

4,19 W  
0.67 Q

New Location   
 Drill Deeper   
 Abandonment

JAN - 3 1943

Company Empire Petroleum Co.  
 Address Union Trust Bld. Parkersburg W. Va.  
 Farm Chloe Wertz  
 Tract \_\_\_\_\_ Acres 6 Lease No. 41-61  
 Well (Farm) No. 2 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 822.75 D.F.  
 Quadrangle Glendenin  
 County Kanawha District EIK  
 Engineer E. C. Tabler  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 12-9-42 Scale 1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-375-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

953

WELL RECORD

Permit No. 375-A

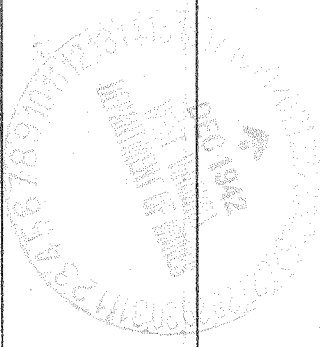
Oil or Gas Well OIL  
(KIND)

Company **EMPIRE PETROLEUM COMPANY**  
 Address **Union Trust Bldg. Parkersburg, W. Va.**  
 Farm **Chloe Wertz** Acres **6**  
 Location (waters) **- - -**  
 Well No. **2** Elev. **822.75DF**  
 District **Elk** County **Kanawha**  
 The surface of tract is owned in fee by **W. W. Wertz**  
**Security Bldg.** Address **Charleston, W. Va.**  
 Mineral rights are owned by **W. W. Wertz,**  
**Security Bldg.** Address **Charleston, W. Va.**  
 Drilling commenced **- - -**  
 Drilling completed **- - -**  
 Date Shot **Twice in Weir Sand** From **- - -** To **- - -**  
 With **50 Quarts**  
 Open Flow /10ths Water in **- - -** Inch  
 /10ths Merc. in **- - -** Inch  
 Volume **- - -** Cu. Ft.  
 Rock Pressure **- - -** lbs. **- - -** hrs.  
 Oil **- - -** bbls., 1st 24 hrs.  
 Fresh water **- - -** feet **- - -** feet  
 Salt water **- - -** feet **- - -** feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer <b>-</b>
18.			<b>-</b>
10.			Size of <b>-</b>
8 1/4			<b>-</b>
<del>7 1/2</del> 7"	1624' (Est.)		Depth set <b>-</b>
5 3/8 1/2	342' 2"		<b>-</b>
3.			Perf. top <b>-</b>
2.			Perf. bottom <b>-</b>
Liners Used			Perf. top <b>-</b>
			Perf. bottom <b>-</b>

CASING CEMENTED **- - -** SIZE **- - -** No. Ft. **- - -** Date **- - -**  
 COAL WAS ENCOUNTERED AT **- - -** FEET **- - -** INCHES  
**- - -** FEET **- - -** INCHES **- - -** FEET **- - -** INCHES  
**- - -** FEET **- - -** INCHES **- - -** FEET **- - -** INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Squaw			1854	1880			
Weir (			1954	1958			
					1st Pay	1954	
					2nd Pay	2013	
Total Depth				2021			
(Above only well record available)							



JUL 13 1949



WERTZ, CHLOE, NO. 2.

Kan-375-A.

By Empire Petroleum Co.

Elk Dist.

*J. M. Ford* S.F. No. 953 -