

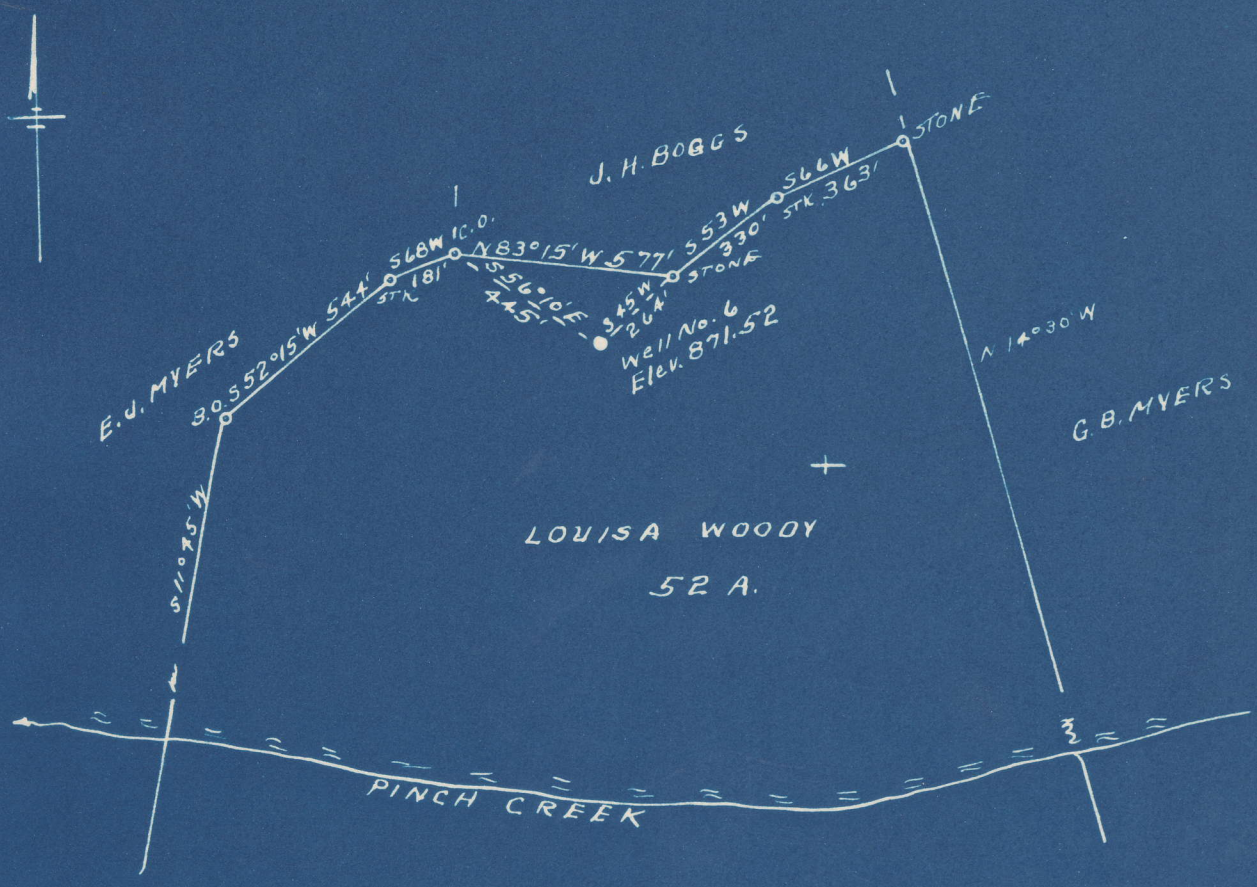
0 1 2 3 Latitude 38° 30'

1

2

3

Longitude 81° 25'



5.74 S
2.70 W

New Location..
 Drill Deeper.....
 Abandonment.....

Company OKMULGEE SUPPLY CORP.
 Address OKMULGEE, OKLA.
 Farm LOUISA WOODY
 Tract _____ Acres 52 Lease No. _____
 Well (Farm) No. 6 Serial No. _____
 Elevation (Spirit Level) 871.52
 Quadrangle CLENDENNIN
 County KANAWHA District ELK
 Engineer G. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 10-11-48 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-540-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

60.217

LOUISA WOODY NO. 6 WELL.

54DA

Elk District, Kanawha County, W. Va.
 By Okmulgee Supply Corp., Okmulgee, Okla.
 Abandoned under permit Kan-.....-A?

Onacres.

Elevation,' L.

Drilling completed in 1919.

Shot May 19, 1919, at 1994-2065'.

8 $\frac{1}{2}$ " casing, 360'; 6 $\frac{5}{8}$ " , 1686'; all left in.

Oil and gas well. Record to Dept. of Mines stamped Oct. 6, 1948.

Record to RCT from Mrs. Griffith Jan. 5, 1949. Old File No. 1348.

	Top.	Bottom.
Coal	350 -	355
Coal	475 -	478
Salt Sand	865 -	1440
Maxton Sand	1500 -	1585
Big Lime	1662 -	1812
Big Injun Sand	1812 -	1835
Weir Sand (oil, 1984'; Oil, 1992'; gas, 2010'; oil, 2013')	1980 -	2067
Total depth		2074



Completed no interruption

1348

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. *140A*

Oil or Gas Well Oil & Gas
(KIND)

Company <u>Okmulgee Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Okmulgee, Okla.</u>	Size			
Farm <u>Louisa Woody</u> Acres _____	16			Kind of Packer _____
Location (waters) _____	13			Size of _____
Well No. <u>6</u> Elev. _____	10			Depth set _____
District <u>Elk</u> County <u>Kanawha</u>	8 1/4		<u>360</u>	
The surface of tract is owned in fee by _____	6 5/8		<u>1686'</u>	
Address _____	5 3/16			
Mineral rights are owned by _____	3			Perf. top _____
Address _____	2			Perf. bottom _____
Drilling commenced <u>--</u>	Liners Used			Perf. top _____
Drilling completed <u>1919</u>				Perf. bottom _____
Date Shot <u>5/19/1919</u> From <u>1994</u> To <u>2065</u>				
With _____				
Open Flow /10ths Water in _____ Inch				
/10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____	SIZE _____	No. Ft. _____	Date _____
COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
_____	FEET _____	INCHES _____	
_____	FEET _____	INCHES _____	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			350	355			
Coal			475	478			
Salt Sand			865	1440			
Maxon Sand			1500	1585			
Big Lime			1662	1812			
Big Injun			1812	1835			
Weir Sand			1980	2067			
Oil			1984				
Oil			1992				
Gas			2010				
Oil			2013				
Total Depth				2074			

