



New Location   
 Drill Deeper   
 Abandonment

JUL 12 1948

0.6 W  
 2.35

Company POCA FORK OIL & GAS CO.  
 Address CLENDENIN, W. VA.  
 Farm W. T. HARDING  
 Tract \_\_\_\_\_ Acres 42 5/8 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1033  
 Quadrangle KENNA  
 County KANAWHA District POCA  
 Engineer PAUL E. JOACHIM  
 Engineer's Registration No. 669  
 File No. 68-73 Drawing No. \_\_\_\_\_  
 Date JUNE 5, 1948 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-496-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

W. T. HARDING NO. 1 - POCA FORK O. & G. CO. - KAN-496-A



*Completed no unexpected*

*12911*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 496-A Oil or Gas Well X (KIND)

Company Poca Fork Oil and Gas Co.  
Address Clendenin, W. Va.  
Farm W. T. Harding Acres \_\_\_\_\_  
Location (waters) \_\_\_\_\_  
Well No. 1-Sr-3 Elev. \_\_\_\_\_  
District Poca County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16	1820'	1820'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 9-6-26  
Drilling completed 12-11-26  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 33,330 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				10			
Stone			10	16			
Sand			16	40			
Slate			40	60			
Sand			60	450			
Slate			450	475			
Sand			475	650			
Slate			650	670			
Sand			670	875			
Coal			875	897			
Sand			897	950			
Slate			950	1020			
Sand			1020	1070			
Slate and lime shells			1070	1315			
Salt sand			1315	1700			
Break			1700	1705	Oil	1423' - 1426'	250 bbls.
Maxton sand			1705	1755			
Break			1755	1758			
Little lime			1758	1780			
Break			1780	1785			
Lime shell			1785	1790			
Pencil cave			1790	1800			
Big lime			1800	1962			
Injun sand			1962	1992			
Slate			1992	2368			
Berea grit			2368	2372			
Slate			2372	2480	Gas	2482	Increased to 10/10 w/1"
Shell			2480	2483			
Slate			2483	2770			
Shelly sand			2770	2782			
Slate			2782	2866			
Sand shells			2866	2876			
Slate			2876	2903			
Total depth				2903	Big Lime Gas	No record of	

*JUL 23 1948*