



Company OKMULGEE SUPPLY CORP.
 Address OKMULGEE, O.KLA.
 Farm W.A. McCORKLE
 Tract _____ Acres 146.5 Lease No. _____
 Well (Farm) No. 54-9-11 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle CLENDENIN
 County KANAWHA District ELK
 Engineer L.F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 5-2-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 KAN-583-A-#6
 FILE NO. KAN-584-A-#9
 KAN-585-A-#11

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

60 218

Elk District, Kanawha County, W. Va.
 By Okmulgee Supply Corp., Okmulgee, Okla.
 Abandoned under permit Kan-.....-A?
 On.....acres.
 Elevation, ' L.
 Completed in 1916.
 Shot Jan. 17, 1916, at 2166-2174'; July 13, 1916, at 2163-2173';
 Nov. 22, 1916, at 1998-2008'; Apr. 3, 1918, at 2159-2169';
 Jan. 24, 1919, at 2163-2173'; Nov. 30, 1920, at 2162-2173'; and
 April 27, 1926, at 2163-2173'.
 7" O. D. casing, 1783'; 5½", 1793'; 2" tubing, 2177'
 Record to Dept. of Mines stamped Jan. 19, 1949. Oil well.
 Record to RCT from Mrs. Griffith September 14, 1949. Old File No. 1399.

	Top.	Bottom.
Coal	365 -	368
Coal	575 -	577
Coal	990 -	995
Salt Sand	1115 -	1530
Big Lime	1768 -	1928
Weir Sand (gas, 1995, 2055, and 2100')		
Oil, 2162, 2167, 2170, and 2173')	1985 -	2173
Total depth		2177



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1399

WELL RECORD

Permit No. Ab 583-A

Oil or Gas Well X (KIND)

Company OKMULGEE SUPPLY CORPORATION
 Address OKMULGEE, OKLA.
 Farm W. A. McCorkle Acres _____
 Location (waters) _____
 Well No. Elk- 6 Elev. _____
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed 1916
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8 7" OD	1783	1783	Depth set
5 3/16 5-1/2"	1793	1793	
3			Perf. top
2	2177	2177'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			365	368			
Coal			575	577			
Coal			990	995			
Salt Sand			1115	1530			
Big Lime			1768	1928			
Weir Sand			1985	2173			
Gas			1995				
Gas			2055				
Gas			2100				
Oil			2162				
Oil			2167				
Oil			2170				
Oil			2173				
Total Depth				2177			
SHOT RECORD			TOP	BOTTOM			
			1-17/1916	2166'		2174'	
			7/18/1916	2163		2173	
			11/22/1916	1998		2008	
			4/3/1918	2159		2169	
			1/24/1919	2163		2173	
			11/30/1920	2162		2173	
			4/27/1926	2163		2173	

