



Company VIRGINIAN GASOLINE & OIL CO
 Address CHARLESTON, W.VA
 Farm EDWARD GEBHART
 Tract _____ Acres 900 Lease No. 881
 Well (Farm) No. 15, 17, 18 Serial No. 3177
 Elevation (Spirit Level) AS SHOWN 3188
 Quadrangle CLENDENIN
 County KANAWHA District ELK
 Engineer [Signature]
 Engineer's Registration No. 659
 File No. 72-63 Drawing No. _____
 Date DEC. 1, 1943 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 KAN-411-A - # 3177
 FILE NO. ~~KAN-412-A - # 3188~~
 KAN-413-A - # 3189

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

EDWARD GEBHART, & 18 (3189) - VIRGINIAN GASOLINE & OIL CO, KAN-411-A, 412A & 413-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. 711-A Oil or Gas Well Oil
(KIND)

Company Virginian Gasoline & Oil Company
Address Box 2633, Charleston, W. Va.
Farm Edward Gebhart Acres 900
Location (waters) Blue Creek
Well No. 3177 Elev. 1043.9
District Elk County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Kanawha Crude Oil Co.
Address Charleston, W. Va.
Drilling commenced March 3, 1915
Drilling completed April 8, 1915
Date Shot 4-15-15 From 2050 To _____
With 10 Qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 8.75 bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water 1040 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	753	Pulled	
6 5/8	1659	1659	Depth set
5 3/16	2002	2002	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 290 FEET 36 INCHES
_____ FEET _____ INCHES 700 FEET 12 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Mud				12			
Sand			12	90			
Slate			90	120			
Sand			120	290			
Coal			290	293			
Sand			293	480			
Slate			480	500			
Sand			500	620			
Slate			620	655			
Sand			655	700			
Coal			700	701			
Sand			701	753			
Slate			753	765			
Sand			765	895			
Slate			895	940			
Sand			940	1023			
Salt Sand			1023	1450	Water	1040	Hole Full
Red Rock			1450	1540			
Break			1540	1560			
Maxon Sand			1560	1592			
Slate			1592	1599			
L. Lime			1599	1638			
Slate			1638	1646			
Shells			1646	1648			
Pencil Cave			1648	1651			
Big Lime			1651	1816			
Red Rock			1816	1850			
Weir Sand			1850	2061	First Gas	1860	
Total				2063	Big Gas	1921	
					First Oil	2052-2061	



