



1.08 S
2.22 W

Company OKMULGEE SUPPLY CORP.
 Address OKMULGEE, OKLA.
 Farm BLUE CREEK COAL & LAND CO. (MIN.)
 Tract _____ Acres 129 Lease No. _____
 Well (Farm) No. 25 Serial No. _____
 Elevation (Spirit Level) 1025.40
 Quadrangle CLENDENNIN
 County KANAWHA District ELK
 Engineer R. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 12-21-48 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-577-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 2/11

BLUE CREEK TRACT NO. 25 WELL.

577A

Elk District, Kanawha County, W. Va.
By Okmulgee Supply Corp., Okmulgee, Okla.
Abandoned under permit Kan-.....-A?
On.....acres.

Elevation,' L.

Drilling completed in 1913.

Shot Oct. 14, 1913, at 2018-2025'; July 15, 1916, at 2019-2027'; and
May 5, 1919, depth not given.

8 1/2" casing, 509'; 6 3/8", 1654'; 2" tubing, 2031'; all left in.

Oil well. Record to Dept. of Mines not dated or stamped.

Record to RCT from Mrs. Griffith Feb. 3, 1949. Old File No. 1365.

| | Top. | Bottom. |
|--------------------------------|------|---------|
| Coal | 350 | - 360 |
| Salt Sand | 1015 | - 1470 |
| Maxton Sand | 1570 | - 1585 |
| Big Lime | 1643 | - 1800 |
| Weir Sand (oil and gas, 2020') | 1850 | - 2031 |
| Total depth | | 2031 |



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Completed No. 1365

WELL RECORD

Permit No. 577-A

Oil or Gas Well X (KIND)

Company Okmulgee Supply Corporation
Address Okmulgee, Okla
Farm Blue Creek Tract Acres _____
Location (waters) _____
Well No. 25 Elev. _____
District Elk County Kenawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed 1913
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | |
| 16 | | | Kind of Packer |
| 13 | | | |
| 10 | | | Size of |
| 8 1/4 | | <u>509</u> | |
| 6 3/8 | | <u>1654'</u> | Depth set |
| 5 3/16 | | | |
| 3 | | | Perf. top |
| 2 | | <u>2031'</u> | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

| CASING CEMENTED | SIZE | No. Ft. | Date |
|-----------------|------|---------|------|
| | | | |

| COAL WAS ENCOUNTERED AT | FEET | INCHES |
|-------------------------|------|--------|
| | | |
| | | |
| | | |

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|---------------|-------|--------------|------------|--------|-------------------|-------------|---------|
| COAL | | | 350 | 360 | | | |
| Salt Sand | | | 1015 | 1470 | | | |
| Maxon Sand | | | 1570 | 1685 | | | |
| Big Lime | | | 1643 | 1800 | | | |
| Weir Sand | | | 1850 | 2031 | | | |
| Oil & Gas | | | 2020 | | | | |
| Total Depth | | | | 2031' | | | |
| shot records: | | | | | | | |
| 10/14/13 | | | 2018-2025 | | | | |
| 7/15/18 | | | 2019-2027 | | | | |
| 5/5/19 | | | none shown | | | | |