendenin
 County Kanawha
 District Elk
 Engineer G. A. Cunningham
 Eng. Reg. No. 659
 File No. 70-63
 Date June 2, 1938
 Scale 1" = 400'

STATE OF WEST VIRGINIA
 Department of Mines
 OIL & GAS DIVISION
 Charleston

WELL LOCATION MAP
 File No. Kan-246-A

Denotes location of well on U. S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing.

Elk District, Kanawha County, W. Va. 246A

By Virginian Gasoline & Oil Co., Charleston, W. Va.

On 190 acres, on Pinch Creek.

Elevation, 762.1' L.

Surface and minerals owned by W. C. B. Moore et al., Charleston, W. Va.

Drilling commenced March 13, 1912; completed, June 15, 1912.

Shot at 1823'.

Oil, 250 bbls., 1st 24 hours.

Salt water at 960 and 980'.

8 $\frac{1}{4}$ " casing, 550' (pulled); 6 $\frac{5}{8}$ " , 1571'.

Coal was encountered at 440-445'.

Oil well. Abandonment reported to Dept. of Mines June 2, 1938.

Record to RCT from Mrs. Griffith August 12, 1938.

	Top.	Bottom.
Sand	0	140
Slate	140	230
Sand	230	260
Slate	260	440
Coal	440	445
Sand	445	500
Slate	500	550
Sand	550	700
Sand	700	720
Slate	720	800
Sand	800	890
Salt Sand (first water, 960'; second water, 980')	890	1380
Lime	1380	1395
Sand	1395	1510
Little Lime	1510	1540
Slate	1540	1550
Sand	1550	1560
Pencil Cave	1560	1575
Big Lime	1575	1750
Slate	1760	1780
Red rock	1780	1785
Slate and shell	1785	1800
Black sand	1800	1822
Oil Sand	1822	1850
Total depth		1850

At. King 246-A

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

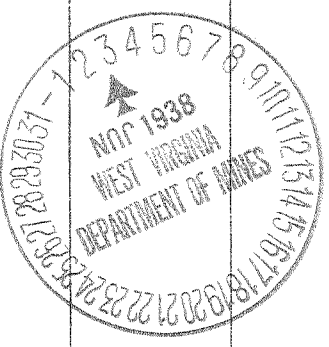
Permit No. _____ Oil or Gas Well Oil
(Kind)

Company Virginian Gasoline & Oil Company
Address Charleston, W. Va.
Farm S. S. Moore Acres 190
Location (waters) Pinch Creek
Well No. 2890 Elev. 762.1
District Elk County Kanawha
The surface of tract is owned in fee by W.C.B. Moore, et al
Address Charleston, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced March 13, 1912
Drilling completed June 15, 1912
Date shot _____ Depth of shot 1823
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 250 bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 960 & 980 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	550	---	
6 5/8	1571	1571	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT 440 FEET 60 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Sand				140			
Shale			140	230			
Shale			230	260			
Shale			260	440			
Coal			440	445			
Shale			445	500			
Shale			500	550			
Shale			550	700			
Shale			700	720			
Shale			720	800			
Shale			800	890			
Salt Sand			890	1380	First Water	960'	
Lime			1380	1395	Second Water	980'	
Shale			1395	1510			
Little Lime			1510	1540			
Shale			1540	1550			
Shale			1550	1560			
Pencil Cave			1560	1575			
Big Lime			1575	1760			
Shale			1760	1780			
Red Rock			1780	1785			
Shale & Shell			1785	1800			
Black Sand			1800	1822			
Oil Sand			1822	1850			
Total Depth				1850			



AUG 12 1938

