



New Location...
 Drill Deeper.....
 Abandonment.....

Company Seatex Oil Co. Inc.
 Address Falling Rock, W.Va.
 Farm Goshorn Et Al
 Tract Acres 740.3 Lease No. 37
 Well (Farm) No. 4, 9, 10, 27 Serial No. 27-975, 37-800
 Elevation (Spirit Level) 4-775, 9-1043, 10-881,
 Quadrangle Clendenin
 County Kanawha District Big Sandy
 Engineer Robert C. Lafferty
 Engineer's Registration No. 1654
 File No. 19 Drawing No. 1
 Date March 10 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & E CO., N. Y.

6-0 218

GOSHORN ET AL. NO. 9 WELL.

653A

Big Sandy District, Kanawha County, W. Va.

By Seatex Oil Co., Falling Rock, W. Va.

Abandoned under permit Kan-.....-A?

On 740.3 acres.

Elevation, 1043' L.

Surface owned by Seatex Oil Co., Falling Rock, W. Va.

Date of completion, etc., not given.

6⁵/₈" casing, 1670'; 5³/₈" , 341'; 4-7/8", 1346'; 2" tubing, 2025'; all left in. Oil well. Record to Dept. of Mines stamped Dec. 5, 1949.

Record to RCT from Mrs. Griffith March 6, 1950. Old File No. 1428.

	Top.	Bottom.
Sand (oil, 2046-2050')	2045 -
Total depth		2050?



1428

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. KAN-653-A

Oil or Gas Well Oil
(KIND)

Company Sentex Oil Co.
 Address Falling Rock W. Va.
 Farm Goshorn Et Al Acres 740.3
 Location (waters) _____
 Well No. 9 Elev. 1043
 District Big Sandy County Kanawha
 The surface of tract is owned in fee by Sentex Oil Co.
Falling Rock Address W. Va.
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	1670	1670	Depth set
5 3/16		341	
3		47/8 1346	Perf. top
2		2025	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			2045 2046	2050	Oil	2045	

