



	0.92 S
#15	2.47 W
#35	1.08 S
	2.50 W

New Location   
 Drill Deeper   
 Abandonment

Company OKMULGEE SUPPLY CORP.  
 Address OKMULGEE, OKLA.  
 Farm BLUECREEK COAL & LAND CO. (MIN.)  
 Tract \_\_\_\_\_ Acres 80 Lease No. \_\_\_\_\_  
 Well (Farm) No. 515-35 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) #15-1285.00 #35-960.40  
 Quadrangle CLENDENNIN  
 County KANAWHA District ELK  
 Engineer D. F. Dye  
 Engineer's Registration No. 804  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 12-20-48 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-579-A #15  
KAN-569-A #35

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-218

BLUE CREEK TRACT NO. 15 WELL.

579A

Elk District, Kanawha County, W. Va.  
By Okmulgee Supply Corp., Okmulgee, Okla.  
Abandoned under permit Kan-.....-A?  
On 80 acres, on Laurel Fork.  
Elevation, 1285' L.  
Drilling commenced in 1913.  
Shot Aug. 27, 1913, with 20 qts., at 2264-2271'.  
8 $\frac{1}{2}$ " casing, 700'; 7" O. D., 1905'; 5 $\frac{1}{2}$ ", 1954'; 2" tubing, 2275';  
all left in.  
Oil well. Record to Dept. of Mines not dated or stamped.  
Record to RCT from Mrs. Griffith Feb. 3, 1949. Old File No. 1364.

	Top.	Bottom.
Coal	240	- 242
Salt Sand	1200	- 1670
Maxton Sand	1800	- 1822
Big Lime	1890	- 2055
Big Injun Sand	2106	- 2155
Weir Sand (oil and gas, 2264-2269')	2190	- 2271
Total depth		2275



Completed no duplication **1364**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 579-A

Oil or Gas Well \_\_\_\_\_ (KIND)

Company Okmulgee Supply Corporation  
 Address Okmulgee, Okla.  
 Farm Blue Creek Tract Acres 80  
 Location (waters) Laurel Fork  
 Well No. 15 Elev. 1285'  
 District Elk County Kanawha  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 1913  
 Drilling completed \_\_\_\_\_  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	700	700	<i>all</i>
6 5/8 7" OD	1905	1905	Depth set
5 3/16 5-1/2"	1954	1954	<i>1700 all</i>
3			Perf. top
2	2275	2275	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			240	242			
Salt Sand			1200	1670			
Maxon Sand			1800	1822			
Big Lime			1890	2055			
Big Injun			2106	2155			
Weir			2190	2271			
Oil & Gas			2264	2269			
Total Depth				2275			
shot record							
8-27-13	20 Qts.		2264-2271				