

Company SAM BEREN  
 Address 514- 4th. St., MARIETTA, OHIO  
 Farm D. A. TURNER  
 Tract \_\_\_\_\_ Acres 17.0 Lease No. 734  
 Well (Farm) No. 1 Serial No. 3251  
 Elevation (Spirit Level) 639.4  
 Quadrangle CLENDENIN  
 County KANAWHA District ELK  
 Engineer B. E. Krebs.  
 Engineer's Registration No. 9.  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 7-23-49 Scale 1"-1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-638-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



D. A. TURNER NO. 1 WELL.

638A

Elk District, Kanawha County, W. Va.

By Strauss & Beren, Marietta, Ohio.

Abandoned under permit Kan-.....-A?

On 17 acres, on Blue Creek.

Elevation, 639.4' L.

Drilling commenced March 2, 1916; completed April 20, 1916.

10" casing, 51'; 8 $\frac{1}{2}$ " , 400' (pulled); 6 $\frac{5}{8}$ " , 1349'.

Coal was encountered at 365-369'.

Oil well. Record to Dept. of Mines stamped Aug. 8, 1949.

Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1421.

	Top.	Bottom.
Coal	365	- 369
Salt Sand	645	- 1112
Merton Sand	1240	- 1260
Big Lime (gas, 1413')	1336	- 1486
Big Injun Sand	1486	- 1500
Weir Sand (oil, 1665, 1675, 1709, and 1736')	1665	- 1747
Total depth		1755





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1421

WELL RECORD

Permit No. 638-A

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Strauss & Beren  
 Address Marietta, Ohio  
 Farm D. A. Turner Acres 17  
 Location (waters) Blue Creek  
 Well No. 1 Elev. 639.4  
 District Elk County Kanawha  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced March 2, 1916  
 Drilling completed April 20, 1916  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	51'	51'	Size of
8 1/4	400'	None	
6 5/8	1349'	1349'	Depth set
5 3/16	1619'		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

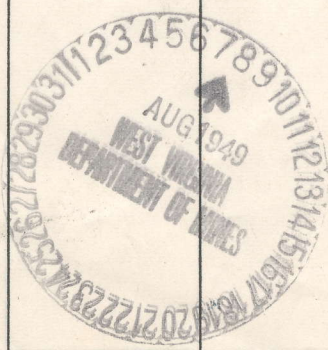
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 365 FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			365	369			
Salt Sand			645	1112			
Maxon Sand			1240	1260			
Big Lime			1336	1486	Gas	1413	
Big Injun			1486	1500	Oil	1665	
Weir Sand			1665	1747	"	1675	
					"	1709	
					"	1736	
TOTAL DEPTH				1755			



NOV - 4 1949