



New Location
 Drill Deeper
 Abandonment

Company EVERITT-WHITING INC.
KANAWHA ACCOUNT
 Address OKEMAH, OKLA.
 Farm W.A. MCCORKLE
 Tract _____ Acres 71.5 Lease No. _____
 Well (Farm) No. 17 Serial No. NC
 Elevation (Spirit Level) 1086.37
 Quadrangle CLENDENNIN
 County KANAWHA District ELK
 Engineer R. F. Dyer
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 2-22-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-608-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0-11

W. A. MacCORKLE NO. 17 WELL.

608A

Elk District, Kanawha County, W. Va.
By Everitt-Whiting, Inc., Okemah, Okla.
Abandoned under permit Ken-.....-A?
On 71 acres, on Threemile Creek.
Elevation, 1086.37' L.
Drilling completed Dec. 20, 1916.
Shot Dec. 20, 1914, at 2049-2059', with 40 gts.; May 21, 1920,
at 2052-2060', with 60 gts.
7" O. D. casing, 1688'; 5½", 1772'; 2" tubing, 2064'; all left in.
Oil well. Record to Dept. of Mines stamped March 5, 1949.
Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 1386.

	Top.	Bottom.
Coal	360	- 363
Salt Sand	950	- 1412
Maxton Sand	1540	- 1595
Big Lime (gas, 1785')	1640	- 1828
Weir Sand (gas, 2055'; oil, 2059')	2000	- 2062
Total depth		2064



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
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Completed no inspection
1386

WELL RECORD

Permit No. 608'A

Oil or Gas Well _____
(KIND)

Company <u>Everitt - Whiting, Inc.,</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Okemah, Okla.</u>	Size			
Farm <u>W. A. McGorkle</u> Acres <u>71.8</u>	16			Kind of Packer
Location (waters) <u>Three Mile</u>	13			
Well No. <u>17</u> Elev. <u>1086.37'</u>	10			Size of
District <u>Elk</u> County <u>Kanawha</u>	8 1/4			
The surface of tract is owned in fee by _____	6 3/8 <u>7" OD</u>	<u>1688</u>	<u>1688</u>	Depth set
Address _____	<u>5 3/16 8-1/2</u>	<u>1774</u>	<u>1774</u>	
Mineral rights are owned by _____	3			Perf. top
Address _____	2	<u>2064</u>	<u>2064</u>	Perf. bottom
Drilling commenced _____	Liners Used			Perf. top
Drilling completed <u>December 20, 1916</u>				Perf. bottom
Date Shot _____ From _____ To _____				
With _____				

Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			360	363			
Salt Sand			950	1412			
Maxon Sand			1540	1595			
Big Lime			1640	1828			
Gas			1785				
Weir Sand			2000	2062			
Gas			2055				
Oil			2059'				
Total Depth				2064'			
SHOT RECORD			TOP	BOTTOM			
			2049	2059	- 40 gts.		
			2052	2060	- 60 "		

