



Company OKMULGEE SUPPLY CORP.

Address OKMULGEE, OKLA.

Farm H. T. CLINE

Tract _____ Acres 5 Lease No. _____

Well (Farm) No. 1 Serial No. NW

Elevation (Spirit Level) 667.90

Quadrangle CLENDENNIN

County KANAWHA District ELK

Engineer R. F. Dye

Engineer's Registration No. 804

File No. _____ Drawing No. _____

Date 10-13-48 Scale 1" = 100'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-559-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

5-0 217

H. T. CLINE NO. 1 WELL.

559A

Elk District, Kanawha County, W. Va.
By Okmulgee Supply Corp., Okmulgee, Okla.
Abandoned under permit Kan-.....-A?
On.....acres.

Elevation,' L.

Drilling completed in 1912.

Shot Oct. 26, 1912, at 175-1765'; May 29, 1913, at 1752-1759';

April 2, 1914, at 1750-1760'; and Feb. 17, 1919, at 1750-1765'.

8 $\frac{1}{2}$ " casing, 505'; 6 $\frac{3}{8}$ " tubing, 1766'; all left in.

Oil well. Record to Dept. of Mines stamped Nov. 8, 1948.

Record to RCT from Mrs. Griffith Jan. 5, 1949. Old File No. 1320.

	Top.	Bottom.
Coal	317	320
Salt Sand	790	1350
Marxton Sand	1355	1445
Big Lime	1480	1660
Squaw Sand (oil and gas, 1752')	1748	1756
Total depth		1766



Completed no inspection

1320

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 559A

Oil or Gas Well _____
(KIND)

Company Okmulgee Supply Corporation
 Address Okmulgee, Okla.
 Farm H. T. Cline Acres _____
 Location (waters) Elk River
 Well No. 1 Elev. _____
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed 1912
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/2 <u>8-5/8"</u>	<u>505</u>	<u>505</u>	
6 5/8	<u>1505</u>	<u>1505</u>	
5 3/16			
3			Perf. top
2	<u>1766</u>	<u>1766</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			317	320			
Salt Sand			790	1350			
Maxon Sand			1355	1445			
Big Lime			1480	1660			
Squaw Sand			1748	1756			
Oil & Gas			1752				
Total Depth				1766			
Shot record							
10/26/12			1750-1765				
5/29/13			1752-1759				
4/2/14			1750-1760				
2/17-19			1750-1765				



Handwritten mark in red circle