



Company THE OWENS LIBBEY-OWENS GAS DEPT.

Address BOX 1375 CHARLESTON, W.VA.

Farm GREAT KANAWHA PETROLEUM COAL & LBR. CO.

Tract \_\_\_\_\_ Acres 3000 Lease No. 91

Well (Farm) No. 2 & 13 Serial No. 75 & 138

Elevation (Spirit Level) 694.6 818.5

Quadrangle REYTONA

County KANAWHA District LOUDON

Engineer J.S. Flannery

Engineer's Registration No. 269

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

GREAT KANAWHA PETROLEUM, COAL & LBR. CO.

Date 10-16-39 Scale 1" = 1000'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. KAN-280A Well #75  
KAN-282A Well #138

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line

NOS. 2 & 13 (75 & 138) - THE OWENS, LIBBEY-OWENS GAS DEPT. Kan-280A and 282-A.

## GREAT KANAWHA PETR. COAL &amp; LBR. CO. NO. 75 WELL.

No. 776 O.F.-Kanawha.

Loudon District, Kanawha County, W. Va.

By The Owens, Libbey-Owens Gas Dept., Box 1375, Charleston, W. Va.

Abandoned under permit Kan-.....-A.

On 3000 acres, on Lens Creek.

Elevation, 694.8' L.

Surface and minerals owned by Great Kan. Petr. Coal & Imbr. Co.,  
Box 2, Shamokin, Pa.

Drilling commenced Dec. 3, 1920; completed, Feb. 16, 1921.

Shot Feb. 14, 1920, at 1098-1105 and 1105-1135'.

Volume, 370,000 cu. ft.

Rock pressure, 351 lbs. in 20 hrs.

13" casing, 16'; 10", 100'; 8 $\frac{1}{2}$ ", 600' (pulled); 6 $\frac{5}{8}$ ", 1050';  
2" tubing, 1208'.Anchor packer, 6 $\frac{5}{8}$ " x 2, set at 1069'.

Perf. top 1131; perf. bot., 1136; perf. top, 1142; perf. bot., 1147'.

Gas well. Abandonment reported to Dept. of Mines Oct. 12, 1939.

Record to RCT from Mrs. Griffith December 1, 1939.

	Top.	Bottom.
Surface	0	10
Sand, gravel	10	26
Sand	26	107
Lime	107	113
Slate	113	180
Sand	180	235
Slate	235	249
Sand	249	335
Slate	335	350
Sand	350	400
Slate	400	430
Sand	430	500
Lime	500	550
Salt Sand	550	660
Break	660	665
Sand	665	685
Red rock	685	700
Lime and sand	700	830
Red rock	830	845
Lime, white	845	895
Slate	895	920
Lime	920	960
Slate	960	970
Lime and shells	970	995
Pencil Cave	995	1005
Big Lime (gas, 1100-1105', 480,000 cu. ft.; gas, 1130-1135', no gauge)	1005	1225
Big Injun Sand	1225	1270
Squaw shells	1270	1427
Sand	1427	1436
Slate and shells	1436	1650
Shale	1650	1658
Shells and slate	1658	1775
Total depth drilled		1775
Hole filled up to		1208



WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

976

WELL RECORD

Permit No. KAN-280A

Oil or Gas Well Gas Well  
(Kind)

Company The Owens, Libbey-Owens Gas Department  
 Address P. O. Box 1375, Charleston, W. Va.  
 Farm Great Kan. Petr. Coal & Imp. Co. Acres 3000  
 Location (waters) Lens Creek  
 Well No. 75 Elev. 694.8  
 District Loudon County Kanawha  
 The surface of tract is owned in fee by Great Kan. Petr. Coal & Labr. Co.  
 Address Box 2, Shamokin, Pa.  
 Mineral rights are owned by Same  
 Address \_\_\_\_\_  
 Drilling commenced 12-3-20  
 Drilling completed 2-16-21 1098-1105  
 Date shot 2-14-20 Depth of shot 1105-1135  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ 370,000 Cu. Ft.  
 Rock Pressure 351 lbs. 20 hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	16'	16'	Anchor
10	100'	100'	Size of
8 1/4	600'		6 5/8" x 2"
6 5/8	1050'	1050'	Depth set
5 3/16			1069'
3			Perf. top
2	1208'		1131'
Liners Used			Perf. bottom
			1136'
			Perf. top
			1142'
			Perf. bottom
			1147'

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Surface			0	10			
Sand, gravel			10	26			
Sand			26	107			
Lime			107	113			
Slate			113	180			
Sand			180	235			
Slate			235	249			
Sand			249	335			
Slate			335	350			
Sand			350	400			
Slate			400	430			
Sand			430	500			
Lime			500	550			
Salt Sand			550	660			
Break			660	665			
Sand			665	685			
Red Rock			685	700			
Lime & Sand			700	830			
Red Rock			830	845			
Lime, white			845	895			
Slate			895	920			
Lime			920	960			
Slate			960	970			
Lime & Shells			970	995			
Pencil Cave			995	1005			
Big Lime			1005	1225	Gas	1100-1105	480,000
Big Injun			1225	1270	"	1130-1135	No Gauge
Squaw Shells			1270	1427			
Sand			1427	1436			
Slate & Shells			1436	1650			
Shale			1650	1658			
Shells & Slate			1658	1775			
Total depth drilled				1775			
Hole filled up to				1208			



