

New Location
 Drill Deeper
 Abandonment

Company EVERITT-WHITING INC.,
KANAWHA ACCOUNT
 Address OKEMAH, OKLA.
 Farm L.N. NEWHOUSE
 Tract _____ Acres 100 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 962.36
 Quadrangle CLENDENNIN
 County KANAWHA District ELK
 Engineer L.F. Pyle
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 2-22-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-619-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-0 217



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1432

WELL RECORD

Permit No. 619-A

Oil or Gas Well X
(KIND)

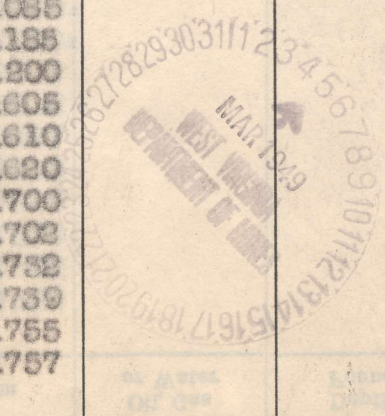
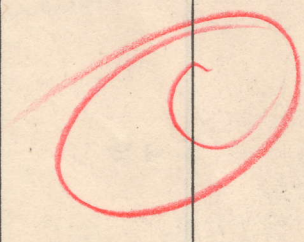
Company Everitt - Whiting, Inc.,
Address Okemah, Okla
Farm L. H. Newhouse Acres 100
Location (waters) Elk River
Well No. No. 1 Elev. 962.30'
District Elk County Kenawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed _____
Date Shot 11/12/41 From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

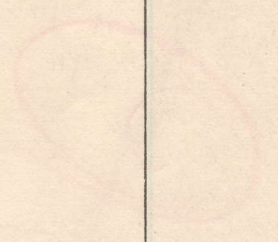
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	442'	442'	
6 5/8	1900	1900	
5 3/16	1965'	1965'	
3			Perf. top
2	2075'	2075'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	10			
Sand			10	30			
Shale			30	100			
Sand			100	130			
Shale			130	170			
Red rock			170	200			
Shale			200	240			
Lime			240	260			
Sand			260	280			
Slate			280	325			
Lime			325	350			
Shale			350	400			
Sand			400	480			
Shale			480	470			
Sand			490	530			
Shale			530	550			
Sand			550	630			
Slate			630	635			
Lime			635	660			
Shale			660	690			
Sand			690	740			
Slate			740	745			
S. Lime			745	810			
Shale			810	895			
Lime			895	930			
Slate			930	1000			
Shale			1000	1085			
Slate and Shale			1085	1185			
Lime			1185	1200			
Salt Sand			1200	1605			
Slate			1605	1610			
Red Rock			1610	1620			
Maxon Sand			1620	1700			
Slate			1700	1702			
Little Lime			1702	1732			
break			1732	1739			
lime shale			1739	1755			
Pencil cave			1755	1757			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1774	1786			
break			1786	1788			
Big Lime			1788	1912			
Big Injun			1912	1956			
Black Lime			1956	1970			
Shale & slate			1970	2061			
Squaw			2061	2075			
Oil			2060	2075			
Shale			2075	2100			
Total Depth				2100			



DEPARTMENT OF MINES
BUREAU OF MINE RECORDS

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)