



C.T. Woods

K.C. Coleman

E. E. EDGELL
Coal not operated

Stake
(Call Wh. Oak)

Jack Oak

#1 (383)	4.38 W
	1.8
Uriah Young	
#2 (440)	4.35 W
	1.67

✓ JUN - 6 1943

New Location
 Drill Deeper
 Abandonment

Company VIRGINIAN GASOLINE & OIL CO.
 Address CHARLESTON, W.VA.
 Farm E. E. EDGELL
 Tract Acres 10 Lease No. 8362
 Well (Farm) No. 1 & 2 Serial No. 383, 440
 Elevation (Spirit Level) AS SHOWN
 Quadrangle CLENDENIN
 County KANAWHA District BIG SANDY
 Engineer E. E. Edgell
 Engineer's Registration No. 659
 File No. 72-67 Drawing No. _____
 Date MAY 20, 1943 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-384-A - #383
KAN-385-A - #340

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

E. E. EDGELL Nos. 1 (383) & 2 (440) - VIRGINIAN GAS. & OIL CO. - KAN-384-A & 385-A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

945

WELL RECORD

Permit No. 384-A

Oil or Gas Well 011
(KIND)

Company VIRGINIAN GASOLINE AND OIL COMPANY
 Address Box 2633, Charleston, W. Va.
 Farm E. E. Edgell Acres 10
 Location (waters) Sand Run of Elk River
 Well No. 383 Elev. 1035.6
 District Big Sandy County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by E. E. Edgell
 Address Los Angeles, Cal.
 Drilling commenced April 2, 1912
 Drilling completed May 15, 1912
 Date Shot 11-24-13 From 2070 To _____
 With 60 Qts
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 90 _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 1260 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
18.	14	14	
10.			Size of
8 3/4	866	866	
6 3/8	1816	1816	Depth set
5 3/16			
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 560 FEET 72 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	50			
Sand			50	100			
Red Rock			100	200			
Sand			200	250			
Red Rock			250	320			
Sand			320	400			
Slate			400	470			
Sand			470	550			
Black Slate			550	560			
Coal			560	566			
Black Slate			566	700			
Sand			700	725			
Slate			725	730			
Sand			730	860			
Slate			860	915			
Sand			915	960			
Black Slate			960	1000			
Broken Up			1000	1050			
Black Slate			1050	1200			
Salt Sand			1200	1630	Water	1260'	Mole Full
Slate			1630	1690	Gas - Show	1300'	
Red Rock			1690	1720			
Maxon Sand			1720	1745			
Little Line			1745	1775			
Black Slate			1775	1780			
Black Line			1780	1790			
Pencil Cave			1790	1800			
Big Line			1800	1933			
Black Slate			1933	1935			
Injun			1935	1965	Gas	1935-1945	1,360,000 cu.ft
Break			1965	2070			
Squaw Sand			2070	2092	Oil	2072	
Total Depth				2105			



