



# 12	0.23	S
	4.08	W
# 5	0.05	S
	4.06	W
# 1	0.26	S
	3.93	W

# 2	0.12	S
	3.90	W
# 3	0.03	S
	3.88	W
# 7	0.18	S
	3.97	W
# 6	0.07	S
	3.82	W

New Location
 Drill Deeper
 Abandonment

Company OKMULGEE SUPPLY CORP.
 Address OKMULGEE, OKLA.
 Farm FRED GARDNER
 Tract _____ Acres 145 Lease No. _____
 Well (Farm) No. 51-23-2-5-6-7 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle CLENDENNIN
 County KANAWHA District ELK
 Engineer L. F. Daye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 9-10-48 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON KAN-550-A-#7
 KAN-552-A-#6

WELL LOCATION MAP

KAN-548 FILE NO. KAN-538-A-#12
 #2 KAN-539-A-#5
 KAN-549-A-#3 KAN-543-A-#1

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

FRED GARDNER NO. 3 WELL.

549A

Elk District, Kanawha County, W. Va.
By Okmulgee Supply Corp., Okmulgee, Okla.
Abandoned under permit Kan-.....-A?
On 145 acres.

Elevation, ' L.

Shot at 1636-1806' (?)

Date of completion not given.

8 $\frac{5}{8}$ " casing, 440'; 7", 1434'; all left in.

Record to Dept. of Mines stamped Oct. 13, 1948.

Record to RCT from Mrs. Griffith Jan. 5, 1949. Old File No. 1323.

	Top.	Bottom.
Coal	85	- 90
Salt Sand	608	- 1194
Maxton Sand	1234	- 1354
Big Lime	1400	- 1545
Squaw Sand (gas, 1639') (oil, 1640-1650')	1636	- 1653
Weir Sand (oil, 1747-1751') (oil and gas, 1764-1768') (oil, 1796-1800')	1740	- 1806
Total depth		1810



Completed no inspection

See plat
Kan 538A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1373

WELL RECORD

Permit No. Ab 579-A

Oil or Gas Well _____
(KIND)

Company OKMULGEE SUPPLY CORPORATION
Address OKMULGEE, OKLA.
Farm Fred Gardner Acres 145
Location (waters) _____
Well No. 3 Elev. _____
District Elk County Gardner Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed _____
Date Shot From 1636 To 1806'
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/2 <u>8-5/8"</u>		<u>440</u>	Perf. top
6 5/8 <u>7"</u>		<u>1434</u>	Perf. bottom
<u>5 3/16</u>			Perf. top
<u>3</u>			Perf. bottom
<u>2</u>			
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			85	90			
Salt Sand			608	1194			
Maxon			1234	1354			
Big Lime			1400	1545			
Squaw Sand			1636	1653			
Gas			1639				
Oil			1640	1650			
Weir Sand			1740	1806			
Oil			1747	1751			
Oil & Gas			1764	1768			
Oil			1796	1800			
Total Depth				1810			

