



#1 (383) 4.38 W  
 1.8  
 Uriah Young  
 #2 (440) 4.35 W  
 1.67

JUN - 6 1943  
 Stake B.O. Pfr.

New Location   
 Drill Deeper   
 Abandonment

Company VIRGINIAN GASOLINE & OIL CO.  
 Address CHARLESTON, W.VA.  
 Farm E. E. EDGELL  
 Tract          Acres 10 Lease No. 8362  
 Well (Farm) No. 1 & 2 Serial No. 383, 440  
 Elevation (Spirit Level) AS SHOWN  
 Quadrangle CLENDENIN  
 County KANAWHA District BIG SANDY  
 Engineer G. D. Birmingham  
 Engineer's Registration No. 659  
 File No. 72-67 Drawing No.           
 Date MAY 20, 1943 Scale 1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. KAN-384-A - #383  
KAN-385-A - #340  
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

E. E. EDGELL Nos. 1 (383) & 2 (440) - VIRGINIAN GAS. OIL CO. - KAN-384-A & 385-A

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

946

WELL RECORD

Permit No. 385-A

Oil or Gas Well 011  
(KIND)

Company VIRGINIAN GASOLINE & OIL COMPANY  
Address Box 2633, Charleston, W. Va.  
Farm E. E. Edgell Acres 10  
Location (waters) Sand Run of Elk River  
Well No. 440 Elev. 957.5  
District Big Sandy County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by E. E. Edgell  
Address Los Angeles, Cal.  
Drilling commenced Aug. 27, 1912  
Drilling completed Oct. 15, 1912  
Date Shot 6-13-13 From 2004 To \_\_\_\_\_  
With 7-26-13- with 60 Qts. each time  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 50 bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	758	758	
6 5/8	1740	1740	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 270 FEET 84 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES 510 FEET 48 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			80	110			
Slate			110	140			
Sand			140	170			
Lime Shells			170	240			
Sand			240	270			
Coal			270	277			
Sand			277	318			
Shells			318	390			
Sand			390	430			
Slate			430	510			
Coal			510	514			
Lime			514	595			
Slate			595	640			
Slate & Lime			640	660			
Sand			660	750			
Slate			750	860			
Sand			860	920			
Slate			920	1040			
Lime			1040	1050			
Slate			1050	1185			
Salt Sand			1185	1585			
Slate			1585	1610			
Lime			1610	1620			
Slate			1620	1640			
Lime			1640	1650			
Slate			1650	1658			
Maxon Sand			1658	1690			
Slate			1690	1698			
Little Lime			1698	1726			
Pencil Cave			1726	1738			
Big Lime			1738	1878			
Injun Sand			1878	1910			
Shells			1910	1996			
Slate			1996	2004 1/2			
Top of Sand			2004 1/2	2020			
Pay			2006	2014			
Total Depth			2021				



