



COAL OPERATED BY  
 KELLYS CREEK COLLIERY,  
 WARD, W. VA.

681-A	S	5.51
#2461	W	2.48
685-A	S	5.57
#2459	W	2.69
686-A	S	5.48
#2464	W	2.56
689-A	S	5.45
#2481	W	2.65

V.G.F.O. Co. FEE  
 Gum  
 Oak  
 KAN-681-A-#2461  
 KAN-685-A-#2459  
 KAN-686-A-#2464  
 KAN-689-A-#2481

New Location...   
 Drill Deeper.....   
 Abandonment.....

Company SAM BEREN  
 Address 516-4th, St. MARIETTA, OHIO  
 Farm DAVID WARD  
 Tract \_\_\_\_\_ Acres 8000 Lease No. 25660  
 Well (Farm) No. 19-21 Serial No. 2459  
24-40 2461  
2464  
 Elevation (Spirit Level) SEE ABOVE 2481  
 Quadrangle CLENDENIN  
 County KANAWHA District CABIN CREEK.  
 Engineer B. E. Kels  
 Engineer's Registration No. 9  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 8-8-49 Scale 1"-660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. See ABOVE

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



1528

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Ab 681-A

WELL RECORD

Oil or Gas Well (KIND)

Permit No. \_\_\_\_\_

Company W. L. Thaxton

Address Box 147 - Sissonville, W. Va.

Farm D. Ward Acres 8000

Location (waters) Kelleys Creek

Well No. 21-Sr. 2461 Elev. 1392'

District Cabin Creek County Kanawha

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced September 16, 1918

Drilling completed November 8, 1918

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13 Cond.	14	14	
10	327	327	Size of
8 1/4	1280	1280	
6 3/8	1611	1611	Depth set
5 3/16			
3			Perf. top
2	2024	2024	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface				14			
Sand			14	80			
Slate			80	240			
Coal			240	242			
Slate			242	265			Hole full of water at 265 and 360'
Coal			265	270			
Slate			270	340			
Sand			340	380			
Slate			380	420			
Sand			420	525			
Lime			525	555			
Sand			555	625			
Slate			625	670			
Sand			670	700			
Slate			700	820			
Salt Sand			820	1010			
Coal			1010	1013			
Slate			1013	1080			
2nd. Salt Sand			1080	1156			
Slate			1156	1240			
Red Rock			1240	1245			
Slate			1245	1295			
Sand			1295	1370			
Red Rock			1370	1400			
Slate			1400	1410			1st Gas 1943', 1st Oil 1959'
Maxon			1410	1462			2nd Oil 2012-17'
Slate			1462	1472			
Sand			1472	1500			
Slate & shell			1500	1580			shot with 30 qts. Apr. 3, 1919
Big Lime			1580	1760			3-5" x7'6" shells from 2012-2019
Injun			1760	1813			
Weir			1813	2024			Prod. 15 bbls. 1st 24 hr. after shot
Total Depth				2024			Shot with 120 qts. June 16, 1920
							4-5" x7'6" shells. from 2012-2019
							Well bridged.

