

#1 (3133) 0.19 W
0.06 N

#4 (3255) 1.3 W
8.07 S

New Location

Drill Deeper

Abandonment

✓ SEP 15 1941

Company VIRGINIAN GASOLINE & OIL CO.

Address CHARLESTON, W. VA.

Farm S. MULLINS

Tract Acres 66 Lease No. 27201

Well (Farm) No. 1 & 4 Serial No. 3255 - 3133

Elevation (Spirit Level) #3133 - 10106 #3255 - 9331

Quadrangle CLENDENIN

County KANAWHA District ELK

Engineer G. A. Cunningham

Engineer's Registration No. 659

File No. 72-63 Drawing No.

Date AUG. 29, 1941 Scale 1" = 660'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-332A-333A
3133 3255

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-217

S. MULLINS NOS. 1 (3133) & 4 (3255) - VIRGINIAN GASO. & OIL CO. - KAN-332-A & 333-A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

917

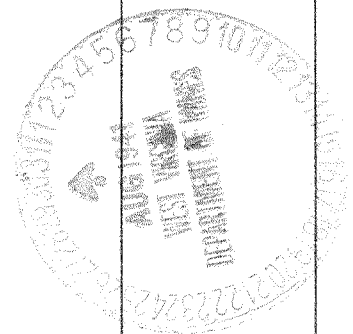
WELL RECORD

Permit No. 3333-A Oil or Gas Well Oil
(KIND)

Company Virginian Gasoline & Oil Company
 Address Box 1626, Charleston, West Virginia
 Farm S. Mullins Acres 66
 Location (waters) Blue Creek
 Well No. 3133 Elev. 1010.6
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by J. D. Mills, et al
 Address Pinch, West Va.
 Drilling commenced October 29, 1914
 Drilling completed December 26, 1914
 Date shot _____ Depth of shot 2039
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft. CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date
 Rock Pressure _____ lbs. _____ hrs.
 Oil 75 bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT 220 FEET 60 INCHES
 Fresh water _____ feet _____ FEET _____ INCHES
 Salt water 1005 feet _____ FEET _____ INCHES

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	670		
6 5/8	1639	1639	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				10			
Sand			10	20			
Red Rock			20	40			
Slate			40	60			
Sand			60	100			
Slate			100	125			
Sand			125	200			
Slate			200	210			
Lime			210	220			
Coal			220	225			
Lime			225	250			
Slate			250	260			
Sand			260	350			
Slate			350	400			
Sand			400	475			
Slate			475	500			
Sand			500	600			
Slate & Shells			600	730			
Sand			730	770			
Slate & Shells			770	920			
Salt Sand			920	1430	Water	1005	Big
Slate			1430	1440			
Red Rock			1440	1455			
Slate & Shells			1455	1583			
Little Lime			1583	1631			
Slate			1631	1635			
Big Lime			1635	1790	Gas	1735	
Slate			1790	1800			
Red Rock			1800	1815			
Slate & Shells			1815	1840			
Weir Sand			1840	2049	Gas	1878	
					"	1888	
					"	1953	
					Oil	1985	First
					Oil & Gas	2040	Second
Total Depth				2049			



(Over)

OCT - 8 1941

