



New Location...
 Drill Deeper.....
 Abandonment.....

Company Seatex Oil Co. Inc.
 Address Falling Rock, W.Va.
 Farm Goshorn Et Al
 Tract Acres 740.3 Lease No. 37
 Well (Farm) No. 4, 9, 10, 27, Serial No. 27-975, 37-800
 Elevation (Spirit Level) 4-775, 9-1043, 10-881,
 Quadrangle Clendenin
 County Kanawha District Big Sandy
 Engineer Robert C. Lafferty
 Engineer's Registration No. 1654
 File No. 19 Drawing No. 1
 Date March 10 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

GOSHORN ET AL. NO. 37 WELL.

656A

Big Sandy District, Kanawha County, W. Va.
 By Seatex Oil Co., Inc., Falling Rock, W. Va.
 Abandoned under permit Kan-.....-A?
 On 740.3 acres, on Right Fork of Hackberry Branch.
 Elevation, 800' L.
 Minerals owned by Goshorn et al., Charleston, W. Va.
 Drilling completed in 1914.
 Production 1st 24 hrs., 19 bbls.
 Shot March 6, 1914, with 20 qts.; Apr. 27, 1916, with 50 qts.;
 shot at 1998-2013'.
 6⁵/₈" casing, 1600'; 5³/₈" casing, 1650'; 2" tubing, 102 jts.
 Oil well. Record to Dept. of Mines stamped Dec. 12, 1949.
 Record to RCT from Mrs. Griffith May 26, 1950. Old File No. 1441.

	Top.	Bottom.
Gas	1998	-
2nd oil	1998	- 2003
Bottom of sand	- 2012
Total depth		2014



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1441

WELL RECORD

Permit No. KAN-056-A

Oil or Gas Well ~~Oil~~ Gas Well (KIND)

Company Seatex Oil Company, Inc.
Address Falling Rock, W. Va.
Farm Goshorn et al Acres 740.3
Location (waters) Rt. Fork Hackberry Branch
Well No. 37 Elev. 881' 800'
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Goshorn et al
Charleston, W. Va. Address _____
Drilling commenced _____
Drilling completed 1914
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4	1600	1600	Depth set
5 3/16	1650	1650	
3			Perf. top
2	102 joints		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gas			1998				
2nd Oil			1998	2003			
Bottom Sand				2012			
Bottom of hole				2014			
Production 1st 24 hrs			19bbls.				
Shot 3/6/1914			20 qts				
Shot 4/27/1916			50 qts.				
Shot 1998 to 2013							
				1600 530 1170		1650 1485 165	

